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PSU, Block and Project Approvals

Monthly Update

July 1993

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PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

Published by:

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Calgary, Alberta, Canada
T2P 3G4

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each PSU, Block or Project approved or amended effective 1 July 1993.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR:pm

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
BASHAW D-2 H	PROJECT NO. 1	POOL TYPE 00 TO 20
BIGORAY NISKU C	PROJECT NO. 1	NEW COMPLETION LS 3-12-52-9 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93053
CAROLINE RUNDLE A	PROJECT NO. 2	WELL RECLASSIFICATION LS 3-16-34-5 W5
CLIVE D-2 A	PROJECT NO. 3	NEW COMPLETION LS 1-32-40-24 W4/2
KAKUT CHARLIE LAKE B	PROJECT NO. 1	NEW COMPLETION LS 02/8-14-75-3 W6
FERRIER CARDIUM G & L	PROJECT NO. 13	NEW COMPLETION LS 11-14-40-8 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 9030
	PROJECT NO. 14	WELL RECLASSIFICATION LS 12-15-39-7 W5
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	NEW COMPLETION LS 8-29-63-10 W5 WELL RECLASSIFICATIONS LS 10-4-64-10 W5 LS 4-12-64-11 W5 CONVERTED TO A WATER INJECTOR LS 2-7-64-10 W5
JUDY CREEK BEAVERHILL LAKE B	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 2-18-63-11 W5 LS 4-31-63-11 W5 LS 10-14-63-12 W5 LS 2-24-63-12 W5
KAYBOB SOUTH TRIASSIC A	PROJECT NO. 127	NEW COMPLETION LS 14-15-62-20 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 8620

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
KAYBOB SOUTH TRIASSIC A (Cont'd)	PROJECT NO. 164	NEW COMPLETIONS LS 12-7-62-19 W5 LS 14-18-62-19 W5 LS 8-24-62-20 W5 CONVERTED TO WATER INJECTORS LS 10-12-62-20 W5 LS 2-13-62-20 W5
MITSUE GILWOOD A	PROJECT NO. 1	NEW COMPLETION LS 4-21-73-4 W5 WELL RECLASSIFICATIONS LS 12-32-73-4 W5 LS 2-17-74-5 W5 LS 10-17-74-5 W5 LS 13-17-74-5 W5 CONVERTED TO A WATER INJECTOR LS 10-21-72-4 W5
	PROJECT NO. 319	WELL RECLASSIFICATION LS 6-16-71-4 W5
	PROJECT NO. 320	WELL RECLASSIFICATION LS 6-25-68-3 W5
NIPISI GILWOOD A	PROJECT NO. 228	WELL RECLASSIFICATION LS 2-28-80-9 W5
PEMBINA BELLY RIVER C & O	PROJECT NO. 3	NEW COMPLETION LS 12-28-47-2 W5
PEMBINA CARDIUM	PROJECT NO. 50	UNIQUE WELL IDENTIFIER CORRECTION LS 02/14-19-48-9 W5/2
	PROJECT NO. 84	WELL RECLASSIFICATION LS 6-4-49-5 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
PEMBINA CARDIUM (Cont'd)	PROJECT NO. 194	NEW COMPLETIONS LS 1-14-49-9 W5 LS 4-15-49-9 W5 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. IW 8706
	PROJECT NO. 207	CONVERTED TO A WATER INJECTOR LS 4-3-47-8 W5
RAINBOW KEG RIVER B	PROJECT NO. 10	NEW COMPLETION LS 8-10-109-8 W6
RAINBOW KEG RIVER O	PROJECT NO. 5	ADDITION LS 14-12-110-8 W6 (64 HA)
RAINBOW KEG RIVER II	PROJECT NO. 1	CONVERTED TO AN OIL WELL LS 11-6-109-6 W6 CONVERTED TO A SOLVENT INJECTOR LS 02/13-6-109-6 W6
RAINBOW SOUTH KEG RIVER G	PROJECT NO. 3	NEW COMPLETION LS 03/13-1-108-10 W6
RED COULEE MOULTON C	PROJECT NO. 1	WELL RECLASSIFICATIONS LS A0/3-5-1-16 W4 LS C0/3-5-1-16 W4 LS D0/3-5-1-16 W4 LS 4-5-1-16 W4/2
ROCKYFORD UPPER MANNVILLE F	PROJECT NO. 1	WELL RECLASSIFICATION LS 6-27-25-23 W4
SNIPE LAKE BEAVERHILL LAKE	PROJECT NO. 1	NEW COMPLETION LS 14-34-70-18 W5
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 100	WELL RECLASSIFICATION LS 4-28-66-9 W5
	PROJECT NO. 113	WELL RECLASSIFICATION (WATER INJECTOR) LS 4-9-68-9 W5
VALHALLA DOE CREEK I	PROJECT NO. 34	NEW COMPLETION LS 1-13-75-9 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
	LIGHT/MEDIUM CRUDE	
WILLESDEN GREEN CARDIUM A MU #1	PROJECT NO. 1	COMMINGLED
	PROJECT NO. 2	COMMINGLED
	PROJECT NO. 3	COMMINGLED
	PROJECT NO. 4	COMMINGLED
	PROJECT NO. 5	COMMINGLED
	PROJECT NO. 6	COMMINGLED
	PROJECT NO. 7	COMMINGLED
	PROJECT NO. 19	COMMINGLED
	PROJECT NO. 23	COMMINGLED
	PROJECT NO. 24	COMMINGLED
	PROJECT NO. 42	COMMINGLED
	PROJECT NO. 44	COMMINGLED
	PROJECT NO. 63	COMMINGLED
	PROJECT NO. 67	COMMINGLED
	PROJECT NO. 101	COMMINGLED
	PROJECT NO. 102	COMMINGLED
WORSLEY CHARLIE LAKE B	BLOCK NO. 1	NEW COMPLETIONS LS 15-21-87-7 W6 LS 10-28-87-7 W6 LS 12-28-87-7 W6 LS 6-33-87-7 W6 LS 10-33-87-7 W6
ZAMA KEG RIVER L4L	PROJECT NO. 1	NEW COMPLETION LS 9-20-117-5 W6

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
ALDERSON UPPER MANNVILLE D	PROJECT NO. 1	WELL RECLASSIFICATION LS 13-14-16-12 W4
BANTRY MANNVILLE F	BLOCK NO. 1	ADDITION LS 12-8-19-13 W4 (64 HA)
GRAND FORKS LOWER MANNVILLE D	PROJECT NO. 26	NEW COMPLETIONS LS 15-20-11-13 W4 LS 1-29-11-13 W4 LS 7-29-11-13 W4 LS 9-29-11-13 W4 LS 15-31-11-13 W4 LS 3-32-11-13 W4 LS 1-6-12-13 W4 LS 02/2-6-12-13 W4 LS 7-6-12-13 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93102
HAYTER DINA A	PROJECT NO. 1 PROJECT NO. 2	NEW COMPLETION LS A2/10-20-41-1 W4 UNIQUE WELL IDENTIFIER CORRECTION LS B2/3-29-41-1 W4
JOHNSON GLAUCONITIC B	PROJECT NO. 2 PROJECT NO. 3	DELETIONS (NOW IN PROJECT NO. 3) LS A0/5-24-16-15 W4 (8 HA) LS 5-24-16-15 W4 (8 HA) LS B0/12-24-16-15 W4 (8 HA) LS 12-24-16-15 W4 (8 HA) LS 02/12-24-16-15 W4 (0 HA) NEW
PROVOST LLOYDMINSTER O	PROJECT NO. 1	NEW COMPLETIONS LS B0/8-12-40-3 W4 LS B0/9-12-40-3 W4 LS D0/10-12-40-3 W4 LS B0/15-12-40-3 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
PROVOST LLOYDMINSTER DD	PROJECT NO. 1	NEW COMPLETIONS LS 03/5-2-41-3 W4 LS 04/5-2-41-3 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 92208
RETLAW MANNVILLE LL	BLOCK NO. 1	NEW COMPLETIONS LS 7-1-13-19 W4 LS 15-1-13-19 W4
TABER SOUTH MANNVILLE A	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSU'S) LS A0/5-17-7-16 W4 LS A0/6-17-7-16 W4 LS A0/10-17-7-16 W4 LS A0/11-17-7-16 W4 LS A0/12-17-7-16 W4 LS A0/13-17-7-16 W4 LS A0/14-17-7-16 W4 LS A0/15-17-7-16 W4 LS A0/2-18-7-16 W4 LS A0/6-18-7-16 W4 LS A0/7-18-7-16 W4 LS A0/8-18-7-16 W4 LS C0/9-18-7-16 W4 LS A0/10-18-7-16 W4 LS A0/11-18-7-16 W4 LS A0/14-18-7-16 W4 LS A0/15-18-7-16 W4 LS A0/16-18-7-16 W4 LS C0/1-19-7-16 W4 LS A0/2-19-7-16 W4 LS A0/3-19-7-16 W4 LS C0/5-19-7-16 W4 LS A0/6-19-7-16 W4 LS A0/7-19-7-16 W4 LS C0/8-19-7-16 W4 LS D0/9-19-7-16 W4 LS D0/10-19-7-16 W4 LS A0/11-19-7-16 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
TABER SOUTH MANNVILLE A (Cont'd)	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSU'S) LS A0/12-19-7-16 W4 LS A0/13-19-7-16 W4 LS A0/14-19-7-16 W4 LS A0/15-19-7-16 W4 LS C0/16-19-7-16 W4 LS A0/2-20-7-16 W4 LS A0/3-20-7-16 W4 LS A0/4-20-7-16 W4 LS A0/5-20-7-16 W4 LS A0/6-20-7-16 W4 LS A0/7-20-7-16 W4 LS A0/12-20-7-16 W4 LS A0/4-29-7-16 W4 LS A0/1-30-7-16 W4 LS A0/2-30-7-16 W4 LS A0/3-30-7-16 W4 LS A0/4-30-7-16 W4 LS A0/5-30-7-16 W4 LS A0/6-30-7-16 W4 LS C0/7-30-7-16 W4 LS A0/8-30-7-16 W4 LS D0/9-30-7-16 W4 LS D0/10-30-7-16 W4 LS A0/11-30-7-16 W4 LS B0/12-30-7-16 W4 LS C0/14-30-7-16 W4 LS C0/15-30-7-16 W4 LS A0/3-31-7-16 W4 LS C0/3-31-7-16 W4 LS A0/6-31-7-16 W4 WELL RECLASSIFICATIONS LS 2-18-7-16 W4 LS 7-18-7-16 W4 LS 3-19-7-16 W4 LS 2-20-7-16 W4 LS 7-20-7-16 W4 LS 4-29-7-16 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93172

POOL OR AREA	BLOCK OR PROJECT	REVISION
	HEAVY CRUDE	
TABER SOUTH MANNVILLE B	PROJECT NO. 1	NEW COMPLETIONS LS 02/12-21-7-16 W4 (VALIDATED DSU'S) LS A0/3-9-7-16 W4 LS A0/7-9-7-16 W4 LS A0/10-9-7-16 W4 LS A0/11-9-7-16 W4 LS A0/15-9-7-16 W4 LS A0/2-16-7-16 W4 LS A0/6-16-7-16 W4 LS A0/7-16-7-16 W4 LS A0/11-16-7-16 W4 LS A0/13-16-7-16 W4 LS A0/14-16-7-16 W4 LS A0/16-20-7-16 W4 LS C0/4-21-7-16 W4 LS A0/5-21-7-16 W4 LS A0/13-21-7-16 W4 LS C0/1-29-7-16 W4 LS D0/2-29-7-16 W4 LS C0/7-29-7-16 W4 LS A0/8-29-7-16 W4 LS D0/10-29-7-16 W4 LS C0/11-29-7-16 W4 WELL RECLASSIFICATIONS LS 02/14-9-7-16 W4 LS 02/9-20-7-16 W4 LS 12-21-7-16 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93172
TABER SOUTH MANNVILLE M	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSU'S) LS A0/4-9-7-16 W4 LS A0/5-9-7-16 W4 LS C0/12-9-7-16 W4 LS C0/13-9-7-16 W4 LS D0/4-16-7-16 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. MISC 93172

POOL OR AREA	BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
VIKING KINSELLA WAINWRIGHT B	PROJECT NO. 1	NEW COMPLETIONS LS A0/7-18-48-8 W4 LS C0/1-19-48-8 W4 LS A0/3-19-48-8 W4 LS D2/4-19-48-8 W4 LS B2/2-20-48-8 W4 LS A0/3-1-48-9 W4 LS D2/4-24-48-9 W4 LS D2/10-23-48-9 W4 LS B0/12-24-48-9 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS D0/2-27-45-6 W4 LS D3/15-27-45-6 W4

EFFECTIVE DATE	OPER NO
01 JUL 1993	HF9

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER: LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BASHAW D-2H PROJECT NO 1	0096	696008	20	00	000	001	8.0	24.0	128	
00	01	01	001	01	1	0	SPACING IN ACCORD. WITH MISC.92177	0096	696008	20	00	000	001				000000
00	07	05	042	23	4	0		0096	696008	20	00	000	001			32	108000
00	08	05	042	23	4	0		0096	696008	20	00	000	001			32	408000
00	10	05	042	23	4	0		0096	696008	20	00	000	001			32	108000
00	16	05	042	23	4	0		0096	696008	20	00	000	001			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0096	696008	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	HF9

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU C PROJECT NO 1	0126	696003	20	00	000	001	11.5	34.5	128	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93053	0126	696003	20	00	000	000				000000
00	13	01	052	09	5	0		0126	696003	20	00	000	000				408200
02	13	01	052	09	5	0		0126	696003	20	00	000	000			64	108200
00	03	12	052	09	5	0		0126	696003	20	00	000	000			32	108000
00	06	12	052	09	5	0		0126	696003	20	00	000	000			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0126	696003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CAROLINE RUNDLE A PROJECT NO 2	0194	610001	20	00	000	002	15.5	542.5	1696	
00	09	22	033	05	5	0	HOME UNITED ET AL SUNDRE 9-22	0194	610001	20	00	000	002			32	108005
00	13	23	033	05	5	0	HOME OIL ET AL C E SUNDRE 13-23	0194	610001	20	00	000	002			32	108000
00	01	27	033	05	5	0	HUDSONS BAY SUNDRE 1-27-33-5	0194	610001	20	00	000	002			32	108004
00	07	27	033	05	5	0	HUDSONS BAY SUNDRE 7-27-33-5	0194	610001	20	00	000	002			32	108000
00	09	27	033	05	5	0	HUDSONS BAY SUNDRE 9-27-33-5	0194	610001	20	00	000	002			32	108000
00	11	27	033	05	5	0	HUDSONS BAY SUNDRE 11-27-33-5	0194	610001	20	00	000	002			32	408000
00	13	27	033	05	5	0	HUDSONS BAY SUNDRE IN 13-27-33-5	0194	610001	20	00	000	002				408000
00	15	27	033	05	5	0	HUDSONS BAY SUNDRE NO 15-27-33-5	0194	610001	20	00	000	002			32	108000
00	09	33	033	05	5	0	HUDSONS BAY SUNDRE 9-33-33-5	0194	610001	20	00	000	002			32	408000
00	01	34	033	05	5	0	H B SUNDRE 1-34-33-5	0194	610001	20	00	000	002			32	108000
00	03	34	033	05	5	0	HUDSONS BAY SUNDRE NO 3-34-33-5	0194	610001	20	00	000	002			32	108000
00	05	34	033	05	5	0	HUDSONS BAY SUNDRE 5-34-33-5	0194	610001	20	00	000	002			32	108000
00	07	34	033	05	5	0	HUDSONS BAY SUNDRE 7-34-33-5	0194	610001	20	00	000	002			32	108000
00	09	34	033	05	5	0	HUDSONS BAY SUNDRE 9-34-33-5	0194	610001	20	00	000	002			32	108000
00	11	34	033	05	5	0	HUDSONS BAY SUNDRE 11-34-33-5	0194	610001	20	00	000	002			32	108000
00	13	34	033	05	5	0	HUDSONS BAY SUNDRE NO 13-34-33-5	0194	610001	20	00	000	002			32	108000
00	15	34	033	05	5	0	HUDSONS BAY SUNDRE 15-34-33-5	0194	610001	20	00	000	002			32	108000
00	09	35	033	05	5	0	CREE DEKALB SUNDRE 9-35-33-5	0194	610001	20	00	000	002			32	108004
00	11	35	033	05	5	0	FPC SUNDRE 11-35-33-5	0194	610001	20	00	000	002			32	108000
00	13	35	033	05	5	0	FRENCH PETROLEUM SUNDRE 13-35	0194	610001	20	00	000	002			32	108000
00	15	35	033	05	5	0	CREE DEKALB SUNDRE 15-35-33-5	0194	610001	20	00	000	002			32	108000
00	05	01	034	05	5	0	HUDSONS BAY SUNDRE 5-1-34-5	0194	610001	20	00	000	002			32	108004
00	01	02	034	05	5	0	CREE DEKALB SUNDRE 1-2-34-5	0194	610001	20	00	000	002			32	408000
00	03	02	034	05	5	0	CREE DE KALB SUNDRE 3-2-34-5	0194	610001	20	00	000	002			32	408000
00	05	02	034	05	5	0	CREE DEKALB SUNDRE 5-2-34-5	0194	610001	20	00	000	002			32	408000
00	07	02	034	05	5	0	CREE DEKALB SUNDRE 7-2-34-5	0194	610001	20	00	000	002			32	108000
00	09	02	034	05	5	0	CREE DEKALB SUNDRE IN 9-2-34-5	0194	610001	20	00	000	002			32	108004
00	11	02	034	05	5	0	CREE DEKALB SUNDRE 11-2-34-5	0194	610001	20	00	000	002			32	108000
00	01	03	034	05	5	0	HUDSONS BAY SUNDRE 1-3-34-5	0194	610001	20	00	000	002			32	108000
00	03	03	034	05	5	0	HUDSONS BAY SUNDRE NO 3-3-34-5	0194	610001	20	00	000	002			32	108000
00	05	03	034	05	5	0	HUDSONS BAY SUNDRE NO 5-3-34-5	0194	610001	20	00	000	002			32	108000
00	07	03	034	05	5	0	HUDSONS BAY SUNDRE 7-3-34-5	0194	610001	20	00	000	002			32	108000
00	09	03	034	05	5	0	HUDSONS BAY SUNDRE 9-3-34-5	0194	610001	20	00	000	002			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	03	034	05	5	0	HB SUNDRE IN 11-3-34-5	0194	610001	20	00	000	002			32	108000
00	13	03	034	05	5	0	AMOCO CAROLINE 13-3-34-5	0194	610001	20	00	000	002			32	408000
00	15	03	034	05	5	0	HUDSONS BAY SUNDRE 15-3-34-5	0194	610001	20	00	000	002			32	408000
00	01	04	034	05	5	0	HUDSONS BAY SUNDRE NO 1	0194	610001	20	00	000	002			32	108000
00	07	04	034	05	5	0	HUDSONS BAY SUNDRE 7-4-34-5	0194	610001	20	00	000	002			32	408000
00	09	04	034	05	5	0	HUDSONS BAY SUNDRE NO 9-4-34-5	0194	610001	20	00	000	002			32	108000
00	11	04	034	05	5	0	HUDSONS BAY SUNDRE IN 11-4-34-5	0194	610001	20	00	000	002				408000
00	15	04	034	05	5	0	HUDSONS BAY SUNDRE NO 15-4-34-5	0194	610001	20	00	000	002			32	108004
00	09	08	034	05	5	0	HUDSONS BAY SUNDRE 9-8-34-5	0194	610001	20	00	000	002			32	408005
00	01	09	034	05	5	0	HUDSONS BAY SUNDRE 1-9-34-5	0194	610001	20	00	000	002			32	108000
00	03	09	034	05	5	0	HUDSONS BAY SUNDRE 3-9-34-5	0194	610001	20	00	000	002			32	108000
00	05	09	034	05	5	0	HUDSONS BAY SUNDRE NO 5-9-34-5	0194	610001	20	00	000	002			32	408000
00	07	09	034	05	5	0	HUDSONS BAY SUNDRE NO 7-9-34-5	0194	610001	20	00	000	002			32	108000
00	09	09	034	05	5	0	HUDSONS BAY SUNDRE 9-9-34-5	0194	610001	20	00	000	002			32	108000
00	11	09	034	05	5	0	HUDSONS BAY SUNDRE NO 11-9-34-5	0194	610001	20	00	000	002			32	108000
00	13	09	034	05	5	0	HUDSONS BAY SUNDRE 13-9-34-5	0194	610001	20	00	000	002			32	108004
00	15	09	034	05	5	0	HUDSONS BAY SUNDRE 15-9-34-5	0194	610001	20	00	000	002			32	408000
00	03	10	034	05	5	0	HUDSONS BAY SUNDRE 3-10-34-5	0194	610001	20	00	000	002			32	108000
00	05	10	034	05	5	0	HUDSONS BAY SUNDRE 5-10-34-5	0194	610001	20	00	000	002			32	108000
00	03	16	034	05	5	0	CREE SUNDRE 3-16-34-5	0194	610001	20	00	000	002			32	108000
00	05	16	034	05	5	0	CREE SUNDRE 5-16-34-5	0194	610001	20	00	000	002			32	108000
00	01	17	034	05	5	0	HUDSONS BAY SUNDRE 1-17-34-5	0194	610001	20	00	000	002			32	108000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0194	610001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CLIVE D-2A PROJECT NO 3	0224	696001	20	00	000	003	8.0	384.0	3424	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC 7631	0224	696001	20	00	000	003				000000
00	10	10	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	12	11	039	24	4	2		0224	696001	20	00	000	003			64	308000
00	04	14	039	24	4	0	KMG CLIVE 4-14-39-24	0224	696001	20	00	000	003			64	108000
00	05	14	039	24	4	2	GULF UNIT CLIVE 5-14-39-24	0224	696001	20	00	000	003				108003
00	12	14	039	24	4	0	KMG CLIVE 12-14MU-39-24	0224	696001	20	00	000	003				108005
00	14	14	039	24	4	0	GULF UNIT CLIVE 14-14-39-24	0224	696001	20	00	000	003			64	108000
00	08	15	039	24	4	0	KMG CPOG CLIVE 8-15-39-24	0224	696001	20	00	000	003			64	108200
00	10	22	039	24	4	2	PAN AM AZTEC C-1 CLIVE 10-22-39-24	0224	696001	20	00	000	003			64	408000
00	04	23	039	24	4	2	KMG AZTEC CLIVE 4-23-39-24	0224	696001	20	00	000	003				108004
00	06	23	039	24	4	2	GULF UNIT CLIVE 6-23-39-24	0224	696001	20	00	000	003			64	108000
00	10	23	039	24	4	2	KMG SCURRY CLIVE 10-23-39-24	0224	696001	20	00	000	003			64	108000
00	11	23	039	24	4	2	GULF UNIT CLIVE 11-23-39-24	0224	696001	20	00	000	003				108003
00	12	23	039	24	4	0	KMG AZTEC CLIVE 12-23-39-24	0224	696001	20	00	000	003				108005
00	14	23	039	24	4	2	GULF UNIT CLIVE 14-23-39-24	0224	696001	20	00	000	003			64	108000
00	04	25	039	24	4	2	CS CLIVE 4-25-39-24	0224	696001	20	00	000	003			64	408000
00	12	25	039	24	4	2	BA CS CLIVE 12-25-39-24	0224	696001	20	00	000	003			64	108000
00	02	26	039	24	4	2	GETTY AL CLIVE 2-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	03	26	039	24	4	2	GULF UNIT CLIVE 3-26-39-24	0224	696001	20	00	000	003				108003
00	04	26	039	24	4	2	GETTY IOE BL CLIVE 4-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	05	26	039	24	4	2	GULF UNIT CLIVE 5-26-39-24	0224	696001	20	00	000	003				108003
00	06	26	039	24	4	0	GULF UNIT CLIVE 6-26-39-24	0224	696001	20	00	000	003				108003
00	07	26	039	24	4	2	GULF UNIT CLIVE 7-26-39-24	0224	696001	20	00	000	003				108003
00	08	26	039	24	4	2	GULF UNIT CLIVE 8-26-39-24	0224	696001	20	00	000	003				108003
00	09	26	039	24	4	2	GULF UNIT CLIVE 9-26-39-24	0224	696001	20	00	000	003				108003
00	10	26	039	24	4	2	PAN AM PACIFIC B1 CLIVE 10-26	0224	696001	20	00	000	003			64	108000
00	11	26	039	24	4	2	GULF UNIT CLIVE 11-26-39-24	0224	696001	20	00	000	003				108003
00	12	26	039	24	4	2	IOE CLIVE 12-26MU-39-24	0224	696001	20	00	000	003			64	108000
00	14	26	039	24	4	2	GULF UNIT CLIVE 14-26-39-24	0224	696001	20	00	000	003				108003
00	15	26	039	24	4	2	GULF UNIT CLIVE 15-26-39-24	0224	696001	20	00	000	003				108003
00	16	26	039	24	4	2	GULF UNIT CLIVE 16-26-39-24	0224	696001	20	00	000	003				108004
00	08	27	039	24	4	2	CDN-SUP CLIVE 8-27-39-24	0224	696001	20	00	000	003			64	108200
00	16	27	039	24	4	2	CDN-SUP CLIVE 16-27MU-39-24	0224	696001	20	00	000	003			64	108200

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	08	34	039	24	4	2	BA CLIVE 8-34MU-39-24	0224	696001	20	00	000	003			64	108205
00	16	34	039	24	4	2	CDN-SUP CLIVE 16-34-39-24	0224	696001	20	00	000	003			64	108205
00	01	35	039	24	4	2	GULF UNIT CLIVE 1-35-39-24	0224	696001	20	00	000	003			64	108000
00	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				108005
02	02	35	039	24	4	2	CDN-SUP CLIVE 2-35-39-24	0224	696001	20	00	000	003				108003
00	03	35	039	24	4	2	GULF UNIT CLIVE 3-35-39-24	0224	696001	20	00	000	003				108003
00	04	35	039	24	4	2	CDN-SUP CLIVE 4-35-39-24	0224	696001	20	00	000	003			64	108004
00	06	35	039	24	4	2	GULF UNIT CLIVE 6-35-39-24	0224	696001	20	00	000	003				108003
00	07	35	039	24	4	2	GULF UNIT CLIVE 7-35-39-24	0224	696001	20	00	000	003				108003
00	08	35	039	24	4	2	GULF UNIT CLIVE 8-35-39-24	0224	696001	20	00	000	003				108003
00	09	35	039	24	4	2	GULF UNIT CLIVE 9-35-39-24	0224	696001	20	00	000	003				108003
00	10	35	039	24	4	2	CDN-SUP CLIVE 10-35MU-39-24	0224	696001	20	00	000	003			64	108000
00	11	35	039	24	4	2	GULF UNIT CLIVE 11-35-39-24	0224	696001	20	00	000	003				108003
00	12	35	039	24	4	2	CDN-SUP CLIVE 12-35-39-24	0224	696001	20	00	000	003			64	108000
00	14	35	039	24	4	2	GULF UNIT CLIVE 14-35-39-24	0224	696001	20	00	000	003				108003
00	15	35	039	24	4	2	GULF UNIT CLIVE 15-35-39-24	0224	696001	20	00	000	003				108003
00	16	35	039	24	4	2	GULF UNIT CLIVE 16-35-39-24	0224	696001	20	00	000	003				108003
00	04	36	039	24	4	2	BA CLIVE 4-36-39-24	0224	696001	20	00	000	003			64	108000
00	05	36	039	24	4	2	GULF UNIT CLIVE 5-36-39-24	0224	696001	20	00	000	003				108003
00	12	36	039	24	4	2	BA CLIVE 12-36-39-24	0224	696001	20	00	000	003			64	108000
00	04	01	040	24	4	2	BA ROYALITE CLIVE 4-1-40-24	0224	696001	20	00	000	003			64	108000
00	12	01	040	24	4	2	BA ROYALITE CLIVE 12-1-40-24	0224	696001	20	00	000	003			64	108000
00	01	02	040	24	4	2	GULF UNIT CLIVE 1-2-40-24	0224	696001	20	00	000	003				108003
00	02	02	040	24	4	2	BA CLIVE 2-2MU-40-24	0224	696001	20	00	000	003			64	108000
00	03	02	040	24	4	2	GULF UNIT CLIVE 3-2-40-24	0224	696001	20	00	000	003				108003
00	04	02	040	24	4	2	PAN AM A-4 CLIVE 4-2MU-40-24	0224	696001	20	00	000	003			64	138000
00	06	02	040	24	4	2	GULF UNIT CLIVE 6-2-40-24	0224	696001	20	00	000	003				138003
00	07	02	040	24	4	2	GULF UNIT CLIVE 7-2-40-24	0224	696001	20	00	000	003				108003
00	08	02	040	24	4	2	GULF UNIT CLIVE 8-2-40-24	0224	696001	20	00	000	003				108003
00	09	02	040	24	4	2	GULF UNIT CLIVE 9-2-40-24	0224	696001	20	00	000	003			64	108000
00	10	02	040	24	4	2	PAN AM A-1 CLIVE 10-2MU-40-24	0224	696001	20	00	000	003				108003
00	11	02	040	24	4	2	GULF UNIT CLIVE 11-2-40-24	0224	696001	20	00	000	003			64	108000
00	12	02	040	24	4	2	PAN AM A-2 CLIVE 12-2M3-40-24	0224	696001	20	00	000	003				108003
00	14	02	040	24	4	2	GULF UNIT CLIVE 14-2-40-24	0224	696001	20	00	000	003				108003
00	15	02	040	24	4	2		0224	696001	20	00	000	000				108003

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	02	040	24	4	0	GULF UNIT CLIVE 16-2-40-24	0224	696001	20	00	000	003				108003
00	08	03	040	24	4	2	CDN SUP CLIVE 8-3-40-24	0224	696001	20	00	000	003			64	108200
00	16	03	040	24	4	0	WHITEHALL CDN-SUP CLIVE 16-3-40-24	0224	696001	20	00	000	003			64	108200
00	16	09	040	24	4	2	ND ET AL CLIVE 16-9-40-24	0224	696001	20	00	000	003			16	408000
00	02	10	040	24	4	2	PAN AM A-5 CLIVE 2-10-40-24	0224	696001	20	00	000	003			64	108000
00	09	10	040	24	4	3	PENZL PAN AM CLIVE 9-10MU-40-24	0224	696001	20	00	000	003			64	108005
00	13	10	040	24	4	2	WHITEHALL CLIVE 13-10MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	10	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	02	11	040	24	4	2	PAN AM A3 CLIVE 2-11M-40-24	0224	696001	20	00	000	003			64	108000
00	04	11	040	24	4	2	PENZL GUYER PAN AM CLIVE 4-11-40-24	0224	696001	20	00	000	003			64	108000
00	10	11	040	24	4	2	CAN SBD ET AL CLIVE 10-11-40-24	0224	696001	20	00	000	003			64	108000
00	12	11	040	24	4	2	CAN SEABD ET AL CLIVE 12-11-40-24	0224	696001	20	00	000	003			64	108000
00	04	12	040	24	4	0	PAN AM A-6 CLIVE 4-12-40-24	0224	696001	20	00	000	003			64	108000
00	04	14	040	24	4	2	BA CLIVE 4-14-40-24	0224	696001	20	00	000	003			64	408000
00	02	15	040	24	4	2	TEXACO CLIVE 2-15-40-24	0224	696001	20	00	000	003			64	108005
00	03	15	040	24	4	2	BA CS CLIVE 3-15-40-24	0224	696001	20	00	000	003			16	108000
00	04	15	040	24	4	2	BA CS CLIVE 4-15M3-40-24	0224	696001	20	00	000	003			16	108000
00	05	15	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	12	15	040	24	4	2	BA CS CLIVE 12-15-40-24	0224	696001	20	00	000	003			16	108005
00	01	16	040	24	4	2	WHITEHALL CLIVE 1-16M3-40-24	0224	696001	20	00	000	003			16	108000
00	07	16	040	24	4	2	WHITEHALL CLIVE 7-16M3-40-24	0224	696001	20	00	000	003			16	108005
00	08	16	040	24	4	2		0224	696001	20	00	000	003			16	308000
00	09	16	040	24	4	2	BA CS CLIVE 9-16-40-24	0224	696001	20	00	000	003			16	108000
00	10	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	11	16	040	24	4	0	B A CITIES SERVICE CLIVE NO 11-16	0224	696001	20	00	000	003			16	108000
00	13	16	040	24	4	0	CITIES SERVICE CLIVE NO 1	0224	696001	20	00	000	003			16	108005
00	14	16	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	15	16	040	24	4	2	BA CITIES SERVICE CLIVE NO 15-16	0224	696001	20	00	000	003			16	108005
00	16	16	040	24	4	2	BA CS CLIVE 16-16-40-24	0224	696001	20	00	000	003			16	108000
00	09	20	040	24	4	0		0224	696001	20	00	000	003			16	308000
00	16	20	040	24	4	2	JOE PHILLIPS CLIVE 16-20M3-40-24	0224	696001	20	00	000	003			16	108000
00	02	21	040	24	4	0	BA CITIES SERVICE CLIVE 2-21	0224	696001	20	00	000	003			16	108005
00	03	21	040	24	4	2	POHL NO 3-21	0224	696001	20	00	000	003			16	108005
00	04	21	040	24	4	2	CANADIAN SUPERIOR POHL NO 4-21	0224	696001	20	00	000	003			16	108000
00	05	21	040	24	4	2	CDN SUP CLIVE 5-21M3-40-24	0224	696001	20	00	000	003			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	21	04	02	44	2	POHL. NO. 6-21-40-24	0224	696001	20	00	000	003			16	108005
00	07	21	04	02	44	0	BA CITIES SERVICE CLIVE 7-21	0224	696001	20	00	000	003			16	108005
00	10	21	04	02	44	2	CDN SUP CLIVE 10-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	11	21	04	02	44	0		0224	696001	20	00	000	003			16	308000
00	12	21	04	02	44	2	CDN SUP CLIVE 12-21M3-40-24	0224	696001	20	00	000	003			16	108005
00	13	21	04	02	44	2	CDN SUP CLIVE 13-21MU-40-24	0224	696001	20	00	000	003			16	108000
00	14	21	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	15	21	04	02	44	2	JOE PHILLIPS CLIVE 15-21-40-24	0224	696001	20	00	000	003			16	108000
00	03	28	04	02	44	2	BA CLIVE 3-28-40-24	0224	696001	20	00	000	003			16	108005
00	04	28	04	02	44	2	BA CLIVE 4-28M3-40-24	0224	696001	20	00	000	003			16	108005
00	05	28	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	06	28	04	02	44	0	B A CLIVE 6-28MU-40-24	0224	696001	20	00	000	003			16	108000
00	12	28	04	02	44	2		0224	696001	20	00	000	003			16	308000
00	01	29	04	02	44	2	JOE PHILLIPS CLIVE 1-29M3-40-24	0224	696001	20	00	000	003			16	108005
02	16	29	04	02	44	2	JOE PHILLIPS CLIVE 16-29-40-24	0224	696001	20	00	000	003			16	108000
00	01	32	04	02	44	2		0224	696001	20	00	000	003				108003
00	08	32	04	02	44	2	GULF UNIT CLIVE 8-32-40-24	0224	696001	20	00	000	003			64	108000
00	16	32	04	02	44	2	GULF UNIT CLIVE 16-32-40-24	0224	696001	20	00	000	003			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0224	696001	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	N80

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAKUT CHARLIE LAKE B PROJ NO 1	0323	508002	20	00	000	001	8.0	48.0	448	
00	14	07	075	02	6	0		0323	508002	20	00	000	001			64	108000
00	06	18	075	02	6	0		0323	508002	20	00	000	001			64	108004
00	06	12	075	03	6	0		0323	508002	20	00	000	001				408000
00	14	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	16	12	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	01	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	06	13	075	03	6	0		0323	508002	20	00	000	001				108004
02	06	13	075	03	6	0		0323	508002	20	00	000	001			64	108000
00	08	13	075	03	6	0		0323	508002	20	00	000	001				108004
00	08	14	075	03	6	0		0323	508002	20	00	000	001				108004
02	08	14	075	03	6	0		0323	508002	20	00	000	001			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0323	508002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	N80

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 13	0377	176060	20	00	000	013	8.5	263.5	2432	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC 9030	0377	176060	20	00	000	013				000000
00	04	06	040	07	5	0	AMERADA CR GM FERRIER 4-6-40-7	0377	176060	20	00	000	013			64	408000
00	10	06	040	07	5	0	AMERADA CR GM FERRIER 10-6-40-7	0377	176060	20	00	000	013			64	108004
00	12	06	040	07	5	0	AMMIN ET AL FERRIER 12-6-40-7	0377	176060	20	00	000	013			64	108000
00	04	07	040	07	5	0	AMERADA CR GM FERRIER 4-7-40-7	0377	176060	20	00	000	013			64	408000
00	12	07	040	07	5	0		0377	176060	20	00	000	013			64	308000
00	04	18	040	07	5	0	AMHESS UNIT 3 FERRIER 4-18-40-7	0377	176060	20	00	000	013			64	408000
00	02	01	040	08	5	0	AMMIN ET AL FERRIER 2-1-40-8	0377	176060	20	00	000	013			32	108000
00	04	01	040	08	5	0	AM MIN ET AL FERRIER 4-1-40-8	0377	176060	20	00	000	013			32	408000
00	06	01	040	08	5	0	AMMIN ET AL FERRIER 6-1-40-8	0377	176060	20	00	000	013			32	108000
00	08	01	040	08	5	0	AMMIN ET AL FERRIER 8-1-40-8	0377	176060	20	00	000	013			32	108000
00	10	01	040	08	5	0	AMERADA CR GM FERRIER 10-1-40-8	0377	176060	20	00	000	013			32	408000
00	12	01	040	08	5	0	DEKALB CRIMSON 12-1-40-8	0377	176060	20	00	000	013			32	108000
00	14	01	040	08	5	0	AMMIN ET AL FERRIER 14-1-40-8	0377	176060	20	00	000	013			32	108000
00	16	01	040	08	5	0	AMMIN ET AL FERRIER 16-1-40-8	0377	176060	20	00	000	013			32	108004
00	10	02	040	08	5	0	AMERADA CDN SUP FERRIER 10-2-40-8	0377	176060	20	00	000	013			64	108000
00	02	11	040	08	5	0	AMMIN ET AL FERRIER 2-11-40-8	0377	176060	20	00	000	013			32	108000
00	04	11	040	08	5	0	AMERADA CDN-SUP CRIMSON 4-11-40-8	0377	176060	20	00	000	013			64	408000
00	07	11	040	08	5	0	AMMIN ET AL FERRIER 7-11-40-8	0377	176060	20	00	000	013			32	108000
00	09	11	040	08	5	0	AMMIN ET AL FERRIER 9-11-40-8	0377	176060	20	00	000	013			16	108000
00	10	11	040	08	5	0	AMERADA CDN-SUP FERRIER 10-11-40-8	0377	176060	20	00	000	013			32	108000
00	12	11	040	08	5	0	AMMIN ET AL FERRIER 12-11-40-8	0377	176060	20	00	000	013			64	108000
00	15	11	040	08	5	0	AMMIN ET AL FERRIER 15-11-40-8	0377	176060	20	00	000	013			16	108004
00	02	12	040	08	5	0	AMMIN ET AL FERRIER 2-12-40-8	0377	176060	20	00	000	013			64	108000
00	04	12	040	08	5	0	AMERADA CDN SUP FERRIER 4-12-40-8	0377	176060	20	00	000	013			64	408000
00	10	12	040	08	5	0	AMERADA CDN SUP FERRIER 10-12-40-8	0377	176060	20	00	000	013			64	108000
00	12	12	040	08	5	0	AM-MIN CDN SUP FERRIER 12-12-40-8	0377	176060	20	00	000	013			64	108000
00	02	13	040	08	5	0	AM-MIN ET AL FERRIER 2-13-40-8	0377	176060	20	00	000	013			64	108000
00	04	13	040	08	5	0	AMERADA CDN SUP FERRIER 4-13-40-8	0377	176060	20	00	000	013			64	408000
00	10	13	040	08	5	0	AMERADA CDN SUP FERRIER 10-13-40-8	0377	176060	20	00	000	013			64	108000
00	12	13	040	08	5	0	AM-MIN CDN SUP FERRIER 12-13-40-8	0377	176060	20	00	000	013			64	108000
00	02	14	040	08	5	0	AMMIN ET AL FERRIER 2-14-40-8	0377	176060	20	00	000	013				408003
00	04	14	040	08	5	0	AMERADA CDN SUP FERRIER 4-14-40-8	0377	176060	20	00	000	013			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	14	040	085	0		AMERADA CDN-SUP CRIMSON 7-14-40-8	0377	176060	20	00	000	013			64	108000
00	11	14	040	085	0			0377	176060	20	00	000	013			32	108000
00	12	14	040	085	0		AMMIN ET AL FERRIER 12-14-40-8	0377	176060	20	00	000	013			32	108000
00	16	14	040	085	0		AMMIN ET AL FERRIER 16-14-40-8	0377	176060	20	00	000	013			64	108000
00	02	15	040	085	0		AMMIN ET AL FERRIER 2-15-40-8	0377	176060	20	00	000	013			64	108000
00	10	15	040	085	0		AMERADA CDN-SUP FERRIER 10-15-40-8	0377	176060	20	00	000	013			64	108000
00	02	22	040	085	0		AMMIN ET AL FERRIER 2-22-40-8	0377	176060	20	00	000	013			64	108000
00	04	22	040	085	0		AMERADA CDN SUP FERRIER 4-22-40-8	0377	176060	20	00	000	013			64	408000
00	10	22	040	085	0		AMERADA CDN SUP FERRIER 10-22-40-8	0377	176060	20	00	000	013			64	108000
00	12	22	040	085	0		AM MIN ET AL FERRIER 12-22-40-8	0377	176060	20	00	000	013			64	108000
00	02	23	040	085	0		AMMIN ET AL FERRIER 2-23-40-8	0377	176060	20	00	000	013			64	108000
00	04	23	040	085	0		AMERADA CDN-SUP FERRIER 4-23-40-8	0377	176060	20	00	000	013			64	408000
00	09	23	040	085	0		AMMIN ET AL FERRIER 9-23-40-8	0377	176060	20	00	000	013			32	108000
00	10	23	040	085	0		AMMIN CDN-SUP FERRIER 10-23-40-8	0377	176060	20	00	000	013			32	108000
00	12	23	040	085	0		AMMIN CDN-SUP FERRIER 12-23-40-8	0377	176060	20	00	000	013			64	108000
00	04	24	040	085	0		AMERADA CDN SUP GD FERRIER 4-24	0377	176060	20	00	000	013			64	408000

R06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0377	176060	20	00	000	013

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							FERRIER CARDIUM G & L PROJ NO 14	0377	176060	20	00	000	014	8.5	238.0	4160	
00	09	04	039	07	5	0	TP ET AL FERRIER 9-4-39-7	0377	176060	20	00	000	014			64	108000
00	11	04	039	07	5	0	TP ET AL FERRIER 11-4-39-7	0377	176060	20	00	000	014			64	108000
00	10	07	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	08	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	08	039	07	5	0	TP ET AL FERRIER 4-8-39-7	0377	176060	20	00	000	014			64	408000
00	10	08	039	07	5	0	SEAFORT ET AL FERRIER 10-8-39-7	0377	176060	20	00	000	014			64	108000
00	12	08	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	09	039	07	5	0	WESTCOAST ET AL FERRIER 2-9-39-7	0377	176060	20	00	000	014			64	108000
00	04	09	039	07	5	0	SEAFORT ET AL FERRIER 4-9-39-7	0377	176060	20	00	000	014			64	408000
00	10	09	039	07	5	0	SEAFORT ET AL FERRIER 10-9-39-7	0377	176060	20	00	000	014			64	108000
00	12	09	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	10	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	10	039	07	5	0	TP ET AL FERRIER 4-10-39-7	0377	176060	20	00	000	014			64	408000
00	10	10	039	07	5	0	SEAFORT ET AL FERRIER 10-10-39-7	0377	176060	20	00	000	014			64	108000
00	12	10	039	07	5	0		0377	176060	20	00	000	014			64	108000
00	10	11	039	07	5	0	SEAFORT ET AL FERRIER 10-11-39-7	0377	176060	20	00	000	014			64	108000
00	12	11	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	14	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	15	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	15	039	07	5	0	TP ET AL FERRIER 4-15-39-7	0377	176060	20	00	000	014			64	408000
00	10	15	039	07	5	0	SEAFORT ET AL FERRIER 10-15-39-7	0377	176060	20	00	000	014			64	108000
00	12	15	039	07	5	0		0377	176060	20	00	000	014			64	108004
00	02	16	039	07	5	0		0377	176060	20	00	000	014			64	108000
00	04	16	039	07	5	0	SEAFORT ET AL FERRIER 4-16-39-7	0377	176060	20	00	000	014			64	408000
00	10	16	039	07	5	0	SEAFORET ET AL FERRIER 10-16-39-7	0377	176060	20	00	000	014			64	108000
00	12	16	039	07	5	0	TP ET AL FERRIER 12-16-39-7	0377	176060	20	00	000	014			64	108000
00	02	17	039	07	5	0	PURE TPCO BAYSEL FERRIER 2-17	0377	176060	20	00	000	014			64	108000
00	04	17	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	10	17	039	07	5	0	SEAFORT ET AL FERRIER 10-17-39-7	0377	176060	20	00	000	014			64	408000
00	14	17	039	07	5	0	TP ET AL FERRIER 14-17-39-7	0377	176060	20	00	000	014			64	108000
00	01	18	039	07	5	0	TP ET AL FERRIER 1-18-39-7	0377	176060	20	00	000	014			64	408000
00	12	18	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	16	18	039	07	5	0	WP 1985 ET AL FERRIER 16-18-39-7	0377	176060	20	00	000	014			64	108000

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 JUL 1993	307

EFFECTIVE DATE	OPER NO
01 JUL 1993	307

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	19	039	07	5	0	WP 1985 ET AL FERRIER 1-19	0377	176060	20	00	000	014			64	108000
00	04	19	039	07	5	0	TP ET AL FERRIER 4-19-39-7	0377	176060	20	00	000	014			64	408000
00	10	19	039	07	5	0	SEAFORT ET AL FERRIER 10-19-39-7	0377	176060	20	00	000	014			64	108000
00	12	19	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	20	039	07	5	0	TP ET AL FERRIER 2-20-39-7	0377	176060	20	00	000	014			64	108000
00	05	20	039	07	5	0	TP ET AL FERRIER 5-20-39-7	0377	176060	20	00	000	014			64	408000
00	10	20	039	07	5	0	SEAFORT ET AL FERRIER 10-20-39-7	0377	176060	20	00	000	014			64	408000
00	12	20	039	07	5	0	TP ET AL FERRIER 12-20-39-7	0377	176060	20	00	000	014			64	108000
00	02	21	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	21	039	07	5	0	SEAFORT ET AL FERRIER 4-21-39-7	0377	176060	20	00	000	014			64	408000
00	10	21	039	07	5	0	SEAFORT ET AL FERRIER 10-21-39-7	0377	176060	20	00	000	014			64	108000
00	12	21	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	04	22	039	07	5	0	SEAFORT ET AL FERRIER 4-22-39-7	0377	176060	20	00	000	014			64	408000
00	02	28	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	05	28	039	07	5	0	TP ET AL FERRIER 5-28-39-7	0377	176060	20	00	000	014			64	408000
00	10	28	039	07	5	0	PURE TPCO BAYSEL FERRIER 10-28	0377	176060	20	00	000	014			64	108000
00	02	29	039	07	5	0	TP ET AL FERRIER 2-29-39-7	0377	176060	20	00	000	014			64	108000
00	04	29	039	07	5	0	TP ET AL FERRIER 4-29-39-7	0377	176060	20	00	000	014			64	408000
00	10	29	039	07	5	0	SEAFORT ET AL FERRIER 10-29-39-7	0377	176060	20	00	000	014			64	108000
00	12	29	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	30	039	07	5	0	TP ET AL FERRIER 2-30-39-7	0377	176060	20	00	000	014			64	108000
00	04	30	039	07	5	0	TP ET AL FERRIER 4-30-39-7	0377	176060	20	00	000	014			64	408000
00	10	30	039	07	5	0	SEAFORT ET AL FERRIER 10-30-39-7	0377	176060	20	00	000	014			64	108000
00	12	30	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	31	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	10	31	039	07	5	0	SEAFORT ET AL FERRIER 10-31-39-7	0377	176060	20	00	000	014			64	108000
00	04	32	039	07	5	0	SEAFORT ET AL FERRIER 4-32-39-7	0377	176060	20	00	000	014			64	408000
00	12	32	039	07	5	0		0377	176060	20	00	000	014			64	308000
00	02	36	039	08	5	0	WP 1985 ET AL FERRIER 2-36-39-8	0377	176060	20	00	000	014			64	108000
00	04	36	039	08	5	0	TP ET AL FERRIER 4-36-39-8	0377	176060	20	00	000	014			64	408000
00	10	36	039	08	5	0	SEAFORT ET AL FERRIER 10-36-39-8	0377	176060	20	00	000	014			64	408000
00	12	36	039	08	5	0	WESTCOAST ET AL FERRIER 12-36-39-8	0377	176060	20	00	000	014			64	108000

8116A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0377	176060	20	00	000	014

EFFECTIVE DATE	OPER NO
01 JUL 1993	307

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1316.0	10560	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
00	10	17	063	10	5	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	17	063	10	5	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408004
00	04	18	063	10	5	0	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
00	10	18	063	10	5	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
00	12	18	063	10	5	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	19	063	10	5	0	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	19	063	10	5	0	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	19	063	10	5	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
00	12	19	063	10	5	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	19	063	10	5	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002				108003
00	16	19	063	10	5	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
00	02	20	063	10	5	0	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	20	063	10	5	0	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
00	10	20	063	10	5	0	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	20	063	10	5	0	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
00	04	21	063	10	5	0	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	10	21	063	10	5	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	21	063	10	5	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	27	063	10	5	0	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408004
00	12	27	063	10	5	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
00	02	28	063	10	5	0	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
00	04	28	063	10	5	0	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
00	10	28	063	10	5	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	28	063	10	5	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
00	14	28	063	10	5	0		0509	744001	10	00	000	002				108003
00	02	29	063	10	5	0	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	04	29	063	10	5	0	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
00	06	29	063	10	5	0	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	29	063	10	5	0		0509	744001	10	00	000	002				108003
00	10	29	063	10	5	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
02	10	29	063	10	5	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002				708000
00	12	29	063	10	5	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002				708000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	063	10	5	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002			64	108000
00	16	29	063	10	5	0		0509	744001	10	00	000	002			64	108000
00	02	30	063	10	5	0	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000
00	04	30	063	10	5	0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00	06	30	063	10	5	0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	06	30	063	10	5	2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00	08	30	063	10	5	0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00	10	30	063	10	5	0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00	12	30	063	10	5	0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00	14	30	063	10	5	0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00	16	30	063	10	5	0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	31	063	10	5	0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002				708000
00	04	31	063	10	5	0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002				408000
02	06	31	063	10	5	0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002			64	108000
00	08	31	063	10	5	0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002			64	108000
00	09	31	063	10	5	0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00	10	31	063	10	5	0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00	11	31	063	10	5	0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002			64	108000
00	12	31	063	10	5	0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002				708000
00	13	31	063	10	5	0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00	14	31	063	10	5	2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00	15	31	063	10	5	0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002			64	108000
00	16	31	063	10	5	0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002				708000
00	02	32	063	10	5	0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002				708000
00	04	32	063	10	5	0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00	06	32	063	10	5	0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00	08	32	063	10	5	0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002			64	108000
00	10	32	063	10	5	0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00	11	32	063	10	5	0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	32	063	10	5	0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00	13	32	063	10	5	0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00	14	32	063	10	5	0	IMPERIAL UNIT JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00	15	32	063	10	5	0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108004
00	16	32	063	10	5	0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00	02	33	063	10	5	0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	33	063	10	50		IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				708000
00	06	33	063	10	50		ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00	08	33	063	10	50		ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003
00	10	33	063	10	50		IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	063	10	50		IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	063	10	50		ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	063	10	50		ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	063	10	50		IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	063	10	50		IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	063	11	50		IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	063	11	50		IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	063	11	50		IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	063	11	50		IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	063	11	50		IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	063	11	50		IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	063	11	50		IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	063	11	50		IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	063	11	50		IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	063	11	50		IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	063	11	50		IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	063	11	50		IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	063	11	50		IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	063	11	50		IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	063	11	50		IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	708004
00	04	15	063	11	50		IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	063	11	50		IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	063	11	50		IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	063	11	50		IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	063	11	50		IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	063	11	50		IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	063	11	50		IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	063	11	50		IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	063	11	50		IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	063	11	50		ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	063	11	50		ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	063	11	5	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002				408000
00	12	23	063	11	5	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	063	11	5	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002			64	108000
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002				108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002			64	108000
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002				708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			1 2 3 4 5 6
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002			64	108000
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002				708000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002				408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002			64	108000
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002			64	108000
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002				708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002				408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002			64	108000
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002			64	108000
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002				108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108004
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408004
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000
00	10	05	064	10	5	0	IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002				708000
02	10	05	064	10	5	0	ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	064	10	5	0	IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002				708000
00	14	05	064	10	5	0	IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002			64	108000
00	16	05	064	10	5	0	IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002			64	108000
00	01	06	064	10	5	0	ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	064	10	5	0	IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	064	10	5	0	ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	064	10	5	0	IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	064	10	5	0	ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002				108003
00	06	06	064	10	5	0	ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002			64	108000
00	07	06	064	10	5	0	ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	064	10	5	0	IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	064	10	5	0	IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002				108004
02	10	06	064	10	5	0	IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	12	06	064	10	5	0	IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002				108004
02	12	06	064	10	5	0	IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	064	10	5	2		0509	744001	10	00	000	002				708000
00	14	06	064	10	5	0	ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002			64	108000
00	16	06	064	10	5	0	ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	07	064	10	5	0	IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	04	07	064	10	5	0	IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	064	10	5	0	ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	064	10	5	0	IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	064	10	5	0	IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002				108004
00	14	07	064	10	5	0		0509	744001	10	00	000	002			64	108000
00	01	08	064	10	5	0	ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	064	10	5	0	IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	064	10	5	0	IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002				408000
00	06	08	064	10	5	0	IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	08	08	064	10	5	0	ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOI	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY			
00	12	08	064	10	5	0	IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	064	10	5	0	DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	064	10	5	0	ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108004
00	04	09	064	10	5	0	DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108004
00	01	01	064	11	5	0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002				108004
00	02	01	064	11	5	0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00	04	01	064	11	5	0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002				408000
00	06	01	064	11	5	0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002			64	108000
00	07	01	064	11	5	0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00	08	01	064	11	5	0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002			64	108000
00	09	01	064	11	5	0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00	10	01	064	11	5	0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02	10	01	064	11	5	0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00	11	01	064	11	5	0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00	12	01	064	11	5	0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00	16	01	064	11	5	0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00	02	02	064	11	5	0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	02	064	11	5	0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	02	064	11	5	0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002				108004
02	10	02	064	11	5	0		0509	744001	10	00	000	002			64	108000
00	12	02	064	11	5	0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	03	064	11	5	0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	03	064	11	5	0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00	10	03	064	11	5	0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	03	064	11	5	0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	04	064	11	5	0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	04	064	11	5	0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	04	064	11	5	0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00	02	09	064	11	5	0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00	03	09	064	11	5	0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002			64	108000
00	04	09	064	11	5	0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002				108004
00	10	09	064	11	5	0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	09	064	11	5	0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	10	064	11	5	0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	10	064	11	5	0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	10	064	11	5	0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	10	064	11	5	0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	11	064	11	5	0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	11	064	11	5	0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	11	064	11	5	0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002				108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002			64	108000
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408004
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5
							JUDY CREEK BHL B PROJECT NO 1	0509	744002	10	00	000	001	15.0	360.0	3904	
00	10	07	063	11	5	0	IMP JUDY WEST 10-7BL-63-11	0509	744002	10	00	000	001				408004
00	16	07	063	11	5	0	ESSO UNIT JUDY 16-7-63-11	0509	744002	10	00	000	001			64	108000
00	12	08	063	11	5	0	IMP JUDY WEST 12-8BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	17	063	11	5	0	IMP JUDY WEST 4-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	17	063	11	5	0	IMP JUDY WEST 10-17BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	17	063	11	5	0	IMP JUDY WEST 12-17BL-63-11	0509	744002	10	00	000	001			64	408000
00	14	17	063	11	5	0	ESSO UNIT JUDY 14-17-63-11	0509	744002	10	00	000	001				108004
00	02	18	063	11	5	0	IMP JUDY WEST 2-18BL-63-11	0509	744002	10	00	000	001				408004
00	04	18	063	11	5	0	IMP JUDY WEST 4-18BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	18	063	11	5	0	ESSO UNIT JUDY 8-18-63-11	0509	744002	10	00	000	001			64	108000
00	10	18	063	11	5	0	IMP JUDY WEST 10-18BL-63-11	0509	744002	10	00	000	001			64	408000
00	12	18	063	11	5	0	IMP JUDY WEST 12-18BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	18	063	11	5	0	ESSO UNIT JUDY 16-18BL-63-11	0509	744002	10	00	000	001				108003
00	02	19	063	11	5	0	IMP JUDY WEST 2-19BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	19	063	11	5	0	IMP JUDY WEST 4-19BL-63-11	0509	744002	10	00	000	001			64	108004
00	08	19	063	11	5	0	ESSO UNIT JUDY 8-19-63-11	0509	744002	10	00	000	001				108003
00	10	19	063	11	5	0	IMP JUDY WEST 10-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	19	063	11	5	0	IMP JUDY WEST 12-19BL-63-11	0509	744002	10	00	000	001			64	108000
00	16	19	063	11	5	0	ESSO UNIT JUDY 16-19BL-63-11	0509	744002	10	00	000	001				108003
00	02	20	063	11	5	0	DENISON JUDY WEST 2-20-63-11	0509	744002	10	00	000	001			64	408000
00	04	20	063	11	5	0	SUN MURPHY JUDY WEST 4-20-63-11	0509	744002	10	00	000	001			64	108000
00	06	20	063	11	5	0	ESSO UNIT JUDY 6-20-63-11	0509	744002	10	00	000	001				108003
00	10	20	063	11	5	0	DENISON JUDY WEST 10-20-63-11	0509	744002	10	00	000	001				108004
00	12	20	063	11	5	0	SUN MURPHY JUDY WEST 12-20-63-11	0509	744002	10	00	000	001			64	408000
00	14	20	063	11	5	0	ESSO UNIT JUDY 14-20BL-63-11	0509	744002	10	00	000	001				108003
00	16	20	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	12	21	063	11	5	0	IMP JUDY WEST 12-21BL-63-11	0509	744002	10	00	000	001			64	408004
00	04	28	063	11	5	0	IMP JUDY WEST 4-28BL-63-11	0509	744002	10	00	000	001			64	408004
00	02	29	063	11	5	0	DENISON JUDY 2-29-63-11	0509	744002	10	00	000	001				708000
00	04	29	063	11	5	0	SKELLY BERTA F2 JUDYWEST 4-29-63-11	0509	744002	10	00	000	001			64	408000
00	06	29	063	11	5	0	ESSO UNIT JUDY CREEK 6-29-63-11	0509	744002	10	00	000	001				108003
00	08	29	063	11	5	0	ESSO UNIT JUDY CREEK 8-29-63-11	0509	744002	10	00	000	001			64	108000
00	10	29	063	11	5	0	DENISON JUDY 10-29-63-11	0509	744002	10	00	000	001				708000

R06A RH 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	063	11	5	0	SKELLY BERTA F1 JUDY 12-29-63-11	0509	744002	10	00	000	001			64	708000
00	14	29	063	11	5	0	ESSO UNIT JUDY CREEK 14-29-63-11	0509	744002	10	00	000	001				108003
00	16	29	063	11	5	0	ESSO UNIT JUDY CREEK 16-29-63-11	0509	744002	10	00	000	001			64	108000
00	02	30	063	11	5	0	IMP JUDY WEST 2-30BL-63-11	0509	744002	10	00	000	001			64	408000
00	04	30	063	11	5	0	IMP JUDY WEST 4-30BL-63-11	0509	744002	10	00	000	001				108004
00	06	30	063	11	5	0		0509	744002	10	00	000	001			64	108000
00	08	30	063	11	5	0	ESSO UNIT JUDY 8-30BL-63-11	0509	744002	10	00	000	001				108003
00	10	30	063	11	5	0	IMP JUDY WEST 10-30BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	30	063	11	5	0	IMP JUDY WEST 12-30BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	30	063	11	5	0	ESSO UNIT JUDY 14-30-63-11	0509	744002	10	00	000	001				408000
00	16	30	063	11	5	0	ESSO UNIT JUDY WEST 16-30-63-11	0509	744002	10	00	000	001				108003
00	02	31	063	11	5	0	IMP JUDY WEST 2-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	31	063	11	5	0	IMP JUDY WEST 4-31BL-63-11	0509	744002	10	00	000	001				408004
00	06	31	063	11	5	0	ESSO JUDY CREEK 6-31-63-11	0509	744002	10	00	000	001			64	108000
00	08	31	063	11	5	0	ESSO UNIT JUDY CREEK 8-31-63-11	0509	744002	10	00	000	001				708000
00	10	31	063	11	5	0	IMP JUDY WEST 10-31BL-63-11	0509	744002	10	00	000	001			64	108000
00	12	31	063	11	5	0	IMP JUDY WEST 12-31BL-63-11	0509	744002	10	00	000	001			64	108004
00	14	31	063	11	5	0	ESSO UNIT JUDY CREEK 14-31-63-11	0509	744002	10	00	000	001				708003
00	16	31	063	11	5	0	ESSO UNIT JUDY CREEK 16-31-63-11	0509	744002	10	00	000	001				108003
00	02	32	063	11	5	0	DENISON JUDY WEST 2-32-63-11	0509	744002	10	00	000	001			64	708000
00	04	32	063	11	5	0	IMPERIAL JUDY WEST 4-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	04	32	063	11	5	2		0509	744002	10	00	000	001				708003
00	06	32	063	11	5	0	ESSO UNIT JUDY CREEK 6-32-63-11	0509	744002	10	00	000	001				108003
00	12	32	063	11	5	0	IMP JUDY WEST 12-32BL-63-11	0509	744002	10	00	000	001			64	108000
00	10	13	063	12	5	0	IMP VIRGINIA HILLS 10-13-63-12	0509	744002	10	00	000	001			64	108004
00	12	13	063	12	5	0	IMP JUDY WEST 12-13BL-63-12	0509	744002	10	00	000	001			64	108000
00	02	14	063	12	5	0	IMPERIAL JUDY WEST 2-14-63-12	0509	744002	10	00	000	001			64	108004
00	04	14	063	12	5	0	IMP JUDY WEST 4-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	14	063	12	5	0	IMP JUDY WEST 10-14BL-63-12	0509	744002	10	00	000	001			64	408004
00	12	14	063	12	5	0	IMP JUDY WEST 12-14BL-63-12	0509	744002	10	00	000	001			64	108004
00	02	15	063	12	5	0	IMP JUDY WEST IN 2-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	15	063	12	5	0	IMP JUDY WEST 10-15BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	23	063	12	5	0	IMP JUDY WEST 2-23BL-63-12	0509	744002	10	00	000	001			64	108004
00	04	23	063	12	5	0	IMP JUDY WEST 4-23-63-12	0509	744002	10	00	000	001			64	108004
00	02	24	063	12	5	0	IMP JUDY WEST 2-24BL-63-12	0509	744002	10	00	000	001			64	408004

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	063	12	5	0	IMP JUDY WEST 4-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	10	24	063	12	5	0	IMPERIAL JUDY WEST 10-24BL-63-12	0509	744002	10	00	000	001			64	108004
00	12	24	063	12	5	0	IMP JUDY WEST 12-24BL-63-12	0509	744002	10	00	000	001			64	408004
00	02	25	063	12	5	0	IMP JUDY WEST 2-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	10	25	063	12	5	0	IMP JUDY WEST 10-25BL-63-12	0509	744002	10	00	000	001			64	408000
00	02	36	063	12	5	0	IMP JUDY WEST 2-36BL-63-12	0509	744002	10	00	000	001			64	408004
00	10	36	063	12	5	0	IMP JUDY WEST 10-36BL-63-12	0509	744002	10	00	000	001			64	108005
00	03	05	064	11	5	0	ESSO UNIT JUDY 3-5-64-11	0509	744002	10	00	000	001				708000
00	04	05	064	11	5	0	IMP JUDY WEST 4-5BL-64-11	0509	744002	10	00	000	001			64	708004
00	12	05	064	11	5	0	IMP JUDY WEST 12-5BL-64-11	0509	744002	10	00	000	001			64	108000
00	02	06	064	11	5	0	IMP JUDY WEST 2-6BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	06	064	11	5	0	IMP JUDY WEST 4-6BL-64-11	0509	744002	10	00	000	001			64	408000
00	08	06	064	11	5	0	IMPERIAL JUDY WEST 8-6-64-11	0509	744002	10	00	000	001				108003
00	10	06	064	11	5	0	IMP JUDY WEST 10-6BL-64-11	0509	744002	10	00	000	001				408000
00	12	06	064	11	5	0	IMP JUDY WEST 12-6BL-64-11	0509	744002	10	00	000	001				108005
02	12	06	064	11	5	0	ESSO UNIT JUDY A12-6-64-11	0509	744002	10	00	000	001			64	108000
00	14	06	064	11	5	0	ESSO UNIT JUDY 14-6-64-11	0509	744002	10	00	000	001				408000
00	16	06	064	11	5	0	IMPERIAL JUDY WEST 16-6-64-11	0509	744002	10	00	000	001			64	108004
00	02	07	064	11	5	0	IMP JUDY WEST 2-7BL-64-11	0509	744002	10	00	000	001			64	108000
00	04	07	064	11	5	0	SUN JUDY 4-7-64-11	0509	744002	10	00	000	001			64	108000
00	08	01	064	12	5	0	IMP JUDY WEST 8-1BL-64-12	0509	744002	10	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 127	0514	500001	20	00	000	127	8.5	170.0	2944	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC.8620	0514	500001	20	00	000	127				000000
00	04	05	06	22	05	0	HB ET AL KAYBOBS IN 4-5T-62-20	0514	500001	20	00	000	127			64	408000
00	04	06	06	22	05	0	HB ET AL KAYBOBS IN 4-6T-62-20	0514	500001	20	00	000	127				408004
00	04	12	06	22	05	0	HB UNION KAYBOBS 4-12-62-20	0514	500001	20	00	000	127			64	108000
00	12	12	06	22	05	0	HB UNION KAYBOBS 12-12-62-20	0514	500001	20	00	000	127			64	108000
00	04	14	06	22	05	0	DECALTA KAYBOBS 4-14-62-20	0514	500001	20	00	000	127			64	408000
00	02	15	06	22	05	0		0514	500001	20	00	000	127			64	308000
00	04	15	06	22	05	0	HB UNION KAYBOBS 4-15-62-20	0514	500001	20	00	000	127			64	108000
00	12	15	06	22	05	0	HB UNION KAYBOBS 12-15-62-20	0514	500001	20	00	000	127			32	108000
00	14	15	06	22	05	0		0514	500001	20	00	000	127			32	108000
00	01	16	06	22	05	0	CHAMPLIN KAYBOBS 1-16-62-20	0514	500001	20	00	000	127			64	108000
00	04	16	06	22	05	0	HB ET AL KAYBOBS IN 4-16T-62-20	0514	500001	20	00	000	127			64	408000
00	16	16	06	22	05	0	HB UNION KAYBOBS 16-16-62-20	0514	500001	20	00	000	127			64	108000
00	10	17	06	22	05	0	HB UNION KAYBOBS 10-17-62-20	0514	500001	20	00	000	127			64	408000
00	02	19	06	22	05	0	HB UNION KAYBOB SOUTH 2-19-62-20	0514	500001	20	00	000	127			64	108000
00	04	19	06	22	05	0	HB ET AL KAYBOB S IN 4-19T-62-20	0514	500001	20	00	000	127			64	408000
00	10	19	06	22	05	0	HB UNION KAYBOBS 10-19-62-20	0514	500001	20	00	000	127			64	108000
00	12	19	06	22	05	0	WHITEHALL ET AL KAYBOBS 12-19	0514	500001	20	00	000	127			64	108000
00	02	20	06	22	05	0	HB UNION KAYBOB SOUTH 2-20-62-20	0514	500001	20	00	000	127			64	408000
00	04	20	06	22	05	0	HB ET AL KAYBOBS IN 4-20T-62-20	0514	500001	20	00	000	127			64	408000
00	10	20	06	22	05	0	HB UNION KAYBOBS 10-20-62-20	0514	500001	20	00	000	127			64	408000
00	12	20	06	22	05	0	HB UNION KAYBOB SOUTH 12-20-62-20	0514	500001	20	00	000	127			64	108000
00	02	21	06	22	05	0	HB UNION KAYBOB 2-21-62-20	0514	500001	20	00	000	127			64	108000
00	05	21	06	22	05	0	HB UNION KAYBOBS 5-21-62-20	0514	500001	20	00	000	127			64	108000
00	06	21	06	22	05	0	HB UNION KAYBOBS 6-21-62-20	0514	500001	20	00	000	127			64	108000
00	11	21	06	22	05	0	HB UNION KAYBOB SOUTH 11-21-62-20	0514	500001	20	00	000	127			64	108000
00	04	22	06	22	05	0	HB UNION KAYBOBS 4-22-62-20	0514	500001	20	00	000	127			64	108000
00	04	28	06	22	05	0	HB UNION KAYBOB SOUTH 4-28-62-20	0514	500001	20	00	000	127			64	108004
00	02	29	06	22	05	0	HB UNION KAYBOB SOUTH 2-29-62-20	0514	500001	20	00	000	127			64	608000
00	04	29	06	22	05	0	HB ET AL KAYBOBS IN 4-29T-62-20	0514	500001	20	00	000	127			64	408000
00	12	29	06	22	05	0	HB UNION KAYBOB SOUTH 12-29-62-20	0514	500001	20	00	000	127			64	108000
00	02	30	06	22	05	0	HB UNION KAYBOBS 2-30-62-20	0514	500001	20	00	000	127			64	108004
00	04	30	06	22	05	0	HB ET AL KAYBOB S IN 4-30T-62-20	0514	500001	20	00	000	127			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	062	20	5	0	HB UNION KAYBOBS 10-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	30	062	20	5	0	WHITEHALL ET AL KAYBOBS 12-30-62-20	0514	500001	20	00	000	127			64	108004
00	12	12	062	21	5	0	PAN AM B-8 KAYBOBS 12-12-62-21	0514	500001	20	00	000	127			64	108004
00	04	13	062	21	5	0	HB ET AL KAYBOBS IN 4-13T-62-21	0514	500001	20	00	000	127			64	408000
00	12	13	062	21	5	0	PAN AM B-10 KAYBOBS 12-13-62-21	0514	500001	20	00	000	127			64	108000
00	02	14	062	21	5	0		0514	500001	20	00	000	127			64	308000
00	10	14	062	21	5	0	PAN AM B-11 KYYBOBS 10-14-62-21	0514	500001	20	00	000	127			64	108004
00	02	23	062	21	5	0	CHAMPLIN KAYBOB 2-23-62-21	0514	500001	20	00	000	127			64	108004
00	02	24	062	21	5	0	PACIFIC PAN AM KAYBOBS 2-24-62-21	0514	500001	20	00	000	127			64	108000
00	04	24	062	21	5	0	HB ET AL KAYBOBS IN 4-24T-62-21	0514	500001	20	00	000	127			64	408000
00	10	24	062	21	5	0	PACIFIC PAN AM KAYBOBS 10-24-62-21	0514	500001	20	00	000	127			64	108004
00	12	24	062	21	5	0	PACIFIC PAN AM TONY 12-24-69-21	0514	500001	20	00	000	127			64	108000
00	02	25	062	21	5	0	GRIDOIL KAYBOBS 2-25-62-21	0514	500001	20	00	000	127			64	108005
00	04	25	062	21	5	0	HB ET AL KAYBOBS 4-25-62-21	0514	500001	20	00	000	127			64	408005
00	10	25	062	21	5	0	GRIDOIL KAYBOBS 10-25-62-21	0514	500001	20	00	000	127			64	108004
00	12	25	062	21	5	0	GRIDOIL KAYBOBS 12-25-62-21	0514	500001	20	00	000	127			64	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	127

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							KAYBOB STH TRIASSIC A PROJ NO 164	0514	500001	20	00	000	164	8.5	187.0	2496	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 7716	0514	500001	20	00	000	164				000000
00	05	07	062	19	5	0	CHEVRON GULF KAYBOB 5-7-62-19	0514	500001	20	00	000	164			64	108000
00	07	07	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	10	07	062	19	5	0	CHEVRON GULF KAYBOB 10-7-62-19	0514	500001	20	00	000	164			64	108000
00	11	07	062	19	5	0	AMOCO ET AL KAYBOBS 11-7	0514	500001	20	00	000	164				108000
00	12	07	062	19	5	0		0514	500001	20	00	000	164				108000
00	13	07	062	19	5	0	CHEVRON GULF KAYBOBS 13-7-62-19	0514	500001	20	00	000	164			64	108000
00	15	07	062	19	5	0	AMOCO ET AL KAYBOBS 15-7-62-19	0514	500001	20	00	000	164				408000
00	13	08	062	19	5	0	CHEVRON GULF KAYBOBS 13-8-62-19	0514	500001	20	00	000	164			64	108000
00	02	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	05	17	062	19	5	0	DOME ET AL KAYBOB 5-17-62-19	0514	500001	20	00	000	164			64	408000
00	10	17	062	19	5	0	HB TRI EXT KAYBOBS 10-17-62-19	0514	500001	20	00	000	164			64	408004
00	12	17	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	04	18	062	19	5	0	HB TRI EXT KAYBOBS 4-18-62-19	0514	500001	20	00	000	164			64	108000
00	06	18	062	19	5	0	AMOCO ET AL KAYBOB 6-18-62-19	0514	500001	20	00	000	164				408000
00	07	18	062	19	5	0	CHEVRON GULF KAYBOBS 7-18-62-19	0514	500001	20	00	000	164			64	108000
00	10	18	062	19	5	0	AMOCO ET AL KAYBOB S 10-18	0514	500001	20	00	000	164			64	108000
00	12	18	062	19	5	0	CHEVRON GULF KAYBOBS 12-18-62-19	0514	500001	20	00	000	164			64	108000
00	14	18	062	19	5	0		0514	500001	20	00	000	164				108000
00	04	19	062	19	5	0		0514	500001	20	00	000	164			64	308000
00	07	19	062	19	5	0	CHEVRON GULF KAYBOBS 7-19-62-19	0514	500001	20	00	000	164			64	408000
00	09	19	062	19	5	0	HB TRI EXT KAYBOBS 9-19-62-19	0514	500001	20	00	000	164			64	408000
00	14	19	062	19	5	0	HB TRI EXT KAYBOBS 14-19-62-19	0514	500001	20	00	000	164			64	408000
00	03	20	062	19	5	0	HB TRI EXT KAYBOBS 3-20-62-19	0514	500001	20	00	000	164			64	408000
00	13	01	062	20	5	0	HB TRI EXT KAYBOBS 13-1-62-20	0514	500001	20	00	000	164			64	408000
00	02	12	062	20	5	0	HB UNION KAYBOBS 2-12-62-20	0514	500001	20	00	000	164			64	408000
00	10	12	062	20	5	0	HB UNION KAYBOBS 10-12-62-20	0514	500001	20	00	000	164			64	408000
00	16	12	062	20	5	0	AMOCO ET AL KAYBOBS 16-12-62-20	0514	500001	20	00	000	164				108000
00	02	13	062	20	5	0	HB UNION KAYBOBS 2-13-62-20	0514	500001	20	00	000	164			64	408000
00	04	13	062	20	5	0	HB TRI EXT KAYBOBS IN 4-13-62-20	0514	500001	20	00	000	164			64	408000
00	08	13	062	20	5	0		0514	500001	20	00	000	164				108003
00	10	13	062	20	5	0	HB UNION KAYBOBS 10-13-62-20	0514	500001	20	00	000	164			64	108000
02	12	13	062	20	5	0	HB UNION KAYBOBS 12-13-62-20	0514	500001	20	00	000	164			64	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	13	062	20	50			0514	500001	20	00	000	164				108003
00	08	23	062	20	50		HB TRI EXT KAYBOBS 8-23-62-20	0514	500001	20	00	000	164			64	408000
02	14	23	062	20	50		HB UNION KAYBOBS 14-23-62-20	0514	500001	20	00	000	164			64	108000
00	16	23	062	20	50		HB UNION KAYBOBS 16-23-62-20	0514	500001	20	00	000	164			64	108000
00	02	24	062	20	50		HB UNION KAYBOBS 2-24-62-20	0514	500001	20	00	000	164			64	108000
00	03	24	062	20	50		HB UNION KAYBOBS 3-24-62-20	0514	500001	20	00	000	164			64	108000
00	08	24	062	20	50			0514	500001	20	00	000	164				108000
00	09	24	062	20	50		HB UNION KAYBOBS 9-24-62-20	0514	500001	20	00	000	164			64	108000
00	11	24	062	20	50		HB UNION KAYBOBS 11-24-62-20	0514	500001	20	00	000	164			64	108000
00	01	25	062	20	50		HB TRI EXT KAYBOBS 1-25-62-20	0514	500001	20	00	000	164			64	408000
00	04	25	062	20	50		HB UNION KAYBOBS 4-25-62-20	0514	500001	20	00	000	164			64	108004
00	12	25	062	20	50		HB TRI EXT KAYBOBS 12-25-62-20	0514	500001	20	00	000	164			64	408000
00	05	26	062	20	50		HB TRI EXT KAYBOBS 5-26-62-20	0514	500001	20	00	000	164			64	408000
00	07	26	062	20	50		HB TRI EXT KAYBOBS 7-26-62-20	0514	500001	20	00	000	164			64	108000
00	14	26	062	20	50		HB UNION KAYBOBS 14-26-62-20	0514	500001	20	00	000	164			64	108000
00	16	26	062	20	50			0514	500001	20	00	000	164			64	308000

B06A RR 13

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0514	500001	20	00	000	164

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 319	0615	778001	10	00	000	319	8.0	1096.0	17024	
00	15	26	070	04	50		CHEVRON MGSU 1 MITSUE 15-26-70-4	0615	778001	10	00	000	319			64	108000
00	10	32	070	04	50		CHEVRON MGSU 1 MITSUE 10-32-70-4	0615	778001	10	00	000	319			64	108200
00	10	33	070	04	50		IMP HONDO 10-33GI-70-4	0615	778001	10	00	000	319			64	108004
00	12	33	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	34	070	04	50		CHEVRON MGSU 1 MITSUE 2-34-70-4	0615	778001	10	00	000	319			64	108000
00	10	34	070	04	50		CHEVRON MGSU 1 MITSUE 10-34-70-4	0615	778001	10	00	000	319			64	108000
00	12	34	070	04	50			0615	778001	10	00	000	319			64	308000
00	02	35	070	04	50			0615	778001	10	00	000	319			64	308000
00	04	35	070	04	50		CALSTAN SOBC HONDO 4-35-70-4	0615	778001	10	00	000	319			64	108000
00	12	35	070	04	50		CHEVRON MGSU 1 MITSUE 12-35-70-4	0615	778001	10	00	000	319			64	408000
00	12	30	071	03	50		HOME ALMINEX KCL MITSUE 12-30-71-3	0615	778001	10	00	000	319			64	108004
00	04	31	071	03	50			0615	778001	10	00	000	319			64	308000
00	12	31	071	03	50		CHEVRON SOBC MITSUE 12-31-71-3	0615	778001	10	00	000	319			64	108000
00	02	02	071	04	50		CALSTAN SOBC HONDO 2-2-71-4	0615	778001	10	00	000	319			64	108000
00	04	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	02	071	04	50			0615	778001	10	00	000	319			64	308000
00	12	02	071	04	50		CHEVRON MGSU 1 MITSUE 12-2-71-4	0615	778001	10	00	000	319			64	408000
00	02	03	071	04	50		CHEVRON MITSUE IN 2-3-71-4	0615	778001	10	00	000	319			64	108000
00	04	03	071	04	50		CHEVRON MGSU 1 MITSUE 4-3-71-4	0615	778001	10	00	000	319			64	408000
00	10	03	071	04	50		HOME ALMINEX MITSUE 10-3-71-4	0615	778001	10	00	000	319			64	108000
00	12	03	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	04	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	04	071	04	50		CHEVRON MGSU 1 MITSUE 4-4-71-4	0615	778001	10	00	000	319			64	408000
00	10	04	071	04	50		CHEVRON MGSU 1 MITSUE 10-4-71-4	0615	778001	10	00	000	319			64	108000
00	12	04	071	04	50		MOBIL SM MITSUE 12-4-71-4	0615	778001	10	00	000	319			64	108000
00	02	05	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	05	071	04	50		CHEVRON MGSU 1 MITSUE 10-5-71-4	0615	778001	10	00	000	319			64	108000
00	10	07	071	04	50		DECALTA ET AL MITSUE 10-7-71-4	0615	778001	10	00	000	319			64	108000
00	02	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	10	08	071	04	50		IOD MITSUE 10-8GI-71-4	0615	778001	10	00	000	319			64	108000
00	12	08	071	04	50			0615	778001	10	00	000	319			64	308000
00	02	09	071	04	50			0615	778001	10	00	000	319			64	308000
00	04	09	071	04	50		CHEVRON MGSU 1 MITSUE 4-9-71-4	0615	778001	10	00	000	319			64	408000

B06A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	09	07	1	04	50	CALSTAN SOBC HONDO 10-9-71-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	10	07	1	04	50	HOME ALMINEX MITSUE 2-10-71-4	0615	778001	10	00	000	319			64	108000
00	04	10	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-10-71-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	11	10	07	1	04	50	CHEVRON MGSU # 1 MITSUE 11-10-71-4	0615	778001	10	00	000	319			64	108000
00	02	11	07	1	04	50	HOME ALMX MITSUE IN 2-11-71-4	0615	778001	10	00	000	319			64	108000
00	04	11	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	12	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 12-11-71-4	0615	778001	10	00	000	319			64	408005
00	03	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-14-71-4	0615	778001	10	00	000	319			64	108000
00	12	14	07	1	04	50	HOME ALMINEX MITSUE 12-14-71-4	0615	778001	10	00	000	319			64	408000
00	13	14	07	1	04	50	CHEVRON MGSU 1 MITSUE 13-14-71-4	0615	778001	10	00	000	319				108004
00	02	15	07	1	04	50	HOME ALMINEX MITSUE 2-15-71-4	0615	778001	10	00	000	319			64	108000
00	04	15	07	1	04	50	CHEVRON MGSUI MITSUE 4-15-71-4	0615	778001	10	00	000	319			64	408000
00	10	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-15-71-4	0615	778001	10	00	000	319			64	108000
00	14	15	07	1	04	50	CHEVRON MGSU 1 MITSUE 14-15-71-4	0615	778001	10	00	000	319			64	108004
00	02	16	07	1	04	50	IOE MITSUE 2-16GI-71-4	0615	778001	10	00	000	319			64	108000
00	04	16	07	1	04	50	CHEVRON MGSU #1 MITSUE 4-16-71-4	0615	778001	10	00	000	319				408000
00	06	16	07	1	04	50	CHEVRON MGSU 1 MITSUE 6-16-71-4	0615	778001	10	00	000	319			64	108004
00	10	16	07	1	04	50	CHEVRON MGSU MITSUE 10-16-71-4	0615	778001	10	00	000	319			64	108000
00	12	16	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	17	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	04	17	07	1	04	50		0615	778001	10	00	000	319			64	408000
00	10	17	07	1	04	50	CHEVRON MGSU MITSUE 10-17-71-4	0615	778001	10	00	000	319			64	108000
00	12	17	07	1	04	50	CALSTAN SOBC MITSUE 12-17-71-4	0615	778001	10	00	000	319			64	108000
00	02	18	07	1	04	50		0615	778001	10	00	000	319			64	300000
00	10	18	07	1	04	50	DECALTA ET AL MITSUE 10-18-71-4	0615	778001	10	00	000	319			64	108000
00	02	19	07	1	04	50	CHEVRON MGSU #1 MITSUE 2-19-71-4	0615	778001	10	00	000	319			64	108000
00	12	19	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	16	19	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-19-71-4	0615	778001	10	00	000	319			64	108000
00	02	20	07	1	04	50	CALSTAN SOBC MITSUE 2-20-71-4	0615	778001	10	00	000	319			64	108000
00	04	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 4-20-71-4	0615	778001	10	00	000	319			64	408000
00	10	20	07	1	04	50	CHEVRON MGSU 1 MITSUE 10-20-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	50		0615	778001	10	00	000	319			64	308000
00	02	21	07	1	04	50	IOE MITSUE 2-21GI-71-4	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	1	04	5	CHEVRON MGSU 1 MITSUE 4-21-71-4	0615	778001	10	00	000	319			64	408000
00	10	21	07	1	04	5	CHEVRON MGSU 1 MITSUE 10-21-71-4	0615	778001	10	00	000	319			64	108000
00	11	21	07	1	04	5	CHEVRON MGSU 1 MITSUE 11-21-71-4	0615	778001	10	00	000	319			64	108000
00	12	20	07	1	04	5	CHEVRON MGSU 1 MITSUE 1-22-71-4	0615	778001	10	00	000	319				108000
00	04	22	07	1	04	5	HOME ALMINEX MITSUE 4-22-71-4	0615	778001	10	00	000	319				408000
00	06	22	07	1	04	5	CHEVRON MGSU 1 MITSUE 6-22-71-4	0615	778001	10	00	000	319			64	108005
00	07	22	07	1	04	5	CHEVRON MGSU 1 MITSUE 7-22-71-4	0615	778001	10	00	000	319			64	108000
00	10	22	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	12	22	07	1	04	5	HOME ALMINEX MITSUE 12-22-71-4	0615	778001	10	00	000	319			64	108000
00	02	23	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	04	23	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	09	23	07	1	04	5	CHEVRON MGSU 1 MITSUE 9-23-71-4	0615	778001	10	00	000	319			64	108000
00	12	23	07	1	04	5	HOME ALMINEX MITSUE 12-23-71-4	0615	778001	10	00	000	319			64	408000
00	12	24	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	15	24	07	1	04	5	CHEVRON MGSU 1 MITSUE 15-24-71-4	0615	778001	10	00	000	319			64	108000
00	02	25	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	04	25	07	1	04	5	CHEVRON MGSU 1 MITSUE 4-25-71-4	0615	778001	10	00	000	319			64	408000
00	10	25	07	1	04	5	SOBC DECALTA MITSUE 10-25-71-4	0615	778001	10	00	000	319			64	108000
00	13	25	07	1	04	5	CHEVRON MGSU 1 MITSUE 13-25-71-4	0615	778001	10	00	000	319			64	108000
00	02	26	07	1	04	5	HOME ALMINEX MITSUE 2-26-71-4	0615	778001	10	00	000	319			64	108000
00	10	26	07	1	04	5	IOE MITSUE 10-26GI-71-4	0615	778001	10	00	000	319			64	108000
00	02	27	07	1	04	5	HOME ALMINEX MITSUE 2-27-71-4	0615	778001	10	00	000	319			64	108000
00	04	27	07	1	04	5	HOME ALMINEX MITSUE 4-27-71-4	0615	778001	10	00	000	319			64	408000
00	10	27	07	1	04	5	DECALTA ET AL MITSUE 10-27-71-4	0615	778001	10	00	000	319			64	108000
00	12	27	07	1	04	5	DECALTA ET AL MITSUE 12-27-71-4	0615	778001	10	00	000	319			64	108000
00	02	28	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	04	28	07	1	04	5	IOE MITSUE 4-28GI-71-4	0615	778001	10	00	000	319			64	408000
00	10	28	07	1	04	5	CHEVRON MGSU 1 MITSUE 10-28-71-4	0615	778001	10	00	000	319			64	108005
00	12	28	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	02	29	07	1	04	5	CHEVRON MITSUE IN 2-29-71-4	0615	778001	10	00	000	319			64	108000
00	04	29	07	1	04	5	CHEVRON MGSU 1 MITSUE 4-29-71-4	0615	778001	10	00	000	319			64	408000
00	10	29	07	1	04	5	CHEVRON MGSU 1 MITSUE 10-29-71-4	0615	778001	10	00	000	319			64	108000
00	12	29	07	1	04	5		0615	778001	10	00	000	319			64	308000
00	04	30	07	1	04	5	CALSTAN SOBC MITSUE 4-30-71-4	0615	778001	10	00	000	319			64	408000
00	07	30	07	1	04	5	CHEVRON MGSU #1 7-30-71-4	0615	778001	10	00	000	319			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00123007104 50		0615	778001	10	00	000	319			64	308000
00153007104 50	CHEVRON MGSU 1 MITSUE 15-30-71-4	0615	778001	10	00	000	319			64	108000
00043107104 50	CHEVRON MGSU #1 MITSUE 4-31-71-4	0615	778001	10	00	000	319			64	408000
00083107104 50	CHEVRON MGSU I MITSUE 8-31-71-4	0615	778001	10	00	000	319			64	108005
00103107104 50	CHEVRON 1 MITSUE 10-31-71-4	0615	778001	10	00	000	319			64	108000
00123107104 50	CALSTAN SOBC MITSUE 12-31-71-4	0615	778001	10	00	000	319			64	108000
00133107104 50	CALSTAN SOBC MITSUE 13-31-71-4	0615	778001	10	00	000	319				408000
00023207104 50	CALSTAN SOBC MITSUE 2-32-71-4	0615	778001	10	00	000	319			64	108000
00043207104 50	CHEVRON MGSU 1 MITSUE 4-32-71-4	0615	778001	10	00	000	319			64	408000
00103207104 50	CHEVRON MGSU #1 MITSUE 10-32-71-4	0615	778001	10	00	000	319			64	108000
00143207104 50	CHEVRON MGSU #1 MITSUE 14-32-71-14	0615	778001	10	00	000	319			64	108000
00103507104 50	CALSTAN SOBC MITSUE 10-35-71-4	0615	778001	10	00	000	319			64	108000
00023607104 50	CHEVRON MGSU 1 MITSUE 2-36-71-4	0615	778001	10	00	000	319			64	408000
00043607104 50		0615	778001	10	00	000	319			64	308000
00103607104 50	CHEVRON MITSUE IN 10-36-71-4	0615	778001	10	00	000	319			64	108000
00123607104 50	CHEVRON MGSU 1 MITSUE 12-36-71-4	0615	778001	10	00	000	319			64	108000
00102407105 50	CALSTAN SOBC MITSUE 10-24-71-5	0615	778001	10	00	000	319			64	108000
00022507105 50		0615	778001	10	00	000	319			64	308000
00102507105 50	SOBC DECALTA MITSUE 10-25-71-5	0615	778001	10	00	000	319			64	108000
00122507105 50		0615	778001	10	00	000	319			64	308000
00102607105 50	CALSTAN SOBC MITSUE 10-26-71-5	0615	778001	10	00	000	319			64	108000
00023507105 50		0615	778001	10	00	000	319			64	308000
00103507105 50	CALSTAN SOBC MITSUE 10-35-71-5	0615	778001	10	00	000	319			64	108000
00023607105 50		0615	778001	10	00	000	319			64	308000
00043607105 50	CHEVRON MGSU 1 MITSUE 4-36	0615	778001	10	00	000	319			64	408000
00103607105 50	SOBC DECALTA MITSUE 10-36-71-5	0615	778001	10	00	000	319			64	108000
00123607105 50		0615	778001	10	00	000	319			64	308000
00050107204 50	CHEVRON MGSU 1 MITSUE 5-1-72-4	0615	778001	10	00	000	319			64	108000
00020207204 50	CHEVRON MGSU 1 MITSUE 2-2-72-4	0615	778001	10	00	000	319				408000
00040207204 50		0615	778001	10	00	000	319			64	308000
00070207204 50	CHEVRON MGSU 1 MITSUE 7A-2-72-4	0615	778001	10	00	000	319				108005
02070207204 50		0615	778001	10	00	000	319			64	108000
00100207204 50		0615	778001	10	00	000	319			64	308000
00120207204 50	SOBC MITSUE 12-2-72-4	0615	778001	10	00	000	319			64	108000
00120307204 50		0615	778001	10	00	000	319			64	308000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	15	03	07	20	45	0	CHEVRON MGSU 1 MITSUE 15-3-72-4	0615	778001	10	00	000	319			64	108000
00	02	04	07	20	45	0		0615	778001	10	00	000	319			64	108000
00	04	04	07	20	45	0	CALSTAN MITSUE 4-4-72-4	0615	778001	10	00	000	319			64	108000
00	10	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-4-72-4	0615	778001	10	00	000	319			64	108000
00	12	04	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-4-72-4	0615	778001	10	00	000	319			64	408000
00	02	05	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-5-72-4	0615	778001	10	00	000	319			64	108000
00	04	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-5-72-4	0615	778001	10	00	000	319			64	408000
00	10	05	07	20	45	0	CHEVRON MGSU #1 MITSUE 10-5-72-4	0615	778001	10	00	000	319			64	108000
00	12	05	07	20	45	0	CALSTAN SOBC MITSUE 12-5-72-4	0615	778001	10	00	000	319			64	108000
00	02	06	07	20	45	0	CHEVRON MGSU #1 2-6-72-4	0615	778001	10	00	000	319			64	108000
00	04	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	09	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-6-72-4	0615	778001	10	00	000	319				108005
00	10	06	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-6-72-4	0615	778001	10	00	000	319			64	108000
00	12	06	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-7-72-4	0615	778001	10	00	000	319			64	108000
00	04	07	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-7-72-4	0615	778001	10	00	000	319				408000
00	06	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 6-7-72-4	0615	778001	10	00	000	319			64	108000
00	09	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 9-7-72-4	0615	778001	10	00	000	319				108003
00	14	07	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-7-72-4	0615	778001	10	00	000	319			64	108005
00	16	07	07	20	45	0	CHEVRON MGSU I MITSUE 16-7-72-4	0615	778001	10	00	000	319			64	108000
00	02	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-8-72-4	0615	778001	10	00	000	319			64	108000
00	04	08	07	20	45	0	CHEVRON MGSU #1 MITSUE 4-8-72-4	0615	778001	10	00	000	319			64	408000
00	10	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-8-72-4	0615	778001	10	00	000	319			64	108000
00	14	08	07	20	45	0	CHEVRON MGSU 1 MITSUE 14-8-72-4	0615	778001	10	00	000	319			64	408000
00	02	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 2-9-72-4	0615	778001	10	00	000	319			64	108000
00	04	09	07	20	45	0	CALSTAN SOBC MITSUE 4-9-72-4	0615	778001	10	00	000	319			64	108000
00	10	09	07	20	45	0	UNION MITSUE 10-9-72-4	0615	778001	10	00	000	319			64	108000
00	12	09	07	20	45	0	CHEVRON MGSU 1 MITSUE 12-9-72-4	0615	778001	10	00	000	319			64	408000
00	02	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	20	45	0	UNION MITSUE 4-10-72-4	0615	778001	10	00	000	319			64	408000
00	10	10	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-10-72-4	0615	778001	10	00	000	319			64	108000
00	12	10	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	02	11	07	20	45	0		0615	778001	10	00	000	319			64	308000
00	03	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 3-11-72-4	0615	778001	10	00	000	319			64	408000
00	10	11	07	20	45	0	CHEVRON MGSU 1 MITSUE 10-11-72-4	0615	778001	10	00	000	319			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 11 07 20 4 5 0	CALSTAN SOBC MITSUE 12-11-72-4	0615	778001	10	00	000	319			64	108000
00 16 11 07 20 4 5 0	CHEVRON SOBC MITSUE 16-11-72-4	0615	778001	10	00	000	319				408000
00 02 16 07 20 4 5 0		0615	778001	10	00	000	319			64	308000
00 03 16 07 20 4 5 0	CHEVRON MGSU 1 MITSUE 3-16-72-4	0615	778001	10	00	000	319			64	108000
00 02 17 07 20 4 5 0	CALSTAN MITSUE 2-17-72-4	0615	778001	10	00	000	319			64	108000
00 04 17 07 20 4 5 0		0615	778001	10	00	000	319			64	308000
00 11 17 07 20 4 5 0	CHEVRON MSGU #1 MITSUE 11-17-72-4	0615	778001	10	00	000	319			64	108000
00 04 18 07 20 4 5 0	CALSTAN MITSUE 4-18-72-4	0615	778001	10	00	000	319			64	408000
00 07 18 07 20 4 5 0	CHEVRON MGSU 1 MITSUE 7-18-72-4	0615	778001	10	00	000	319			64	108000
00 15 18 07 20 4 5 2	CHEVRON MGSU 1 MITSUE 15-18-72-4	0615	778001	10	00	000	319				408000
00 02 01 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 04 01 07 20 5 5 0	CHEVRON MGSU#1 MITSUE 4-1-72-5	0615	778001	10	00	000	319			64	408000
00 10 01 07 20 5 5 0	DECALTA ET AL MITSUE 10-1-72-5	0615	778001	10	00	000	319			64	108000
00 12 01 07 20 5 5 0	CHEVRON MGSU 1 MITSUE 12-1-72-5	0615	778001	10	00	000	319			64	108000
00 02 02 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 10 02 07 20 5 5 0	SOBC DECALTA ET AL MITSUE 10-2-72-5	0615	778001	10	00	000	319			64	108000
00 12 02 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
02 10 03 07 20 5 5 0	CHEVRON MGSU 1 MITSUE 10-3-72-5	0615	778001	10	00	000	319			64	108204
00 02 10 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 10 10 07 20 5 5 0	IMP MITSUE 10-10GI-72-5	0615	778001	10	00	000	319			64	108000
00 02 11 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 04 11 07 20 5 5 0	CALSTAN SOBC MITSUE 4-11-72-5	0615	778001	10	00	000	319			64	408000
00 10 11 07 20 5 5 0	CHEVRON MGSU #1 MITSUE 10-11-72-5	0615	778001	10	00	000	319			64	108000
00 12 11 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 04 12 07 20 5 5 0	CALSTAN SOBC MITSUE 4-12-72-5	0615	778001	10	00	000	319			64	408000
00 08 12 07 20 5 5 0	CHEVRON MGSU MITSUE 8-12-72-5	0615	778001	10	00	000	319			64	108000
00 10 12 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 11 12 07 20 5 5 0	CHEVRON MGSU 1 MITSUE 11-12-72-5	0615	778001	10	00	000	319			64	108000
00 03 13 07 20 5 5 0	CHEVRON MGSU #1 MITSUE 3-13-72-5	0615	778001	10	00	000	319			64	408000
00 04 13 07 20 5 5 0	CHEVRON MGSU #1 MITSUE 4-13-72-5	0615	778001	10	00	000	319				408000
00 07 13 07 20 5 5 0	CHEVRON MGSU #1 MITSUE 7-13-72-5	0615	778001	10	00	000	319			64	108000
00 12 13 07 20 5 5 0	CHEVRON MGSU 1 MITSUE 12-13-72-5	0615	778001	10	00	000	319			64	108000
00 02 14 07 20 5 5 0		0615	778001	10	00	000	319			64	308000
00 04 14 07 20 5 5 0	CHEVRON MGSU 1 MITSUE 4-14-72-5	0615	778001	10	00	000	319			64	408000
00 10 14 07 20 5 5 0	CALSTAN SOBC MITSUE 10-14-72-5	0615	778001	10	00	000	319			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 12 14 072 05 5 0	CALSTAN MITSUE 12-14-72-5	0615	778001	10	00	000	319			64	108000
00 02 15 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 10 15 072 05 5 0	HB MITSUE 10-15-72-5	0615	778001	10	00	000	319			64	108000
00 01 22 072 05 5 0	CHEVRON MGSU 1 MITSUE 1-22-72-5	0615	778001	10	00	000	319			64	408000
00 04 22 072 05 5 0	DECALTA ETAL MITSUE 4-22-72-5	0615	778001	10	00	000	319				108005
00 06 22 072 05 5 0	CHEVRON MGSU1 MITSUE 6-22-72-5	0615	778001	10	00	000	319			64	108004
00 10 22 072 05 5 0	DECALTA ETAL MITSUE 10-22-72-5	0615	778001	10	00	000	319			64	408000
00 02 23 072 05 5 0	CHEVRON MGSU 1 MITSUE 2-23-72-5	0615	778001	10	00	000	319			64	408000
00 05 23 072 05 5 0	CHEVRON MGSU #1 5-23-72-5	0615	778001	10	00	000	319			64	108000
00 09 23 072 05 5 0	CHEVRON MGSU 1 MITSUE 9-23-72-5	0615	778001	10	00	000	319			64	108000
00 12 23 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 05 24 072 05 5 0	CHEVRON MGSU 1 MITSUE 5-24-72-5	0615	778001	10	00	000	319			64	108000
00 02 26 072 05 5 0	CHEVRON MITSUE IN 2-26-72-5	0615	778001	10	00	000	319			64	108000
00 04 26 072 05 5 0	CHEVRON MGSU 1 MITSUE 4-26-72-5	0615	778001	10	00	000	319			64	408000
00 10 26 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-26-72-5	0615	778001	10	00	000	319			64	108000
00 12 26 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 02 27 072 05 5 0	CALSTAN MITSUE 2-27-72-5	0615	778001	10	00	000	319			64	108005
00 09 27 072 05 5 0	CHEVRON MGSU 1 MITSUE 9-27-72-5	0615	778001	10	00	000	319			64	108000
00 12 27 072 05 5 0	DECALTA ET AL MITSUE 12-27-72-5	0615	778001	10	00	000	319			64	108004
00 10 28 072 05 5 0	CALSTAN SOBC MITSUE 10-28-72-5	0615	778001	10	00	000	319			64	108000
00 12 28 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 16 29 072 05 5 0	AMERICAN LEDUC MITSUE 16-29-72-5	0615	778001	10	00	000	319			64	108000
00 10 32 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-32-72-5	0615	778001	10	00	000	319			64	108000
00 02 33 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 04 33 072 05 5 0	CHEVRON MGSU 1 MITSUE 4-33-72-5	0615	778001	10	00	000	319			64	408000
00 10 33 072 05 5 2	IOE SYLVIA 10-33-72-5	0615	778001	10	00	000	319			64	108000
00 12 33 072 05 5 0	CALSTAN MITSUE 12-33-72-5	0615	778001	10	00	000	319			64	108000
00 04 34 072 05 5 0	CHEVRON MGSU 1 MITSUE 4-34-72-5	0615	778001	10	00	000	319			64	408000
00 08 34 072 05 5 0	CHEVRON MGSU 1 MITSUE 8-34-72-5	0615	778001	10	00	000	319			64	108000
00 10 34 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-34-72-5	0615	778001	10	00	000	319			64	108000
00 12 34 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 02 35 072 05 5 0		0615	778001	10	00	000	319			64	308000
00 04 35 072 05 5 0	CALSTAN SOBC MITSUE 4-35-72-5	0615	778001	10	00	000	319			64	408000
00 10 35 072 05 5 0	CHEVRON MGSU 1 MITSUE 10-35-72-5	0615	778001	10	00	000	319			64	108000
00 12 35 072 05 5 0	CALSTAN MITSUE 12-35-72-5	0615	778001	10	00	000	319			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	35	07	20	5	0	CHEVRON MGSU #1 MITSUE 16-35-72-5	0615	778001	10	00	000	319				108000
00	04	02	07	30	5	0	CHEVRON MGSU #1 MITSUE 4-2-73-5	0615	778001	10	00	000	319			64	408000
00	07	02	07	30	5	0	CHEVRON MGSU #1 MITSUE 7-2-73-5	0615	778001	10	00	000	319			64	108000
00	10	02	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-2-73-5	0615	778001	10	00	000	319			64	108000
00	12	02	07	30	5	0	IOE SYLVIA 12-2-73-5	0615	778001	10	00	000	319			64	108000
00	02	03	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	03	07	30	5	0	CALSTAN SOBC MITSUE 4-3-73-5	0615	778001	10	00	000	319			64	408000
00	10	03	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-3-73-5	0615	778001	10	00	000	319			64	108000
00	12	03	07	30	5	0	IOE SYLVIA 12-3GI-73-5	0615	778001	10	00	000	319			64	108000
00	02	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-4-73-5	0615	778001	10	00	000	319			64	408000
00	10	04	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-4-73-5	0615	778001	10	00	000	319			64	108000
00	12	04	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	02	05	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	10	05	07	30	5	0	IOE SYLVIA 10-5GI-73-5	0615	778001	10	00	000	319			64	108000
00	12	05	07	30	5	0	IOE MITSUE IN 12-5-73-5	0615	778001	10	00	000	319			64	108000
00	02	08	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	03	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-8-73-5	0615	778001	10	00	000	319			64	408000
00	10	08	07	30	5	0	IOE SYLVIA 10-8-73-5	0615	778001	10	00	000	319			64	108000
00	12	08	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-8-73-5	0615	778001	10	00	000	319			64	108000
00	02	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	09	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-9-73-5	0615	778001	10	00	000	319			64	408000
00	12	09	07	30	5	0		0615	778001	10	00	000	319			64	308000
00	04	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-10-73-5	0615	778001	10	00	000	319			64	408000
00	07	10	07	30	5	0	CHEVRON MGSU #1 MITSUE 7-10-73-5	0615	778001	10	00	000	319			64	108000
00	10	10	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-10-73-5	0615	778001	10	00	000	319			64	108000
00	14	10	07	30	5	0	CHEVRON MGSU #1 14-10-73-5	0615	778001	10	00	000	319			64	108004
00	02	11	07	30	5	0	CHEVRON MITSUE MGSU #1 2-11-73-5	0615	778001	10	00	000	319			64	108000
00	04	11	07	30	5	0	CHEVRON MGSU 1 MITSUE 4-11-73-5	0615	778001	10	00	000	319			64	408000
00	10	11	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-11-73-5	0615	778001	10	00	000	319			64	108000
00	12	11	07	30	5	0	IOE SYLVIA 12-11GL-73-5	0615	778001	10	00	000	319			64	108000
00	03	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 3-17-73-5	0615	778001	10	00	000	319			64	408000
00	10	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 10-17-73-5	0615	778001	10	00	000	319			64	108000
00	12	17	07	30	5	0	CHEVRON MGSU 1 MITSUE 12-17-73-5	0615	778001	10	00	000	319			64	108000
00	08	20	07	30	5	0	CHEVRON MGSU 1 MITSUE 8-20-73-5	0615	778001	10	00	000	319			64	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	21	07	30	55	0	IOE MITSUE 4-21GI-73-5	0615	778001	10	00	000	319			64	408000
00	10	21	07	30	55	0	CHEVRON MGSU NO 1 MITSUE 10-21-73-5	0615	778001	10	00	000	319			64	108000
00	14	21	07	30	55	0	CHEVRON MGSU #1 MITSUE 14-21-73-5	0615	778001	10	00	000	319			64	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	10	00	000	319

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1152.0	30144	
0001010010110	SPACING IN ACC. WITH MISC. 92265	0615	778001	20	00	000	001				000000
0012010690350	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
0010020690350	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
0012020690350	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
0002030690350		0615	778001	20	00	000	001			64	308000
0006030690350	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
0012030690350		0615	778001	20	00	000	001			64	308000
0015030690350		0615	778001	20	00	000	001			64	108005
0008040690350	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
0010040690350		0615	778001	20	00	000	001			64	308000
0008090690350	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
0010090690350		0615	778001	20	00	000	001			64	308000
0002100690350		0615	778001	20	00	000	001			64	308000
0004100690350		0615	778001	20	00	000	001			64	308000
0012100690350		0615	778001	20	00	000	001			64	308000
0002110690350		0615	778001	20	00	000	001			64	308000
0004110690350	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
0010110690350		0615	778001	20	00	000	001			64	408000
0012110690350		0615	778001	20	00	000	001			64	308000
0004120690350	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
0011120690350		0615	778001	20	00	000	001			64	308000
0012120690350		0615	778001	20	00	000	001				308000
0013120690350		0615	778001	20	00	000	001				308000
0014120690350		0615	778001	20	00	000	001				308000
0002140690350	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108004
0004140690350		0615	778001	20	00	000	001			64	308000
0012140690350	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
0002150690350		0615	778001	20	00	000	001			64	308000
0004150690350	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
0010150690350	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
0013150690350	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
0006160690350	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
0012160690350		0615	778001	20	00	000	001			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 15 16 06 90 3 50	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108005
00 10 20 06 90 3 50	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408005
00 04 21 06 90 3 50		0615	778001	20	00	000	001			64	108000
00 08 21 06 90 3 50	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108004
00 10 21 06 90 3 50	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108004
00 12 21 06 90 3 50	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00 02 22 06 90 3 50	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108004
00 04 22 06 90 3 50		0615	778001	20	00	000	001			64	308000
00 13 22 06 90 3 50	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00 04 23 06 90 3 50	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00 01 28 06 90 3 50	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00 03 28 06 90 3 50	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00 10 28 06 90 3 50	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00 12 28 06 90 3 50		0615	778001	20	00	000	001			64	108004
00 02 29 06 90 3 50	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00 04 29 06 90 3 50		0615	778001	20	00	000	001			64	308000
00 12 29 06 90 3 50	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00 08 30 06 90 3 50	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00 02 31 06 90 3 50		0615	778001	20	00	000	001			64	308000
00 10 31 06 90 3 50	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00 12 31 06 90 3 50	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00 04 32 06 90 3 50		0615	778001	20	00	000	001			64	308000
00 09 32 06 90 3 50		0615	778001	20	00	000	001			64	308000
00 10 32 06 90 3 50		0615	778001	20	00	000	001				408000
00 12 32 06 90 3 50	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108000
00 15 32 06 90 3 50		0615	778001	20	00	000	001				308000
00 16 32 06 90 3 50		0615	778001	20	00	000	001				308000
00 02 33 06 90 3 50	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00 04 33 06 90 3 50	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00 10 33 06 90 3 50	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00 12 33 06 90 3 50	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00 04 34 06 90 3 50	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00 10 34 06 90 3 50	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00 12 34 06 90 3 50	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00 06 02 07 00 3 50	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00010407003 50	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000
00030407003 50		0615	778001	20	00	000	001			64	308000
00040407003 50		0615	778001	20	00	000	001				308000
00050407003 50		0615	778001	20	00	000	001				308000
00060407003 50		0615	778001	20	00	000	001				308000
00090407003 50		0615	778001	20	00	000	001			64	308000
00100407003 50		0615	778001	20	00	000	001				408000
00130407003 50	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00150407003 50		0615	778001	20	00	000	001				308000
00160407003 50		0615	778001	20	00	000	001				308000
00020507003 50	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00040507003 50		0615	778001	20	00	000	001			64	308000
00100507003 50	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00120507003 50		0615	778001	20	00	000	001			64	308000
00020607003 50	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00040607003 50		0615	778001	20	00	000	001			64	300000
00100607003 50	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00120607003 50	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00040707003 50		0615	778001	20	00	000	001			64	308000
00100707003 50	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00120707003 50		0615	778001	20	00	000	001			64	308000
00020807003 50	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00040807003 50		0615	778001	20	00	000	001			64	308000
00100807003 50		0615	778001	20	00	000	001			64	308000
00120807003 50		0615	778001	20	00	000	001			64	308000
00020907003 50	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00040907003 50		0615	778001	20	00	000	001			64	308000
00090907003 50		0615	778001	20	00	000	001			64	308000
00100907003 50		0615	778001	20	00	000	001				308000
00110907003 50		0615	778001	20	00	000	001			64	308000
00120907003 50	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00130907003 50		0615	778001	20	00	000	001				308000
00140907003 50		0615	778001	20	00	000	001				308000
00150907003 50		0615	778001	20	00	000	001				308000
00160907003 50		0615	778001	20	00	000	001				308000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	16	070	03	5	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108000
00	11	16	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	13	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	02	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	070	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108004
00	04	18	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	070	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108004
00	14	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	070	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	070	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	070	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108004
00	15	19	070	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	070	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108004
00	04	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	15	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	16	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	01	29	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	03	29	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	05	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	06	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	07	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	08	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	10	29	070	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	070	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	070	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 30 070 03 50	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000
00 10 30 070 03 50	CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00 12 30 070 03 50	PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00 01 31 070 03 50	CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00 04 31 070 03 52		0615	778001	20	00	000	001				108003
00 06 31 070 03 50	CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00 10 31 070 03 50		0615	778001	20	00	000	001			64	308000
00 12 31 070 03 50		0615	778001	20	00	000	001				308000
00 14 31 070 03 50	CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108004
00 04 32 070 03 50		0615	778001	20	00	000	001			64	308000
00 12 32 070 03 50	CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00 02 01 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 01 070 04 50	CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00 02 12 070 04 50		0615	778001	20	00	000	001			64	308000
00 04 12 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 12 070 04 50	CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00 12 12 070 04 50		0615	778001	20	00	000	001			64	308000
00 02 13 070 04 50		0615	778001	20	00	000	001			64	308000
00 04 13 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 13 070 04 50	DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00 12 13 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 14 070 04 50	IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00 16 22 070 04 50	CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00 02 23 070 04 50		0615	778001	20	00	000	001			64	308000
00 04 23 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 23 070 04 50		0615	778001	20	00	000	001			64	308000
00 12 23 070 04 50		0615	778001	20	00	000	001			64	308000
00 04 24 070 04 50	CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	408000
00 08 24 070 04 50	CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00 10 24 070 04 50		0615	778001	20	00	000	001			64	308000
00 12 24 070 04 50		0615	778001	20	00	000	001			64	308000
00 01 25 070 04 50	CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108005
00 04 25 070 04 50		0615	778001	20	00	000	001			64	308000
00 10 25 070 04 50		0615	778001	20	00	000	001			64	308000
00 12 25 070 04 50	CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022607004 50		0615	778001	20	00	000	001			64	308000
00042607004 50	CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000
00122607004 50		0615	778001	20	00	000	001			64	308000
00022707004 50		0615	778001	20	00	000	001			64	308000
00102707004 50		0615	778001	20	00	000	001			64	308000
00122707004 50		0615	778001	20	00	000	001			64	308000
00023307004 50		0615	778001	20	00	000	001			64	308000
00043307004 50	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001				408004
00043407004 50	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001			64	108005
00103507004 50		0615	778001	20	00	000	001			64	308000
00023607004 50	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001			64	108000
00043607004 50		0615	778001	20	00	000	001			64	308000
00093607004 50	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001			64	108000
00123607004 50	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001			64	408000
00120407103 50	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			64	108000
00120407103 52	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001				508000
00020507103 50		0615	778001	20	00	000	001			64	308000
00040507103 50		0615	778001	20	00	000	001			64	308000
00100507103 50	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001			64	408000
00120507103 50		0615	778001	20	00	000	001			64	308000
00020607103 50		0615	778001	20	00	000	001			64	308000
00060607103 50	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001			64	108004
00100607103 50	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001			64	408000
00120607103 50		0615	778001	20	00	000	001			64	308000
00020707103 50		0615	778001	20	00	000	001			64	308000
00040707103 50	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001			64	108004
00020807103 50	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001			64	108000
00040807103 50		0615	778001	20	00	000	001			64	308000
00040907103 50	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			64	108000
00040907103 52	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001				508000
00021807103 50		0615	778001	20	00	000	001			64	308000
00041807103 50	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001			64	108004
00101807103 50	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001			64	108000
00121807103 50	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			64	108004
00121807103 52	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001				208000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	04	19	07	1	03	50	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001			64	108000
00	05	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	06	19	07	1	03	50		0615	778001	20	00	000	001				308000
00	12	29	07	1	03	50	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	1	03	52	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	1	03	50	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	1	03	50		0615	778001	20	00	000	001			64	308000
00	10	30	07	1	03	50	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	1	04	50	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108004
00	04	01	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	1	04	50	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108004
00	12	01	07	1	04	50	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108004
00	06	05	07	1	04	50	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	07	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	08	07	1	04	50	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	1	04	50	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	1	04	50	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408000
00	12	12	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	02	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	1	04	50	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	1	04	50	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	1	04	50	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108004
00	10	14	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	18	07	1	04	50	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108000
00	12	18	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	04	19	07	1	04	50	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	1	04	50	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	1	04	50		0615	778001	20	00	000	001			64	308000
00	12	26	07	1	04	50	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
0002330710450	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	408000
0004330710450	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000
0010330710450	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
0012330710452	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
0002340710450	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			32	108000
0004340710450	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
0007340710450		0615	778001	20	00	000	001			32	108000
0010340710450	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
0212340710450	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
0002350710450		0615	778001	20	00	000	001			64	108000
0004350710450	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
0012350710450		0615	778001	20	00	000	001			64	408000
0016120710550	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
0002130710550		0615	778001	20	00	000	001			64	308000
0010130710550	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
0012130710550		0615	778001	20	00	000	001			64	308000
0002240710550		0615	778001	20	00	000	001			64	308000
0004240710550	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408005
0012240710550		0615	778001	20	00	000	001			64	308000
0004250710550		0615	778001	20	00	000	001			64	308000
0002260710550		0615	778001	20	00	000	001			64	308000
0016340710550	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
0004190720350	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
0002030720450	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
0004030720450	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
0011030720450		0615	778001	20	00	000	001				408000
0004120720450	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
0012120720450		0615	778001	20	00	000	001			64	308000
0002130720450	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
0004130720450		0615	778001	20	00	000	001			64	308000
0010130720450	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
0212130720450	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
0002140720450		0615	778001	20	00	000	001			64	308000
0003140720450	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
0010140720450		0615	778001	20	00	000	001			64	308000

B06A RR 14

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CENTRALIZED					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	14	072	04	5	0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108004
00	02	15	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	072	04	5	0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00	10	15	072	04	5	0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000
00	14	15	072	04	5	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	5	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408000
00	12	16	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	09	17	072	04	5	0		0615	778001	20	00	000	001			64	108000
00	12	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	16	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	19	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	13	19	072	04	5	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408004
00	13	19	072	04	5	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	20	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	21	072	04	5	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	5	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	408000
00	12	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	22	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	05	22	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	08	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	02	23	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	072	04	5	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	408000
00	10	23	072	04	5	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	5	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	072	04	5	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005

BOGA 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	04	25	07	20	4	50	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	25	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	12	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	13	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	25	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	26	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	09	26	07	20	4	50		0615	778001	20	00	000	001			64	408000
00	04	27	07	20	4	50		0615	778001	20	00	000	001			64	108004
00	01	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	02	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	03	28	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	05	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	06	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	07	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	08	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	11	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	12	28	07	20	4	50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00	13	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	14	28	07	20	4	50		0615	778001	20	00	000	001				308000
00	02	29	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	04	29	07	20	4	50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00	10	29	07	20	4	50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00	13	29	07	20	4	50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00	02	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00	05	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00	12	30	07	20	4	50		0615	778001	20	00	000	001			64	308000
00	15	30	07	20	4	50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00	02	31	07	20	4	50		0615	778001	20	00	000	001			64	108000
00	04	31	07	20	4	50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00	10	31	07	20	4	50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00123107204 50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408004
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108004
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000
00123207204 50		0615	778001	20	00	000	001			64	308000
00033307204 50		0615	778001	20	00	000	001				308000
00043307204 50	CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001			64	108000
00053307204 50		0615	778001	20	00	000	001				308000
00063307204 50		0615	778001	20	00	000	001				308000
00123307204 50	SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00040207205 50		0615	778001	20	00	000	001			64	308000
00101307205 50		0615	778001	20	00	000	001			64	308000
00162107205 50	CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00122207205 50		0615	778001	20	00	000	001			64	308000
00022407205 50	SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00102407205 50		0615	778001	20	00	000	001			64	308000
00122407205 50		0615	778001	20	00	000	001			64	308000
00022507205 50		0615	778001	20	00	000	001			64	308000
00042507205 50		0615	778001	20	00	000	001			64	308000
00102507205 50	CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00132507205 50	CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00042707205 50		0615	778001	20	00	000	001			64	308000
00022807205 50		0615	778001	20	00	000	001			64	308000
00023607205 50	CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00043607205 50	CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00103607205 50	CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00123607205 50	CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00110407304 50		0615	778001	20	00	000	001			64	308000
00120407304 50		0615	778001	20	00	000	001				308000
00130407304 50		0615	778001	20	00	000	001				308000
00140407304 50		0615	778001	20	00	000	001				308000
00040507304 50	CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00100507304 50	CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108004
00120507304 50		0615	778001	20	00	000	001			64	308000
00020607304 50		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	06	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0		0615	778001	20	00	000	000			64	408000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	408000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	14	07	30	45	0	IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	01	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	15	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	15	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	45	0	IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	17	07	30	45	0		0615	778001	20	00	000	001				408000
00	05	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	17	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	17	07	30	45	0	CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	07	30	45	0	CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	18	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	18	07	30	45	0		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EXPLANATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	18	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	19	07	30	45	0	IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				108000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				108000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	04	21	07	30	45	0		0615	778001	20	00	000	001				408000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	30	07	30	45	0	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	45	0	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108004
00	02	31	07	30	45	0	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	31	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	31	07	30	45	0	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	45	0	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108004
00	01	01	07	30	55	0	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	55	0	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	408000
00	09	01	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	55	0		0615	778001	20	00	000	001				108000
00	15	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	01	07	30	55	0		0615	778001	20	00	000	001				308000
00	10	07	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	04	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	13	12	07	30	55	0	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	12	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	13	07	30	55	0	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	408000
00	04	13	07	30	55	0		0615	778001	20	00	000	001			64	308000

BUGA BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	13	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	12	13	07	30	55	0	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	13	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000
00	04	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	14	07	30	55	0	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00	12	14	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	15	07	30	55	0		0615	778001	20	00	000	001			64	108000
00	10	15	07	30	55	0	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00	12	15	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	16	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	09	16	07	30	55	0	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00	11	16	07	30	55	0	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00	02	17	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	18	07	30	55	0	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00	04	20	07	30	55	0	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00	09	20	07	30	55	0		0615	778001	20	00	000	001			64	408000
00	10	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	15	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	20	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	02	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00	04	22	07	30	55	0	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00	09	22	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	10	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	11	22	07	30	55	0	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00	15	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	16	22	07	30	55	0		0615	778001	20	00	000	001				308000
00	02	23	07	30	55	0		0615	778001	20	00	000	001			64	308000
00	04	23	07	30	55	0	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00	12	23	07	30	55	0	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000

BUGA RR 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00022407305 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00042407305 50		0615	778001	20	00	000	001			64	308000
00102407305 50		0615	778001	20	00	000	001			64	308000
00022507305 50		0615	778001	20	00	000	001			64	308000
00042507305 50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00102507305 50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000
00042707305 50	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00122707305 50	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108000
00022807305 50		0615	778001	20	00	000	001			64	308000
00032807305 50		0615	778001	20	00	000	001			64	308000
00042807305 50		0615	778001	20	00	000	001				108000
00052807305 50		0615	778001	20	00	000	001				308000
00062807305 50		0615	778001	20	00	000	001				308000
00102807305 50	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00122807305 50	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00043107305 50	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00073107305 50		0615	778001	20	00	000	001			64	408000
00123107305 50		0615	778001	20	00	000	001			64	308000
00163107305 50	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00123207305 50	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00023407305 50	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108000
00043407305 50	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00103407305 50	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	408000
00123407305 50	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00043507305 50	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00103607306 50		0615	778001	20	00	000	001			64	308000
00020307405 50	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00040307405 50	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00120307405 50		0615	778001	20	00	000	001			64	308000
00100407405 50	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00110407405 50		0615	778001	20	00	000	001			64	308000
00120407405 50		0615	778001	20	00	000	001				308000
00130407405 50		0615	778001	20	00	000	001				308000
00140407405 50		0615	778001	20	00	000	001				108000
00100507405 50	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004

BOGA RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00020607405 50	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108004
00040607405 50		0615	778001	20	00	000	001			64	408000
00100607405 50	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00020907405 50		0615	778001	20	00	000	001			64	308000
00041007405 50	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00021707405 50	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108004
00041707405 50		0615	778001	20	00	000	001			64	308000
00101707405 50	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108004
00131707405 50	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108004
00031807405 50	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00101807405 50	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00121807405 50	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00020107406 50	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00090107406 50		0615	778001	20	00	000	001			64	108000
00100107406 50		0615	778001	20	00	000	001				308000
00150107406 50		0615	778001	20	00	000	001				308000
00160107406 50		0615	778001	20	00	000	001				308000
00011207406 50		0615	778001	20	00	000	001			64	308000
00021207406 50		0615	778001	20	00	000	001				308000
00071207406 50		0615	778001	20	00	000	001				308000
00081207406 50		0615	778001	20	00	000	001				308000
00101207406 50		0615	778001	20	00	000	001				408000
00111207406 50		0615	778001	20	00	000	001			64	308000
00121207406 50		0615	778001	20	00	000	001				308000
00131207406 50		0615	778001	20	00	000	001				308000
00141207406 50		0615	778001	20	00	000	001				308000
00011307406 50	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00031307406 50		0615	778001	20	00	000	001			64	308000
00041307406 50		0615	778001	20	00	000	001				308000
00051307406 50		0615	778001	20	00	000	001				308000
00061307406 50		0615	778001	20	00	000	001				308000
00081307406 50	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00121307406 50	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00021407406 50	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108004
00091407406 50		0615	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	15	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	16	14	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	01	22	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	02	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	07	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	08	22	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	14	22	07	4	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001			408000
00	16	22	07	4	06	5	0	0615	778001	20	00	000	001			64	408004
00	02	23	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001		64	108000
00	03	23	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	04	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	05	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	06	23	07	4	06	5	0	0615	778001	20	00	000	001				308000
00	10	23	07	4	06	5	0	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001		64	108000
00	12	23	07	4	06	5	0	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001		64	108000
00	04	24	07	4	06	5	0	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			408000
00	06	24	07	4	06	5	0	0615	778001	20	00	000	001			64	108000
00	12	24	07	4	06	5	0	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001		64	108000
00	03	26	07	4	06	5	0	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001		64	108000
00	02	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	03	27	07	4	06	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	4	06	5	0	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001		64	108000
00	11	27	07	4	06	5	0	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001		64	108004

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	045

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC FX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 320	0615	778001	20	00	000	320	8.0	32.0	832	
00	06	25	06	80	35	0	AMOCO ET AL MITSUE 6-25-68-3	0615	778001	20	00	000	320			64	108004
00	10	25	06	80	35	0	DEL NORTE PAN AM MITSUE 10-25-68-3	0615	778001	20	00	000	320			64	108000
00	14	25	06	80	35	0		0615	778001	20	00	000	320			64	308000
00	08	26	06	80	35	0	TRICENT ET AL MITSUE 8-26-68-3	0615	778001	20	00	000	320			64	408000
00	10	26	06	80	35	0	CDCOG ET AL MITSUE 10-26-68-3	0615	778001	20	00	000	320			64	108004
00	14	26	06	80	35	0	CDCOG MITSUE 14-26-68-3	0615	778001	20	00	000	320			64	408000
00	04	35	06	80	35	0		0615	778001	20	00	000	320			64	308000
00	08	35	06	80	35	0	AMOCO ET AL MITSUE 8-35-68-3	0615	778001	20	00	000	320			64	108000
00	10	35	06	80	35	0		0615	778001	20	00	000	320			64	308000
00	11	35	06	80	35	0	AMOCO ET AL MITSUE 11-35-68-3	0615	778001	20	00	000	320			64	108000
00	04	01	06	90	35	0	RESMAN ET AL MITSUE 4-1-69-3	0615	778001	20	00	000	320			64	108000
00	02	02	06	90	35	0	CDCOG ET AL MITSUE 2-2-69-3	0615	778001	20	00	000	320			64	108004
00	06	02	06	90	35	0	CDCOG ET AL MITSUE 6-2-69-3	0615	778001	20	00	000	320			64	408200

B064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	320

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

EFFECTIVE DATE	OPER NO
01 JUL 1993	C31

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 228	0644	778001	20	00	000	228	8.0	72.0	1472	
00	16	18	08	09	5	0	TONKA ARCO NIPISI 16-18-80-9	0644	778001	20	00	000	228			64	108004
00	01	19	08	09	5	0	TONKA ARCO NIPISI 1-19-80-9	0644	778001	20	00	000	228			64	108005
00	06	19	08	09	5	0	TONKA ARCO NIPISI 6-19-80-9	0644	778001	20	00	000	228			64	408004
00	04	20	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	16	20	08	09	5	0	CANTERRA ET AL NIPISI 16-20-80-9	0644	778001	20	00	000	228			64	108000
00	10	21	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	28	08	09	5	0	TENN A3 NIPISI 2-28-80-9	0644	778001	20	00	000	228				108004
00	04	28	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	08	28	08	09	5	0	(SURF.LOC. 12-27-80-9)	0644	778001	20	00	000	228			64	108000
00	12	28	08	09	5	0	TENN A-2 NIPISI 12-28-80-9	0644	778001	20	00	000	228			64	108004
00	16	28	08	09	5	0	ABERFORD ET AL NIPISI 16-28-80-9	0644	778001	20	00	000	228			64	108000
00	02	29	08	09	5	0	TENN A-5 NIPISI 2-29-80-9	0644	778001	20	00	000	228			64	108004
00	06	29	08	09	5	0	IPEX AMOCO NIPISI 6-29-80-9	0644	778001	20	00	000	228			64	408000
00	10	29	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	12	29	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	01	31	08	09	5	0	AMOCO H-4 NIPISI 1-31-80-9	0644	778001	20	00	000	228			64	108000
00	04	31	08	09	5	0	TENN A-6 NIPISI 4-31-80-9 W5M	0644	778001	20	00	000	228			64	108000
00	11	31	08	09	5	0		0644	778001	20	00	000	228				408004
00	02	32	08	09	5	0	TENN A NIPISI 2-32-80-9	0644	778001	20	00	000	228			64	408000
00	04	32	08	09	5	0		0644	778001	20	00	000	228			64	308000
00	02	33	08	09	5	0	TENN PAN AM NIPISI B 2-33-80-9	0644	778001	20	00	000	228			64	108004
00	06	33	08	09	5	0	CANTERRA UNIT NIPISI 6-33-80-9	0644	778001	20	00	000	228			64	108000
00	09	33	08	09	5	0	GULF NIPISI 9-33-80-9	0644	778001	20	00	000	228			64	108000
00	16	33	08	09	5	0	CDCOG ET AL NIPISI 16-33-80-9	0644	778001	20	00	000	228				408004
00	05	34	08	09	5	0	AMOCO NIPISI 5-34-80-9	0644	778001	20	00	000	228			64	108000
00	12	34	08	09	5	0	AMOCO J-10 NIPISI 12-34-80-9	0644	778001	20	00	000	228			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DENOMINATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	228

EFFECTIVE DATE	OPER NO
01 JUL 1993	C31

EFFECTIVE DATE	OPER NO
01 JUL 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RVR C & O PR. 3	0685	126062	20	00	000	003	8.0	248.0	1600	
00	12	26	047	02	5	0		0685	126062	20	00	000	003			32	308000
00	14	26	047	02	5	0	SUPTST HB PEMBINA 14-26BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	27	047	02	5	0	BP ET AL WARBURG PEMBINA 10-27	0685	126062	20	00	000	003			32	108000
00	12	27	047	02	5	0		0685	126062	20	00	000	003			32	108000
00	14	27	047	02	5	0	SOUTHEASTERN ET AL PEM 14-27-47-2	0685	126062	20	00	000	003			32	108000
02	16	27	047	02	5	0	SOUTHEASTERN ET AL PEM 16-27BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	28	047	02	5	0		0685	126062	20	00	000	003			32	108000
00	12	28	047	02	5	0		0685	126062	20	00	000	003			32	108000
00	14	28	047	02	5	0	KMG PEM 14-28-47-2	0685	126062	20	00	000	003			32	108000
00	16	28	047	02	5	0	KMG PEM 16-28-47-2	0685	126062	20	00	000	003			32	408000
00	10	29	047	02	5	0		0685	126062	20	00	000	003			32	308000
00	16	29	047	02	5	0	GLENWOOD SADIM LONG IS PEM 16-29	0685	126062	20	00	000	003			32	108000
00	10	33	047	02	5	0	BP ET AL PEMBINA 10-33-47-2	0685	126062	20	00	000	003			32	108000
00	12	33	047	02	5	0	BP ET AL PEMBINA 12-33-47-2	0685	126062	20	00	000	003			32	408000
00	14	33	047	02	5	0	WHITEHALL ET AL KEY PEM 14-33-47-2	0685	126062	20	00	000	003			32	108000
02	16	33	047	02	5	0	WHITEHALL ETAL KEY PEM 16-33BR-47-2	0685	126062	20	00	000	003			32	108000
00	02	34	047	02	5	0	BP WAR M UNIT PEM 2-34-47-2	0685	126062	20	00	000	003			32	108000
00	04	34	047	02	5	0	BP WAR UNIT PEM 4-34-47-2	0685	126062	20	00	000	003			32	408000
00	06	34	047	02	5	2	CALSTAN PEMBINA 6-34M74-47-2	0685	126062	20	00	000	003			32	408000
00	08	34	047	02	5	0	CALSTAN PEMBINA 8-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	10	34	047	02	5	0	BP WAR M UNIT PEM 10-34-47-2	0685	126062	20	00	000	003			32	408000
00	12	34	047	02	5	0	BP WAR M UNIT PEM 12-34-47-2	0685	126062	20	00	000	003			32	108000
00	14	34	047	02	5	0	CALSTAN PEMBINA 14-34BR-47-2	0685	126062	20	00	000	003			32	108000
00	16	34	047	02	5	2	CALSTAN PEMBINA 16-34M74-47-2	0685	126062	20	00	000	003			32	438000
00	04	35	047	02	5	0	BP WAR M UNIT PEM 4-35-47-2	0685	126062	20	00	000	003			32	408000
02	06	35	047	02	5	0	WHITEHALL ET AL KEY PEM 6-35BR-47-2	0685	126062	20	00	000	003			32	408000
00	10	35	047	02	5	0	BP ET AL PEMBINA WARBURG 10-35	0685	126062	20	00	000	003			32	108200
00	12	35	047	02	5	0	BP WAR M UNIT PEMBINA 12-35-47-2	0685	126062	20	00	000	003			32	408000
00	14	35	047	02	5	0	WHITEHALL ET AL KEY PEM 14-35-47-2	0685	126062	20	00	000	003			32	108000
00	16	35	047	02	5	0	WHITEHALL ETAL KEY PEM 16-35M7-47-2	0685	126062	20	00	000	003			32	108000
00	04	02	048	02	5	0	BP WAR M UNIT PEM 4-2-48-2	0685	126062	20	00	000	003			32	108000
00	06	02	048	02	5	0	DENISON PEMBINA 6-2-48-2	0685	126062	20	00	000	003			32	408000
00	02	03	048	02	5	0	BP WAR M UNIT PEM 2-3-48-2	0685	126062	20	00	000	003			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	039

EFFECTIVE DATE	OPER NO
01 JUL 1993	039

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	04	03	048	02	5	0	BP WAR M UNIT PEMBINA 4-3-48-2	0685	126062	20	00	000	003			32	408000
02	06	03	048	02	5	0	SUPTST PEMBINA 6-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	03	048	02	5	0	SUPTST PEMBINA 8-3BR-48-2	0685	126062	20	00	000	003			32	108000
00	12	03	048	02	5	0	BP WAR UNIT PEM 12-3-48-2	0685	126062	20	00	000	003			32	408000
00	14	03	048	02	5	0	WHITEHALL ET AL KEY PEM 14-3-48-2	0685	126062	20	00	000	003			32	108000
00	02	04	048	02	5	0	BP WAR M UNIT PEM 2-4-48-2	0685	126062	20	00	000	003			32	408000
00	04	04	048	02	5	0	BP WAR M UNIT PEM 4-4-48-2	0685	126062	20	00	000	003			32	108000
02	06	04	048	02	5	0	SUPTST PEMBINA 6-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	08	04	048	02	5	0	SUPTST PEMBINA 8-4BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	04	048	02	5	0	BP WAR UNIT PEM 10-4-48-2	0685	126062	20	00	000	003			32	408000
00	12	04	048	02	5	0	BP WAR UNIT PEM 12-4-48-2	0685	126062	20	00	000	003			32	408000
00	14	04	048	02	5	0	SUPTST PEMBINA 14-4BR-48-2	0685	126062	20	00	000	003			32	108000
02	14	04	048	02	5	0	BP PEMBINA 14-4-48-2	0685	126062	20	00	000	003				108000
00	16	04	048	02	5	2	SUPTST PEMBINA 16-4-48-2	0685	126062	20	00	000	003				108005
02	16	04	048	02	5	0	SUPTST PEMBINA 16-4BR-48-2	0685	126062	20	00	000	003			32	108000
00	02	05	048	02	5	0	DOME ET AL PEMBINA 2-5-48-2	0685	126062	20	00	000	003			32	108000
00	08	05	048	02	5	0	WHITEHALL ET AL KEY PEM 8-5BR-48-2	0685	126062	20	00	000	003			32	408000
00	10	05	048	02	5	0		0685	126062	20	00	000	003			32	108000
00	16	05	048	02	5	2	WHITEHALL ET AL KEY PEM 16-5-48-2	0685	126062	20	00	000	003			32	138000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126062	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	039

EFFECTIVE DATE	OPER NO
01 JUL 1993	054

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 207	0685	176000	00	00	000	207	8.0	120.0	640	
00	01	01	00	10	11	0	SPACING IN ACCORD. WITH MISC. 9140	0685	176000	00	00	000	207				000000
00	07	32	046	08	50			0685	176000	00	00	000	207			32	308000
00	08	32	046	08	50			0685	176000	00	00	000	207			32	408000
00	09	32	046	08	50			0685	176000	00	00	000	207			16	108000
00	13	32	046	08	50			0685	176000	00	00	000	207			32	308000
00	14	32	046	08	50			0685	176000	00	00	000	207			32	408000
00	15	32	046	08	50			0685	176000	00	00	000	207			32	308000
00	16	32	046	08	50			0685	176000	00	00	000	207			16	108000
00	05	33	046	08	50			0685	176000	00	00	000	207			32	108000
00	06	33	046	08	50			0685	176000	00	00	000	207			32	108000
00	09	33	046	08	50			0685	176000	00	00	000	207			16	108000
00	10	33	046	08	50			0685	176000	00	00	000	207			32	108000
02	10	33	046	08	50			0685	176000	00	00	000	207				108000
00	13	33	046	08	50			0685	176000	00	00	000	207			32	308000
00	14	33	046	08	50			0685	176000	00	00	000	207			32	408000
00	16	33	046	08	50			0685	176000	00	00	000	207			16	108000
00	04	03	047	08	50			0685	176000	00	00	000	207			16	408000
00	05	03	047	08	50			0685	176000	00	00	000	207			16	108000
00	06	03	047	08	50			0685	176000	00	00	000	207			32	408000
00	02	04	047	08	50			0685	176000	00	00	000	207			16	108000
00	03	04	047	08	50			0685	176000	00	00	000	207			16	108000
00	04	04	047	08	50			0685	176000	00	00	000	207			16	408000
00	05	04	047	08	50			0685	176000	00	00	000	207			16	108000
00	06	04	047	08	50			0685	176000	00	00	000	207			16	408000
00	07	04	047	08	50			0685	176000	00	00	000	207			16	108000
00	08	04	047	08	50			0685	176000	00	00	000	207			32	108000
00	07	05	047	08	50			0685	176000	00	00	000	207			32	308000
00	08	05	047	08	50			0685	176000	00	00	000	207			32	108000

B06A 88 14

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IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	00	00	000	207

EFFECTIVE DATE	OPER NO
01 JUL 1993	054

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 50	0685	176000	20	00	000	050	8.0	240.0	2304	
00	02	19	048	09	50		PAN AM H B D-13 PEM IN 2-19-48-9	0685	176000	20	00	000	050			32	408000
00	04	19	048	09	50		PAN AM H B D-35 PEM IN 4-19-48-9	0685	176000	20	00	000	050			32	408000
00	06	19	048	09	50		PAN AM HUDSONS BAY PEMBINA D-19	0685	176000	20	00	000	050				108005
00	08	19	048	09	50		PAN AM HUDSONS BAY PEMBINA D-8	0685	176000	20	00	000	050			32	108000
00	10	19	048	09	50		PAN AM H B D-15 PEM IN 10-19-48-9	0685	176000	20	00	000	050			32	408000
00	12	19	048	09	50		PAN AM H B D-33 PEM IN 12-19-48-9	0685	176000	20	00	000	050			32	408000
00	14	19	048	09	50		PAN AM HUDSONS BAY PEMBINA D-18	0685	176000	20	00	000	050			32	108000
02	14	19	048	09	52		(S.L. 6-19-48-9)	0685	176000	20	00	000	050			32	108000
00	16	19	048	09	50		PAN AM HUDSONS BAY PEMBINA D-9	0685	176000	20	00	000	050			32	108000
00	04	20	048	09	50		PAN AM HUDSONS BAY PEMBINA D-37	0685	176000	20	00	000	050			32	108000
00	06	20	048	09	50		PAN AM HB D-11 PEM IN 6-20-48-9	0685	176000	20	00	000	050			32	408000
00	12	20	048	09	50		PAN AM HUDSONS BAY PEMBINA D-38	0685	176000	20	00	000	050			32	108000
00	14	20	048	09	50		PAN AM HB D-9 PEM IN 14-20-48-9	0685	176000	20	00	000	050			32	408000
00	04	29	048	09	50		PAN AM HUDSONS BAY PEMBINA D-39	0685	176000	20	00	000	050			32	108000
02	06	29	048	09	50		PAN AM HB D-7 PEM IN 6-29-48-9	0685	176000	20	00	000	050			32	408000
00	12	29	048	09	50		PAN AM HB D 41 PEM 12-29-48-9	0685	176000	20	00	000	050			32	108003
00	14	29	048	09	50		PAN AM HB D-5 PEM INJ 14-29-48-9	0685	176000	20	00	000	050			32	408000
00	02	30	048	09	50		PAN AM H B D-17 PEM IN 2-30-48-9	0685	176000	20	00	000	050			32	408000
00	04	30	048	09	50		PAN AM H B D-31 PEM IN 4-30-48-9	0685	176000	20	00	000	050			32	408000
02	06	30	048	09	50		PAN AM HB D-42 PEM A6-30-48-9	0685	176000	20	00	000	050			32	108004
00	08	30	048	09	50		PAN AM HUDSONS BAY PEMBINA D-10	0685	176000	20	00	000	050			32	108000
00	10	30	048	09	50		PAN AM HB D-19 PEM IN 10-30-48-9	0685	176000	20	00	000	050				108003
02	10	30	048	09	50		AMOCO HB PEMBINA 10-30-48-9	0685	176000	20	00	000	050			32	108004
00	12	30	048	09	50		PAN AM H B D-29 PEM IN 12-30-48-9	0685	176000	20	00	000	050			32	408000
00	14	30	048	09	50		PAN AM HUDSONS BAY PEMBINA D-16	0685	176000	20	00	000	050			32	108000
00	16	30	048	09	50		PAN AM HUDSONS BAY PEMBINA D-11	0685	176000	20	00	000	050			32	108204
00	02	31	048	09	50		PAN AM H B D-21 PEM IN 2-31-48-9	0685	176000	20	00	000	050			32	408000
00	04	31	048	09	50		PAN AM H B D-27 PEM IN 4-31-48-9	0685	176000	20	00	000	050			32	408000
00	06	31	048	09	50		PAN AM HUDSONS BAY PEMBINA D-15	0685	176000	20	00	000	050			32	108000
00	08	31	048	09	50		PAN AM HUDSONS BAY PEMBINA D-12	0685	176000	20	00	000	050			32	108000
00	10	31	048	09	50		PAN AM H B D-23 PEM IN 10-31-48-9	0685	176000	20	00	000	050			32	408000
00	12	31	048	09	50		PAN AM H B D-25 PEM IN 12-31-48-9	0685	176000	20	00	000	050			32	408000
00	14	31	048	09	50		PAN AM HUDSONS BAY PEMBINA D-14	0685	176000	20	00	000	050			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³. DAY)	BASIC WELL RATE TOTAL (M³. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	31	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-13	0685	176000	20	00	000	050			32	108000
00	04	32	048	09	5	0	PAN AM HB D-3 PEM IN 4-32-48-9	0685	176000	20	00	000	050			32	408000
00	06	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-3	0685	176000	20	00	000	050			32	108000
00	12	32	048	09	5	0	PAN AM HB D-1 PEM IN 12-32-48-9	0685	176000	20	00	000	050			32	408000
00	14	32	048	09	5	0	PAN AM HUDSONS BAY PEMBINA D-2	0685	176000	20	00	000	050			32	108000
00	02	23	048	10	5	0	PAN AM HB D-61 PEM IN 2-23-48-10	0685	176000	20	00	000	050			32	408000
00	08	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-31	0685	176000	20	00	000	050			32	108000
00	10	23	048	10	5	0	PAN AM HB D-63 PEM IN 10-23-48-10	0685	176000	20	00	000	050			32	408000
00	16	23	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-32	0685	176000	20	00	000	050			32	108000
00	02	24	048	10	5	0	PAN AM H B D-37 PEM IN 2-24-48-10	0685	176000	20	00	000	050			32	408000
00	04	24	048	10	5	0	PAN AM HB D-59 PEM IN 4-24-48-10	0685	176000	20	00	000	050			32	408000
00	06	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-30	0685	176000	20	00	000	050			32	108000
00	08	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-20	0685	176000	20	00	000	050			32	108005
00	10	24	048	10	5	0	PAN AM H B D-39 PEM IN 10-24-48-10	0685	176000	20	00	000	050			32	408000
00	12	24	048	10	5	0	PAN AM HB D-57 PEM IN 12-24-48-10	0685	176000	20	00	000	050			32	408000
00	14	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-29	0685	176000	20	00	000	050			32	108000
00	16	24	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-21	0685	176000	20	00	000	050			32	108000
02	16	24	048	10	5	2	(SURF.LOC. 8-24-48-10)	0685	176000	20	00	000	050				108003
00	02	25	048	10	5	0	PAN AM HB D41 PEM IN 2-25-48-10	0685	176000	20	00	000	050			32	408000
00	04	25	048	10	5	0	PAN AM H B D-55 PEM IN 4-25-48-10	0685	176000	20	00	000	050			32	408000
00	06	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-28	0685	176000	20	00	000	050			32	108000
00	08	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-22	0685	176000	20	00	000	050			32	108004
00	10	25	048	10	5	0	PAN AM H B D-43 PEM IN 10-25-48-10	0685	176000	20	00	000	050			32	408000
00	12	25	048	10	5	0	PAN AM HB D 53 PEM IN 12-25-48-10	0685	176000	20	00	000	050			32	408000
00	14	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-27	0685	176000	20	00	000	050			32	108000
00	16	25	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-23	0685	176000	20	00	000	050			32	108004
00	02	26	048	10	5	0	PAN AM H B D-65 PEM IN 2-26-48-10	0685	176000	20	00	000	050			32	408000
00	08	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-33	0685	176000	20	00	000	050			32	108000
00	10	26	048	10	5	0	PAN AM HB D 67 PEM IN 10-26-48-10	0685	176000	20	00	000	050			32	408000
00	16	26	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-34	0685	176000	20	00	000	050			32	108000
00	02	35	048	10	5	0	PAN AM HB D 69 PEM IN 2-35-48-10	0685	176000	20	00	000	050			32	408000
00	08	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-35	0685	176000	20	00	000	050			32	108000
00	10	35	048	10	5	0	PAN AM HB D 71 PEM IN 10-35-48-10	0685	176000	20	00	000	050			32	408000
00	16	35	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-36	0685	176000	20	00	000	050			32	108000
00	02	36	048	10	5	0	PAN AM HB D-45 PEM IN 2-36-48-10	0685	176000	20	00	000	050			32	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	36	048	10	5	0	PAN AM HB D-51 PEM IN 4-36-48-10	0685	176000	20	00	000	050			32	408000
00	06	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-26	0685	176000	20	00	000	050			32	108000
00	08	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-1	0685	176000	20	00	000	050			32	108000
00	10	36	048	10	5	0	PAN AM HB D-47 PEM IN 10-36-48-10	0685	176000	20	00	000	050			32	408000
00	11	36	048	10	5	0	TEXACO ET AL PEMBINA 11-36-48-10	0685	176000	20	00	000	050				108003
00	12	36	048	10	5	0	PAN AM H B D-49 PEM IN 12-36-48-10	0685	176000	20	00	000	050			32	408000
00	14	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-25	0685	176000	20	00	000	050			32	108000
00	16	36	048	10	5	0	PAN AM HUDSONS BAY PEMBINA D-24	0685	176000	20	00	000	050			32	108000

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	050

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 84	0685	176000	20	00	000	084	8.0	192.0	2112	
00	06	03	049	05	5	0	CDN SUP IMP PEM 6-3-49-5	0685	176000	20	00	000	084			64	108000
00	14	03	049	05	5	0	CDN SUP IMP KEYSTONE 14-3-49-5	0685	176000	20	00	000	084			64	108000
00	06	04	049	05	5	0	MOBIL KEY PEM 6-4-49-5	0685	176000	20	00	000	084			64	108004
00	08	04	049	05	5	0	MOBIL KEY PEMBINA 8-4-49-5	0685	176000	20	00	000	084			64	108000
00	14	04	049	05	5	0	MOBIL ET AL KEY PEM 14-4-49-5	0685	176000	20	00	000	084			64	108000
00	16	04	049	05	5	0	MOBIL LANDMARK KEY PEM 16-4-49-5	0685	176000	20	00	000	084			64	408000
00	14	05	049	05	5	0	LANDMARK NNGP ET AL KEY 14-5-49-5	0685	176000	20	00	000	084			64	108000
00	16	05	049	05	5	0	MOBIL LANDMARK KEY PEM 16-5-49-5	0685	176000	20	00	000	084			64	108000
00	06	08	049	05	5	0	H B KEYSTONE PEMBINA 6-8-49-5	0685	176000	20	00	000	084			64	408000
00	08	08	049	05	5	0	H B KEYSTONE PEMBINA 8-8-49-5	0685	176000	20	00	000	084			64	108000
00	14	08	049	05	5	0	H B KEYSTONE PEMBINA 14-8-49-5	0685	176000	20	00	000	084			64	108000
00	16	08	049	05	5	0	HB KEYSTONE 16-8-49-5	0685	176000	20	00	000	084			64	108000
00	06	09	049	05	5	0	LANDMARK KEYSTONE 6-9-49-5	0685	176000	20	00	000	084			64	108004
00	08	09	049	05	5	0	LANDMARK KEYSTONE 8-9-49-5	0685	176000	20	00	000	084			64	108000
00	14	09	049	05	5	0	LANDMARK KEYSTONE 14-9-49-5	0685	176000	20	00	000	084			64	108000
00	16	09	049	05	5	0	CIGOL KEY PEM IN 16-9-49-5	0685	176000	20	00	000	084			64	408000
00	06	10	049	05	5	0	MOBIL 1A KEY PEM 6-10-49-5	0685	176000	20	00	000	084			64	108000
00	14	10	049	05	5	0	HUMBER KEYSTONE 14-10-49-5	0685	176000	20	00	000	084			64	108000
00	06	15	049	05	5	0	DECALTA KEYSTONE 6-15-49-5	0685	176000	20	00	000	084			64	108000
00	14	15	049	05	5	0	CARLETON KEYSTONE 14-15-49-5	0685	176000	20	00	000	084			64	108000
00	06	16	049	05	5	0	CREE DEKALB KEYSTONE 6-16-49-5	0685	176000	20	00	000	084			64	108000
00	08	16	049	05	5	0	CARLETON KEYSTONE 8-16-49-5	0685	176000	20	00	000	084			64	108000
00	14	16	049	05	5	0	CREE DEKALB KEYSTONE 14-16-49-5	0685	176000	20	00	000	084			64	108000
00	16	16	049	05	5	0	CARLETON KEYSTONE 16-16-49-5	0685	176000	20	00	000	084			64	408000
00	06	17	049	05	5	0	MOBIL I-M KEY PEM IN 6-17-49-5	0685	176000	20	00	000	084			64	408000
00	08	17	049	05	5	0	MOBIL 2M KEY PEM 8-17-49-5	0685	176000	20	00	000	084			64	108004
00	14	17	049	05	5	0	MOBIL 3M KEY PEM 14-17-49-5	0685	176000	20	00	000	084			64	108000
00	16	17	049	05	5	0	MOBIL 4M KEY PEM 16-17-49-5	0685	176000	20	00	000	084			64	108000
00	06	20	049	05	5	0	MIC MAC ASHLAND PEM IN 6-20-49-5	0685	176000	20	00	000	084			64	408000
00	08	20	049	05	5	0	MIC MAC ASHLAND PEMBINA 8-20-49-5	0685	176000	20	00	000	084			64	108000
02	14	20	049	05	5	0	ASHLAND MIC MAC PEMBINA 14-20-49-5	0685	176000	20	00	000	084			64	108000
00	06	21	049	05	5	0	MOBIL DECALTA 1-N KEY PEM 6-21-49-5	0685	176000	20	00	000	084			64	108000
00	08	21	049	05	5	0	DEC ALTA KEY PEMBINA 8-21-49-5	0685	176000	20	00	000	084			64	108000

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	084

EFFECTIVE DATE	OPER NO
01 JUL 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUL 1993	226

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	112.0	704	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 8706	0685	176000	20	00	000	194				000000
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108000
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108000
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108004
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	09	11	049	09	5	0		0685	176000	20	00	000	194			32	108000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108000
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108000
00	01	14	049	09	5	0		0685	176000	20	00	000	194			32	108000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108000
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	03	15	049	09	5	0	CDNOXY PEMBINA 3-15-49-9	0685	176000	20	00	000	194			16	108000
00	04	15	049	09	5	0		0685	176000	20	00	000	194			16	108000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108004
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108004
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108000
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108000

806A 88-14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER NO
01 JUL 1993	226

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER B PROJECT NO 10	0753	788002	10	00	000	010	8.0	128.0	1088	
00	01	01	00	01	01	0	SPACING IN ACCORD WITH MISC. 7214	0753	788002	10	00	000	010				000000
00	13	34	108	08	60		ACQUIT MOBIL RAINBOW 13-34-108-8	0753	788002	10	00	000	010				708000
00	14	34	108	08	60		CANTERRA ET AL RAINBOW 14-34-108-8	0753	788002	10	00	000	010			64	108000
00	15	34	108	08	60		CANTERRA ET AL RAINBOW 15-34-108-8	0753	788002	10	00	000	010			64	108000
00	13	02	109	08	60		ACQUIT MOBIL RAINBOW 13-2-109-8	0753	788002	10	00	000	010			64	708200
00	01	03	109	08	60		ACQUIT MOBIL RAINBOW 1-3-109-8	0753	788002	10	00	000	010				708000
00	02	03	109	08	60		CANTERRA ET AL RAINBOW 2-3-109-8	0753	788002	10	00	000	010				108003
00	03	03	109	08	60		ACQUIT MOBIL RAINBOW 3-3-109-8	0753	788002	10	00	000	010			64	108200
00	05	03	109	08	60		CANTERRA ET AL RAINBOW 5-3-109-8	0753	788002	10	00	000	010				108003
00	06	03	109	08	60			0753	788002	10	00	000	010				108003
00	07	03	109	08	60		CANTERRA ET AL RAINBOW 7-3-109-8	0753	788002	10	00	000	010				708000
00	08	03	109	08	60		CANTERRA ET AL RAINBOW 8-3-109-8	0753	788002	10	00	000	010			64	108000
00	09	03	109	08	60		AQUIT UNIT B RAIN 9-3-109-8	0753	788002	10	00	000	010				108003
00	10	03	109	08	60		CANTERRA ET AL RAINBOW 10-3-109-8	0753	788002	10	00	000	010			64	108000
00	11	03	109	08	60		CANTERRA ET AL RAINBOW 11-3-109-8	0753	788002	10	00	000	010				108003
00	12	03	109	08	60		ACQUIT MOBIL RAINBOW 12-3-109-8	0753	788002	10	00	000	010				708000
00	13	03	109	08	60		CANTERRA ET AL RAINBOW 13-3-109-8	0753	788002	10	00	000	010			64	108000
00	15	03	109	08	60		ACQUIT MOBIL RAINBOW 15-3-109-8	0753	788002	10	00	000	010				708000
00	16	03	109	08	60		CANTERRA MOBIL RAINBOW 16-3-109-8	0753	788002	10	00	000	010				108003
00	01	10	109	08	60		ACQUIT ET AL MOBIL 1-10-109-8	0753	788002	10	00	000	010			64	108000
00	02	10	109	08	60		CANTERRA ET AL RAINBOW 2-10	0753	788002	10	00	000	010				108003
02	03	10	109	08	60		ACQUIT MOBIL RAINBOW A3-10-109-8	0753	788002	10	00	000	010			64	108000
00	04	10	109	08	60		CANTERRA ET AL RAINBOW 4-10-109-8	0753	788002	10	00	000	010				108003
00	05	10	109	08	60		CANTERRA ET AL RAINBOW 5-10-109-8	0753	788002	10	00	000	010				108003
00	06	10	109	08	60		CANTERRA ET AL RAINBOW 6-10-109-8	0753	788002	10	00	000	010				108003
00	07	10	109	08	60		AQUIT ET AL RAINBOW 7-10-109-8	0753	788002	10	00	000	010				108003
00	08	10	109	08	60			0753	788002	10	00	000	010				108003
00	09	10	109	08	60		CANTERRA ET AL RAINBOW 9-10-109-8	0753	788002	10	00	000	010				108000
00	10	10	109	08	60		ACQUIT MOBIL RAINBOW 10-10-109-8	0753	788002	10	00	000	010			64	708000
00	11	10	109	08	60			0753	788002	10	00	000	010				108003
00	12	10	109	08	60		ACQUIT MOBIL RAINBOW 12-10-109-8	0753	788002	10	00	000	010				708000
00	14	10	109	08	60		HUSKY MOBIL RAINBOW 14-10-109-8	0753	788002	10	00	000	010			64	108000
00	15	10	109	08	60		AQUIT ET AL RAINBOW 15-10-109-8	0753	788002	10	00	000	010				708000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	11	109	08	6	0	(HW/SURF.LOC.13-2-109-8)	0753	788002	10	00	000	010			64	108000
00	12	14	109	08	6	0	CANTERRA ET AL RAINBOW 12-14-109-8	0753	788002	10	00	000	010				108003
00	13	14	109	08	6	0	CANTERRA ET AL RAINBOW 13-14	0753	788002	10	00	000	010			64	108000
00	02	15	109	08	6	0		0753	788002	10	00	000	010				108003
00	04	15	109	08	6	0	AQUIT MOBIL RAINBOW 4-15-109-8	0753	788002	10	00	000	010				408000
00	07	15	109	08	6	0	AQUIT ET AL RAINBOW 7-15-109-8	0753	788002	10	00	000	010				108003
00	08	15	109	08	6	0	AQUIT ET AL RAINBOW 8-15-109-8	0753	788002	10	00	000	010			64	108000
00	09	15	109	08	6	0	AQUIT B UNIT RAIN 9-15-109-8	0753	788002	10	00	000	010				708000
00	10	15	109	08	6	0	AQUIT MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				708000
02	10	15	109	08	6	0	AQUIT ET AL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108004
03	10	15	109	08	6	0	CANTERRA MOBIL RAINBOW 10-15-109-8	0753	788002	10	00	000	010				108003
00	15	15	109	08	6	0	AQUIT ET AL RAINBOW 15-15-109-8	0753	788002	10	00	000	010				108003
00	16	15	109	08	6	0	ACQUIT MOBIL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				708200
02	16	15	109	08	6	0	AQUIT ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010			64	108000
03	16	15	109	08	6	0	CANTERRA ET AL RAINBOW 16-15-109-8	0753	788002	10	00	000	010				108003
00	02	22	109	08	6	0	CANTERRA MOBIL RAINBOW 2-22-109-8	0753	788002	10	00	000	010			64	108000
00	04	23	109	08	6	0	CANTERRA ET AL RAINBOW 4-23-109-8	0753	788002	10	00	000	010			64	108200

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788002	10	00	000	010

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER O PROJECT NO 5	0753	788015	10	00	000	005	8.0	48.0	384	
00	04	07	110	07	60			0753	788015	10	00	000	005			64	108000
00	10	01	110	08	60			0753	788015	10	00	000	005			64	108000
00	14	01	110	08	60			0753	788015	10	00	000	005			64	108000
00	15	01	110	08	60			0753	788015	10	00	000	005				108003
00	16	01	110	08	60			0753	788015	10	00	000	005				108003
00	02	12	110	08	60			0753	788015	10	00	000	005				708000
00	02	12	110	08	62			0753	788015	10	00	000	005				108003
00	07	12	110	08	60			0753	788015	10	00	000	005				108003
00	08	12	110	08	60			0753	788015	10	00	000	005			64	108000
00	10	12	110	08	60			0753	788015	10	00	000	005			64	108000
00	14	12	110	08	60			0753	788015	10	00	000	005			64	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788015	10	00	000	005

EFFECTIVE DATE	OPER NO
01 JUL 1993	L73

EFFECTIVE DATE	OPER NO
01 JUL 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER II PROJECT NO 1	0753	788035	10	00	000	001	8.0	56.0	192	
00	01	01	001	01	1	0	SPACING IN ACCORDANCE WITH IW 8920	0753	788035	10	00	000	001				000000
00	05	06	109	06	6	0	MOBIL RAIN 5-6-109-6	0753	788035	10	00	000	001			32	108000
00	06	06	109	06	6	0	HUBER ET AL RAINBOW 6-6-109-6	0753	788035	10	00	000	001				108205
03	06	06	109	06	6	0		0753	788035	10	00	000	001			32	108000
00	10	06	109	06	6	0	MOBIL RAINBOW 10-6-109-6	0753	788035	10	00	000	001			64	108000
00	11	06	109	06	6	0	MOBIL RAINBOW 11-6-109-6	0753	788035	10	00	000	001			32	108000
02	11	06	109	06	6	2	MOBIL RAINBOW 11-6MG-109-6	0753	788035	10	00	000	001				108000
00	12	06	109	06	6	0	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				508000
00	12	06	109	06	6	2	MOBIL RAIN IN 12-6-109-6	0753	788035	10	00	000	001				408004
02	12	06	109	06	6	0	MOBIL RAINBOW 12-6-109-6	0753	788035	10	00	000	001			32	108000
00	13	06	109	06	6	0	MOBIL RAINBOW 13-6-109-6	0753	788035	10	00	000	001				108000
02	13	06	109	06	6	0	MOBIL RAINBOW 13-6KR-109-6	0753	788035	10	00	000	001				708000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788035	10	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SOUTH KEG RIVER G PROJ NO 3	0754	788007	20	00	000	003	8.0	8.0	128	
00	01	01	001	01	1	0	SPACING IN ACC. WITH IW. 7501	0754	788007	20	00	000	003				000000
00	12	01	108	10	6	0		0754	788007	20	00	000	003				108005
02	13	01	108	10	6	0		0754	788007	20	00	000	003				108005
03	13	01	108	10	6	0		0754	788007	20	00	000	003				108003
00	14	01	108	10	6	0		0754	788007	20	00	000	003			64	108000
00	04	12	108	10	6	0		0754	788007	20	00	000	003			64	408005

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0754	788007	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

EFFECTIVE DATE	OPER NO
01 JUL 1993	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	RED COULEE MOULTON C PROJECT NO 1	0756	330003	20	00	000	001	8.0	8.0	28	
A003050011640		0756	330003	20	00	000	001			4	108005
B003050011640		0756	330003	20	00	000	001			4	108005
C003050011640		0756	330003	20	00	000	001			4	108005
D003050011640		0756	330003	20	00	000	001			4	108005
A004050011640		0756	330003	20	00	000	001			4	108005
D004050011640		0756	330003	20	00	000	001				108005
0004050011642		0756	330003	20	00	000	001			4	108004
A005050011640		0756	330003	20	00	000	001			4	108000
0001010030860	(USA)	0756	330003	20	00	000	001				408004
0001010030960	(USA)	0756	330003	20	00	000	001				408004
0001010031060	(USA)	0756	330003	20	00	000	001				408004
0001010031062	(USA)	0756	330003	20	00	000	001				408004
0001010031063	(USA)	0756	330003	20	00	000	001				408004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0756	330003	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	063

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ROCKYFORD U. MANN. F PROJ NO 1	0790	250006	20	00	000	001	8.0	96.0	640	
00	01	01	00	10	11	0	SPACING IN ACC. WITH MISC.92094	0790	250006	20	00	000	001				000000
00	03	14	02	52	3	40		0790	250006	20	00	000	001			16	308000
02	04	14	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	05	14	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	06	14	02	52	3	40	PCP ROCKYFORD 6-14-25-23	0790	250006	20	00	000	001			16	108000
00	11	14	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	12	14	02	52	3	40	PCP ROCKYFORD 12-14-25-23	0790	250006	20	00	000	001			16	108000
00	13	14	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	14	14	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	01	15	02	52	3	40		0790	250006	20	00	000	001			16	308000
02	02	15	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	07	15	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	08	15	02	52	3	40	PCP PARFLESH 8-15-25-23	0790	250006	20	00	000	001			16	108000
00	09	15	02	52	3	40		0790	250006	20	00	000	001			16	308000
02	10	15	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	15	15	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	16	15	02	52	3	40	PCP ROCKYFORD 16-15-25-23	0790	250006	20	00	000	001			16	408000
00	01	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	02	22	02	52	3	40	PCP ET AL ROCKYFORD 2-22-25-23	0790	250006	20	00	000	001			8	108200
02	02	22	02	52	3	40		0790	250006	20	00	000	001			8	108000
00	03	22	02	52	3	40	PCP ET AL ROCKYFORD 3-22-25-23	0790	250006	20	00	000	001			16	108200
00	04	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	05	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	06	22	02	52	3	40	PCP ET AL ROCKYFORD 6-22-25-23	0790	250006	20	00	000	001			16	108000
00	07	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	08	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	11	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	12	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	13	22	02	52	3	40		0790	250006	20	00	000	001			16	308000
00	14	22	02	52	3	40	PCP ET AL ROCKYFORD 14-22	0790	250006	20	00	000	001			16	108000
00	03	27	02	52	3	40		0790	250006	20	00	000	001			16	108000
00	04	27	02	52	3	40		0790	250006	20	00	000	001			16	108000
00	05	27	02	52	3	40		0790	250006	20	00	000	001			16	308000

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	27	025	23	4	0	CDCOG ET AL PARFLESH 6-27-25-23	0790	250006	20	00	000	001			16	108004
00	11	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	12	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	13	27	025	23	4	0	PCP ET AL ROCKYFORD 13-27	0790	250006	20	00	000	001			16	408000
00	14	27	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	03	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
A0	04	34	025	23	4	0		0790	250006	20	00	000	001			8	108000
00	04	34	025	23	4	0	PCP ROCKYFORD 4-34-25-23	0790	250006	20	00	000	001			8	108000
00	05	34	025	23	4	0		0790	250006	20	00	000	001			16	308000
00	06	34	025	23	4	0		0790	250006	20	00	000	001			16	308000

B10GA BB 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0790	250006	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SNIPE LAKE BHL PROJECT NO 1	0856	744000	20	00	000	001	13.5	486.0	7104	
00	04	06	070	17	5	0	IMP CALSTAN SOBC SNIPE 4-6BL-70-17	0856	744000	20	00	000	001			64	108004
00	12	06	070	17	5	0		0856	744000	20	00	000	001			64	308000
00	04	07	070	17	5	0	PAN AM B-3 SNIPE 4-7-70-17	0856	744000	20	00	000	001			64	108004
00	02	01	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	01	070	18	5	0	IMP SNIPE LAKE 10-1BL-70-18	0856	744000	20	00	000	001			64	108004
00	12	01	070	18	5	0	BA SNIPE LAKE 12-1-70-18	0856	744000	20	00	000	001			64	108004
00	02	11	070	18	5	0	BA SNIPE LAKE IN 2-11-70-18	0856	744000	20	00	000	001				408000
00	10	11	070	18	5	0	BA SNIPE LAKE 10-11-70-18	0856	744000	20	00	000	001			64	108004
00	12	11	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	02	12	070	18	5	0	PAN AMERICAN B-4 SNIPE 2-12-70-18	0856	744000	20	00	000	001			64	108004
00	04	12	070	18	5	0	B A SNIPE LAKE 4-12-70-18	0856	744000	20	00	000	001			64	108004
00	10	12	070	18	5	0	PAN AM B-1 SNIPE 10-12-70-18	0856	744000	20	00	000	001			64	108000
00	12	12	070	18	5	0	BA SNIPE LAKE 12-12-70-18	0856	744000	20	00	000	001			64	108004
00	02	13	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-13-70-18	0856	744000	20	00	000	001			64	108004
00	04	13	070	18	5	0	BA SNIPE LAKE 4-13-70-18	0856	744000	20	00	000	001			64	108000
00	10	13	070	18	5	0	CALSTAN SOBC IMP SNIPE 10-13-70-18	0856	744000	20	00	000	001			64	108005
00	12	13	070	18	5	0	CALSTAN SOBC SNIPE 12-13-70-18	0856	744000	20	00	000	001			64	108000
00	02	14	070	18	5	0	BA SNIPE LAKE 2-14-70-18	0856	744000	20	00	000	001			64	108004
00	04	14	070	18	5	0	BA SNIPE LAKE 4-14-70-18	0856	744000	20	00	000	001			64	108004
00	10	14	070	18	5	0	KEWANEE 304 SNIPE 10-14-70-18	0856	744000	20	00	000	001			64	108004
00	12	14	070	18	5	0	KEWANEE 304 SNIPE 12-14-70-18	0856	744000	20	00	000	001			64	408000
00	10	15	070	18	5	0		0856	744000	20	00	000	001			64	308000
00	10	21	070	18	5	0	SOBC SNIPE LAKE IN 10-21-70-18	0856	744000	20	00	000	001			64	408004
00	02	22	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-22-70-18	0856	744000	20	00	000	001			64	408000
00	10	22	070	18	5	0	BA SNIPE LAKE 10-22-70-18	0856	744000	20	00	000	001			64	108004
00	12	22	070	18	5	0	CALSTAN SOBC IMP SNIPE 12-22-70-18	0856	744000	20	00	000	001			64	108004
00	02	23	070	18	5	0	CALSTAN SOBC IMP SNIPE 2-23-70-18	0856	744000	20	00	000	001				108005
02	02	23	070	18	5	0	ESSO UNIT SNIPELLE A2-23-70-18	0856	744000	20	00	000	001			64	108000
00	04	23	070	18	5	0	CALSTAN SOBC IMP SNIPE 4-23-70-18	0856	744000	20	00	000	001			64	108004
00	10	23	070	18	5	0	BA SNIPE LAKE 10-23-70-18	0856	744000	20	00	000	001			64	108004
00	12	23	070	18	5	0	B A SNIPE LAKE 12-23-70-18	0856	744000	20	00	000	001			64	108004
00	04	24	070	18	5	0	CALSTAN SOBC IMP SNIPE 4-24-70-18	0856	744000	20	00	000	001			64	108000
00	12	24	070	18	5	0	B A SNIPE LAKE 12-24-70-18	0856	744000	20	00	000	001			64	108000

B10GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00026070185 0	BA SNIPE LAKE 2-26-70-18	0856	744000	20	00	000	001			64	408000
00026070185 0	B A SNIPE LAKE 4-26-70-18	0856	744000	20	00	000	001			64	108000
00026070185 0	BA SNIPE LAKE 10-26-70-18	0856	744000	20	00	000	001			64	108000
00026070185 0	GULF SNIPE LAKE 11-26-70-18	0856	744000	20	00	000	001				108003
00026070185 0	BA SNIPE LAKE 12-26-70-18	0856	744000	20	00	000	001			64	108000
00027070185 0	BA SNIPE LAKE 2-27-70-18	0856	744000	20	00	000	001			64	108000
00027070185 0	CALSTAN SOBC SNIPE 4-27-70-18	0856	744000	20	00	000	001			64	108004
00027070185 0	BA SNIPE LAKE 10-27-70-18	0856	744000	20	00	000	001			64	108004
00027070185 0	CALSTAN SOBC SNIPE 12-27-70-18	0856	744000	20	00	000	001			64	108004
00027070185 0	GULF UNIT SNIPE LAKE 16-27-70-18	0856	744000	20	00	000	001				108004
00028070185 0	CALSTAN SOBC 10-28-70-18	0856	744000	20	00	000	001			64	408000
00033070185 0	CALSTAN SOBC SNIPE 2-33-70-18	0856	744000	20	00	000	001			64	608000
00033070185 0	CALSTAN SOBC SNIPE 10-33-70-18	0856	744000	20	00	000	001			64	108000
00033070185 0	CALSTAN SOBC SNIPE 12-33-70-18	0856	744000	20	00	000	001			64	408000
00034070185 0	BA SNIPE LAKE 2-34-70-18	0856	744000	20	00	000	001				108005
02034070185 0		0856	744000	20	00	000	001			64	108000
00034070185 0	CALSTAN SOBC SNIPE LAKE 4-34-70-18	0856	744000	20	00	000	001			64	108004
00034070185 0	CALSTAN SOBC IMP SNIPE 10-34-70-18	0856	744000	20	00	000	001			64	108000
00034070185 0	CALSTAN SOBC IMP SNIPE 12-34-70-18	0856	744000	20	00	000	001				108004
00034070185 0		0856	744000	20	00	000	001			64	108000
00034070185 0	GULF UNIT SNIPE LAKE 16-34-70-18	0856	744000	20	00	000	001				108004
00035070185 0	BA SNIPE LAKE 2-35-70-18	0856	744000	20	00	000	001			64	108004
00035070185 0	B A SNIPE LAKE 4-35-70-18	0856	744000	20	00	000	001			64	108000
00035070185 0	CALSTAN SOBC IMP SNIPE 12-35-70-18	0856	744000	20	00	000	001			64	608000
00401071185 0	BA SNIPE LAKE 4-1-71-18	0856	744000	20	00	000	001			64	108004
00202071185 0	CALSTAN SOBC IMP SNIPE 2-2-71-18	0856	744000	20	00	000	001			64	108000
00402071185 0	CALSTAN SOBC IMP SNIPE 4-2-71-18	0856	744000	20	00	000	001			64	108000
00202071185 0	SHELL ROYALITE SNIPE 12-2-71-18	0856	744000	20	00	000	001			64	108000
00203071185 0	CALSTAN SOBC SNIPE 2-3-71-18	0856	744000	20	00	000	001			64	108004
00403071185 0	CALSTAN SOBC SNIPE 4-3-71-18	0856	744000	20	00	000	001			64	108004
00103071185 0	SHELL ROYALITE SNIPE 10-3-71-18	0856	744000	20	00	000	001			64	108000
00203071185 0	SHELL ROYALITE SNIPE 12-3-71-18	0856	744000	20	00	000	001			64	408000
00603071185 0	GULF UNIT SNIPE LAKE 16-3-71-18	0856	744000	20	00	000	001				108003
00204071185 0	NUMAC SNIPE 2-4-71-18	0856	744000	20	00	000	001			64	408005
00104071185 0	SHELL ROYALITE SNIPE 10-4-71-18	0856	744000	20	00	000	001			64	108004

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	07	1	8	5	0 NUMAC SNIPE 12-4-71-18	0856	744000	20	00	000	001			64	608000
00	02	08	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	08	07	1	8	5	0 IMP SNIPE LAKE 10-8BL-71-18	0856	744000	20	00	000	001			64	108004
02	02	09	07	1	8	5	0 SHELL ROYALITE SNIPE A2-9-71-18	0856	744000	20	00	000	001			64	108004
00	04	09	07	1	8	5	0 ATLANTIC SNIPE 4-9-71-18	0856	744000	20	00	000	001			64	108004
00	10	09	07	1	8	5	0 SHELL ROYALITE SNIPE 10-9-71-18	0856	744000	20	00	000	001			64	108000
00	12	09	07	1	8	5	0 ATLANTIC SNIPE 12-9-71-18	0856	744000	20	00	000	001			64	108004
00	02	10	07	1	8	5	0 SHELL ROYALITE SNIPE 2-10-71-18	0856	744000	20	00	000	001			64	108000
00	04	10	07	1	8	5	0 SHELL-ROYALITE SNIPE 4-10-71-18	0856	744000	20	00	000	001				108004
00	06	10	07	1	8	5	0 ESSO UNIT SNIPE LAKE 6-10-71-18	0856	744000	20	00	000	001			64	108000
00	10	10	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	10	07	1	8	5	0 SHELL ROYALITE SNIPE 12-10-71-18	0856	744000	20	00	000	001			64	608000
00	04	11	07	1	8	5	0 SHELL ROYALITE SNIPE 4-11-71-18	0856	744000	20	00	000	001			64	108004
00	04	15	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	12	15	07	1	8	5	0 TEXACO SNIPE LAKE 12-15-71-18	0856	744000	20	00	000	001			64	108004
00	02	16	07	1	8	5	0 SHELL ROYALITE SNIPE 2-16-71-18	0856	744000	20	00	000	001			64	108000
00	04	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE 4-16BL-71-18	0856	744000	20	00	000	001			64	108004
00	06	16	07	1	8	5	0 GULF UNIT SNIPE LK 6-16-71-18	0856	744000	20	00	000	001				108004
00	10	16	07	1	8	5	0 KEWANEE 496 SNIPE 10-16-71-18	0856	744000	20	00	000	001			64	108004
00	12	16	07	1	8	5	0 IMP CALSTAN SOBC SNIPE12-16BL-71-18	0856	744000	20	00	000	001				108005
02	12	16	07	1	8	5	0 GULF UNIT SNIPE LAKE 12-16-71-8	0856	744000	20	00	000	001				608000
00	14	16	07	1	8	5	0 GULF UNIT SNIPE LK 14-16-71-18	0856	744000	20	00	000	001			64	108000
00	02	17	07	1	8	5	0 IMP SNIPE LAKE 2-17-71-18	0856	744000	20	00	000	001			64	108000
00	04	17	07	1	8	5	2 IMP SNIPE LAKE IN 4-17BL-71-18	0856	744000	20	00	000	001			64	408000
00	10	17	07	1	8	5	0 IMP SNIPE LAKE 10-17BL-71-18	0856	744000	20	00	000	001			64	108004
00	12	17	07	1	8	5	0 IMP SNIPE LAKE 12-17BL-71-18	0856	744000	20	00	000	001			64	108005
00	02	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	10	19	07	1	8	5	0 IMP SNIPE LAKE 10-19BL-71-18	0856	744000	20	00	000	001			64	108005
00	12	19	07	1	8	5	0	0856	744000	20	00	000	001			64	308000
00	02	20	07	1	8	5	0 IMP SNIPE LAKE 2-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	04	20	07	1	8	5	0 IMP SNIPE LAKE 4-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	08	20	07	1	8	5	0 GULF UNIT SNIPE LAKE 8-20-71-18	0856	744000	20	00	000	001				108003
00	10	20	07	1	8	5	0 IMP SNIPE LAKE 10-20BL-71-18	0856	744000	20	00	000	001				608000
00	12	20	07	1	8	5	0 IMP SNIPE LAKE 12-20BL-71-18	0856	744000	20	00	000	001			64	108004
00	15	20	07	1	8	5	0 SNIPE LAKE UNIT 15-20-71-18	0856	744000	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	02	21	071	18	5	0	ATLANTIC SNIPE 2-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	21	071	18	5	0	ATLANTIC SNIPE 4-21-71-18	0856	744000	20	00	000	001			64	108000
00	10	21	071	18	5	0	ATLANTIC SNIPE 10-21-71-18	0856	744000	20	00	000	001			64	108005
00	12	21	071	18	5	0	ATLANTIC SNIPE 12-21-71-18	0856	744000	20	00	000	001				108005
02	12	21	071	18	5	0	ESSO UNIT SNIPE LAKE 12-21-71-18	0856	744000	20	00	000	001			64	108000
00	04	22	071	18	5	0	SIEBENS SNIPE LAKE 4-22-71-18	0856	744000	20	00	000	001			64	108000
00	12	22	071	18	5	0	SIEBENS SNIPE LAKE 12-22-71-18	0856	744000	20	00	000	001			64	108000
00	04	28	071	18	5	0	IMP CALSTAN SOBC SNIPE 4-28BL-71-18	0856	744000	20	00	000	001			64	108000
00	02	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 2-29BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	29	071	18	5	0	IMP CALSTAN SOBC 4-29BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	29	071	18	5	0	IMP CALSTAN SOBC SNIPE 10-29BL-71-1	0856	744000	20	00	000	001			64	108004
00	12	29	071	18	5	0	SINCLAIR ET AL SNIPE 12-29-71-18	0856	744000	20	00	000	001			64	108000
00	02	30	071	18	5	0	IMP SNIPE LAKE 2-30BL-71-18	0856	744000	20	00	000	001			64	108000
00	04	30	071	18	5	0	IMP SNIPE LAKE 4-30BL-71-18	0856	744000	20	00	000	001			64	108004
00	10	30	071	18	5	0	SINCLAIR ET AL SNIPE 10-30-71-18	0856	744000	20	00	000	001			64	108000
00	12	30	071	18	5	0	SINCLAIR ET AL SNIPE 12-30-71-18	0856	744000	20	00	000	001			64	108004
00	14	30	071	18	5	0	GULF SNIPE 14-30-71-18	0856	744000	20	00	000	001				108003
00	02	31	071	18	5	0	SINCLAIR ET AL SNIPE 2-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	31	071	18	5	0	SINCLAIR ET AL SNIPE 4-31-71-18	0856	744000	20	00	000	001			64	108004
00	04	32	071	18	5	0	SINCLAIR ET AL SNIPE 4-32-71-18	0856	744000	20	00	000	001			64	108004
00	02	25	071	19	5	0	IMP SNIPE LAKE 2-25BL-71-19	0856	744000	20	00	000	001			64	408000
00	10	25	071	19	5	0	SINCLAIR ET AL SNIPE 10-25-71-19	0856	744000	20	00	000	001			64	108004
00	12	25	071	19	5	0	BA ET AL SNIPE IN 12-25-71-19	0856	744000	20	00	000	001				408004
00	14	25	071	19	5	0	SINCLAIR ETAL SNIPE LK 14-25-71-19	0856	744000	20	00	000	001			64	108204
00	02	36	071	19	5	0	SINCLAIR ET AL SNIPE 2-36-71-19	0856	744000	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0856	744000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	006

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 100	0887	744060	20	00	000	100	12.5	137.5	1792	
00	04	28	066	09	5	0	WHITEHALL ASHLAND SWANH IN 4-28	0887	744060	20	00	000	100			128	408000
00	10	28	066	09	5	0	WHITEHALL ASHLAND SWANH 10-28-66-9	0887	744060	20	00	000	100			128	108000
00	04	29	066	09	5	0	HOME FPC ETAL SWANH 4-29-66-9	0887	744060	20	00	000	100			128	108000
00	10	29	066	09	5	0	HOME FPC ET AL SWAN H 10-29-66-9	0887	744060	20	00	000	100			128	108000
00	04	30	066	09	5	0	HOME FPC ET AL SWANH 4-30-66-9	0887	744060	20	00	000	100			128	108000
00	10	30	066	09	5	0	HOME FPC ET AL SWANH 10-30-66-9	0887	744060	20	00	000	100			128	408000
00	04	31	066	09	5	0	HOME FPC ET AL SWANH 4-31-66-9	0887	744060	20	00	000	100			128	108000
00	10	31	066	09	5	0	HOME FPC ET AL SWANH 10-31-66-9	0887	744060	20	00	000	100			128	108000
00	04	32	066	09	5	0	HOME FPC ET AL SWAN HILLS 4-32-66-9	0887	744060	20	00	000	100			128	108000
00	14	32	066	09	5	0	HOME FPC ET AL SWANH 14-32-66-9	0887	744060	20	00	000	100			128	108000
00	04	33	066	09	5	0	DENISON SWAN H 4-33-66-9	0887	744060	20	00	000	100			128	408000
00	10	33	066	09	5	0	DENISON SWANH 10-33-66-9	0887	744060	20	00	000	100			128	408000
00	04	34	066	09	5	0	HOME FPC ETAL SWAN HILLS 4-34-66-9	0887	744060	20	00	000	100			64	108000
00	12	34	066	09	5	0	HOME FPC ET AL SWANH 12-34-66-9	0887	744060	20	00	000	100			64	108000
00	04	04	067	09	5	0	NUMAC SWANH 4-4-67-9	0887	744060	20	00	000	100			128	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	100

EFFECTIVE DATE	OPER NO
01 JUL 1993	006

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	462.5	7360	
00	04	02	067	09	50			0887	744060	20	00	000	113			128	308000
00	10	02	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108000
00	10	03	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	50		ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	50		MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	50		MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	50		MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	50		SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	50		SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	17	067	09	50		MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	50			0887	744060	20	00	000	113			64	308000
00	10	20	067	09	50		MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	50		ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	21	067	09	50		SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	50		SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	50		ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	50		ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	50		MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	50		MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	50			0887	744060	20	00	000	113			64	308000
00	04	23	067	09	50		MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	50		MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	50		ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	50		ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	50		MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	50		MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	50		ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	50		ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

ROGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 10 27 067 09 5 0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00 12 27 067 09 5 0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09 02 28 067 09 5 0		0887	744060	20	00	000	113			64	308000
00 04 28 067 09 5 0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108000
00 10 28 067 09 5 0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108000
00 11 28 067 09 5 0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00 02 29 067 09 5 0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00 04 29 067 09 5 0		0887	744060	20	00	000	113			64	308000
00 10 29 067 09 5 0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00 12 29 067 09 5 0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00 12 29 067 09 5 2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02 12 29 067 09 5 0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00 02 30 067 09 5 0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00 10 30 067 09 5 0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00 02 31 067 09 5 0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00 04 31 067 09 5 0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00 10 31 067 09 5 0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00 12 31 067 09 5 0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09 02 32 067 09 5 0		0887	744060	20	00	000	113			64	308000
00 04 32 067 09 5 0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00 10 32 067 09 5 0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09 12 32 067 09 5 0		0887	744060	20	00	000	113			64	308000
00 04 33 067 09 5 0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00 07 33 067 09 5 0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00 10 33 067 09 5 0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09 12 33 067 09 5 0		0887	744060	20	00	000	113			64	308000
00 04 34 067 09 5 0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00 12 34 067 09 5 0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00 04 35 067 09 5 0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00 10 35 067 09 5 0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00 04 01 068 09 5 0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00 04 03 068 09 5 0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00 10 03 068 09 5 2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00 02 04 068 09 5 0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00 04 04 068 09 5 0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	04	068	09	5	0	DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	068	09	5	0	ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	06	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	068	09	5	0	ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	08	068	09	5	0	MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	068	09	5	0		0887	744060	20	00	000	113			64	308000
09	02	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	09	068	09	5	0	WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	408000
00	10	09	068	09	5	0	MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	068	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	10	068	09	5	0	MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	068	09	5	0	MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	068	09	5	0	TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	068	09	5	0	TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	068	09	5	0	MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	068	09	5	0	ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VALHALLA DOE CREEK I PROJECT NO 34	0920	190009	20	00	000	034	8.0	216.0	832	
00	09	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	03	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	16	03	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	04	075	09	60			0920	190009	20	00	000	034			16	408000
00	15	04	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	04	075	09	60			0920	190009	20	00	000	034			16	108000
00	01	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	02	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	03	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	04	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	05	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	06	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	07	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	08	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	09	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	10	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	11	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	12	11	075	09	60			0920	190009	20	00	000	034			16	408000
00	13	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	14	11	075	09	62			0920	190009	20	00	000	034			16	108000
00	15	11	075	09	60			0920	190009	20	00	000	034			16	308000
00	16	11	075	09	60			0920	190009	20	00	000	034			16	108000
00	03	12	075	09	60			0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 JUL 1993	NL2

EFFECTIVE DATE	OPER NO
01 JUL 1993	NL2

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	12	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	06	12	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	02	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	03	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	04	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	05	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	06	13	075	09	6	2		0920	190009	20	00	000	034			16	108000
00	07	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	09	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	10	13	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	15	13	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	16	13	075	09	6	0		0920	190009	20	00	000	034			16	108000
00	01	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	02	14	075	09	6	0		0920	190009	20	00	000	034			16	408000
00	07	14	075	09	6	0		0920	190009	20	00	000	034			16	308000
00	08	14	075	09	6	0		0920	190009	20	00	000	034			16	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0920	190009	20	00	000	034

EFFECTIVE DATE	OPER NO
01 JUL 1993	NL2

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 1	0967	176760	20	00	000	001	8.0	192.0	2496	
00	16	31	04	20	65	0	AMERADA CROWN BD WILLGR 16-31-42-6	0967	176760	20	00	000	001			64	108000
00	14	32	04	20	65	0	AMERADA CROWN BE WILLGR 14-32-42-6	0967	176760	20	00	000	001			64	108000
00	16	32	04	20	65	0	AMERADA CROWN BE 16-32	0967	176760	20	00	000	001			64	108000
00	14	33	04	20	65	0	AMERADA CROWN BF WILLGR 14-33-42-6	0967	176760	20	00	000	001			64	108000
00	16	36	04	20	75	0	AMERADA CROWN BV WILLGR 16-36-42-7	0967	176760	20	00	000	001			64	108000
00	05	04	04	30	65	0	AMERADA CROWN AX WILLGR IN 5-4-43-6	0967	176760	20	00	000	001			64	408000
00	07	04	04	30	65	0	AMERADA CROWN BG WILL GR 7-4-43-6	0967	176760	20	00	000	001			64	108000
00	13	04	04	30	65	0	AMERADA CROWN AR 13-4	0967	176760	20	00	000	001			64	108000
00	15	04	04	30	65	0	AMERADA CROWN AR WILLGR 15-4-43-6	0967	176760	20	00	000	001			64	108004
00	05	05	04	30	65	0	AMERADA CROWN AW WILLGR IN 5-5-43-6	0967	176760	20	00	000	001			64	408000
00	07	05	04	30	65	0	AMERADA CROWN A W NO 7-5	0967	176760	20	00	000	001			64	108000
00	13	05	04	30	65	0	AMERADA CROWN AR 13-5	0967	176760	20	00	000	001			64	108000
00	15	05	04	30	65	0	AMERADA CROWN AR 15-5	0967	176760	20	00	000	001			64	108000
00	06	06	04	30	65	0	AMERADA CROWN AP WILLGR IN 6-6-43-6	0967	176760	20	00	000	001			64	408000
00	07	06	04	30	65	0	AMERADA CROWN A P NO 7-6	0967	176760	20	00	000	001			64	108004
00	13	06	04	30	65	2	AMERADA CROWN A S NO 13-6	0967	176760	20	00	000	001			64	108000
00	15	06	04	30	65	0	AMERADA CROWN A R NO 15-6	0967	176760	20	00	000	001			64	108000
00	05	07	04	30	65	0	AMERADA CROWN AU WILLGR IN 5-7-43-6	0967	176760	20	00	000	001			64	408000
00	07	07	04	30	65	0	AMERADA CROWN A R NO 7-7	0967	176760	20	00	000	001			64	108004
00	13	07	04	30	65	0	AMERADA CROWN A U NO 13-7	0967	176760	20	00	000	001			64	108000
00	15	07	04	30	65	0	AMERADA CROWN AR 15-7	0967	176760	20	00	000	001			64	108000
00	05	08	04	30	65	0	HB WILLGR IN 5-8-43-6	0967	176760	20	00	000	001			64	408000
00	07	08	04	30	65	0	HUDSONS BAY WILL GR 7-8-43-6	0967	176760	20	00	000	001			64	108005
00	13	08	04	30	65	0	HUDSONS BAY WILLGR 13-8-43-6	0967	176760	20	00	000	001				108205
02	13	08	04	30	65	0	AM MIN ET AL WILLGR 13-8-43-6	0967	176760	20	00	000	001			64	108200
00	15	08	04	30	65	0	HUDSONS BAY WILLGR 15-8-43-6	0967	176760	20	00	000	001			64	108000
00	05	09	04	30	65	0	AMERADA CROWN AR WILLGR 5-9-43-6	0967	176760	20	00	000	001			64	408000
00	05	18	04	30	65	0	AMERADA CROWN A V NO 5-18	0967	176760	20	00	000	001			64	408000
00	07	18	04	30	65	0	AMERADA CROWN AR 7-18	0967	176760	20	00	000	001			64	108000
00	13	18	04	30	65	0		0967	176760	20	00	000	001			64	308000
00	15	18	04	30	65	0	AMERADA CROWN BH WILLGR 15-18-43-6	0967	176760	20	00	000	001			64	108000
00	07	01	04	30	75	0	AMERADA CROWN BA 7-1	0967	176760	20	00	000	001			64	108000
00	15	01	04	30	75	0	AMERADA CROWN BA 15-1	0967	176760	20	00	000	001			64	108000

R06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	12	043	07	5	0	AMERADA CROWN BB 7-12	0967	176760	20	00	000	001			64	108000
00	13	12	043	07	5	0	DECALTA WILL GREEN 13-12C-43-7	0967	176760	20	00	000	001			64	408000
00	15	12	043	07	5	0	AMERADA CROWN B B 15-12	0967	176760	20	00	000	001			64	108000
00	05	13	043	07	5	0	DOMINION WESTER WILLGR 5-13-43-7	0967	176760	20	00	000	001			64	108000
00	07	13	043	07	5	0	AM MIN ET AL WILLGR 7-13-43-7	0967	176760	20	00	000	001			64	108204
00	13	13	043	07	5	0	DECALTA WILL GR 13-13-43-7	0967	176760	20	00	000	001			64	408000
00	15	13	043	07	5	0	AMERADA CR BC WILLGR 15-13-43-7	0967	176760	20	00	000	001			64	108000

B06A HR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	ISD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 2	0967	176760	20	00	000	002	8.0	288.0	3584	
00	06	10	042	06	5	0	ASHLAND WILLGR 6-10-42-6	0967	176760	20	00	000	002			64	108000
00	08	10	042	06	5	0	ASHLAND WILLGR IN 8-10-42-6	0967	176760	20	00	000	002			64	408000
00	14	10	042	06	5	0	ASHLAND WILL GR 14-10-42-6	0967	176760	20	00	000	002			64	108000
00	16	10	042	06	5	0	ASHLAND WILLGR 16-10-42-6	0967	176760	20	00	000	002			64	108000
00	06	11	042	06	5	0	NORCAN GRID WILLGR 6-11-42-6	0967	176760	20	00	000	002			64	108000
00	08	11	042	06	5	0	ASHLAND WILLGR IN 8-11-42-6	0967	176760	20	00	000	002			64	408000
00	14	11	042	06	5	0	NORCAN GRID WILLGR 14-11-42-6	0967	176760	20	00	000	002			64	108000
00	16	11	042	06	5	0	C HICREST ASHLAND WILLGR 16-11	0967	176760	20	00	000	002			64	108000
00	06	12	042	06	5	0	C HICREST ASHLAND WILLGR 6-12	0967	176760	20	00	000	002			64	108004
00	08	12	042	06	5	0	C HICREST WILLGR IN 8-12-42-6	0967	176760	20	00	000	002			64	408000
00	14	12	042	06	5	0	C HICREST WILLGR 14-12-42-6	0967	176760	20	00	000	002			64	108000
00	16	12	042	06	5	0	C HICREST ASHLAND WILLGR 16-12-42-6	0967	176760	20	00	000	002			64	108004
00	06	13	042	06	5	0	TEXACO TEXCAN WILLGR 6-13-42-6	0967	176760	20	00	000	002			64	108000
00	08	13	042	06	5	0	TEXACO TEXCAN WILLGR 8-13-42-6	0967	176760	20	00	000	002			64	408000
00	14	13	042	06	5	0	TEXACO TEXCAN WILLGR 14-13-42-6	0967	176760	20	00	000	002			64	108000
00	06	14	042	06	5	0	HOMESTEAD ET AL WILLGR 6-14-42-6	0967	176760	20	00	000	002			64	108000
00	08	14	042	06	5	0	TEXACO TEXCAN WILLGR IN 8-14-42-6	0967	176760	20	00	000	002			64	408000
00	14	14	042	06	5	0	HOMESTEAD ET AL WILLGR 14-14-42-6	0967	176760	20	00	000	002			64	108000
00	16	14	042	06	5	0	TEXACO TEXCAN WILLGR 16-14-42-6	0967	176760	20	00	000	002			64	108000
00	06	15	042	06	5	0	BLAIR ASHLAND WILLGR 6-15-42-6	0967	176760	20	00	000	002			64	108000
00	08	15	042	06	5	0	BLAIR ASHLAND WILLGR IN 8-15-42-6	0967	176760	20	00	000	002			64	408000
00	14	15	042	06	5	0	BLAIR ASHLAND WILLGR 14-15-42-6	0967	176760	20	00	000	002			64	108000
00	16	15	042	06	5	0	BLAIR ASHLAND WILLGR 16-15-42-6	0967	176760	20	00	000	002			64	108000
00	14	16	042	06	5	0	PEMBINA WILLGR 14-16-42-6	0967	176760	20	00	000	002			64	108000
00	16	16	042	06	5	0	PEMBINA WILLGR 16-16-42-6	0967	176760	20	00	000	002			64	108000
00	06	21	042	06	5	0	HOMESTEAD ET AL WILLGR 6-21-42-6	0967	176760	20	00	000	002			64	108000
00	08	21	042	06	5	0	HOMESTEAD ET AL WILLGR IN 8-21-42-6	0967	176760	20	00	000	002			64	408000
00	16	21	042	06	5	0	HOMESTEAD ET AL WILLGR 16-21-42-6	0967	176760	20	00	000	002			64	108000
00	06	22	042	06	5	0	MIDWEST PEERLESS WILLGR 6-22-42-6	0967	176760	20	00	000	002			64	108000
00	08	22	042	06	5	0	MIDWEST PEERLESS WILLGR IN 8-22	0967	176760	20	00	000	002			64	408000
00	14	22	042	06	5	0	MIDWEST PEERLESS WILLGR 14-22-42-6	0967	176760	20	00	000	002			64	108000
00	16	22	042	06	5	0	MIDWEST PEERLESS WILLGR 16-22-42-6	0967	176760	20	00	000	002			64	108000
00	06	23	042	06	5	0	TEXACO TEXCAN WILLGR 6-23-42-6	0967	176760	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	23	042	06	5	0	TEXACO TEXCAN WILLGR IN 8-23-42-6	0967	176760	20	00	000	002			64	408000
00	14	23	042	06	5	0	TEXACO TEXCAN WILLGR 14-23-42-6	0967	176760	20	00	000	002			64	108000
00	16	23	042	06	5	0	TEXACO TEXCAN WILLGR 16-23-42-6	0967	176760	20	00	000	002			64	108000
00	06	24	042	06	5	0	TEXACO TEXCAN WILLGR 6-24-42-6	0967	176760	20	00	000	002			64	108000
00	14	24	042	06	5	0	TEXACO TEXCAN WILLGR 14-24-42-6	0967	176760	20	00	000	002			64	108003
00	06	26	042	06	5	0	HB WILLGR 6-26-42-6	0967	176760	20	00	000	002			64	108000
00	08	26	042	06	5	0	HB WILLGR IN 8-26-42-6	0967	176760	20	00	000	002				108005
00	08	26	042	06	5	2	HB WILLGR IN 8-26-42-6	0967	176760	20	00	000	002			64	408000
00	14	26	042	06	5	0	HB WILLGR 14-26-42-6	0967	176760	20	00	000	002			64	108004
00	16	26	042	06	5	0	M W GAS WILLGR 16-26-42-6	0967	176760	20	00	000	002			64	108005
00	06	27	042	06	5	0	HOMESTEAD ETAL WILLGR 6-27-42-6	0967	176760	20	00	000	002			64	108000
00	08	27	042	06	5	0	HOMESTEAD TEXAM WILLGR IN 8-27-42-6	0967	176760	20	00	000	002			64	408000
00	14	27	042	06	5	0	HOMESTEAD ETAL WILLGR 14-27-42-6	0967	176760	20	00	000	002			64	108000
00	16	27	042	06	5	0	HOMESTEAD ET AL WILLGR 16-27-42-6	0967	176760	20	00	000	002			64	108000
00	08	28	042	06	5	0	HOMESTEAD TEXAM WILLGR IN 8-28-42-6	0967	176760	20	00	000	002			64	408000
00	16	28	042	06	5	0	HOMESTEAD ETAL WILLGR 16-28-42-6	0967	176760	20	00	000	002			64	108000
00	08	33	042	06	5	0	ZENMAL WILLGR IN 8-33-42-6	0967	176760	20	00	000	002			64	408000
00	16	33	042	06	5	0	ZENMAC WILLGR 16-33-42-6	0967	176760	20	00	000	002			64	108000
00	06	34	042	06	5	0	MIDWEST PEERLESS WILLGR 6-34-42-6	0967	176760	20	00	000	002			64	108000
00	08	34	042	06	5	0	HOMESTEAD ET AL WILLGR IN 8-34-42-6	0967	176760	20	00	000	002			64	408000
00	14	34	042	06	5	0	MIDWEST PEERLESS WILLG 14-34-42-6	0967	176760	20	00	000	002			64	108000
00	06	35	042	06	5	0	HOMESTEAD ET AL WILLGR 6-35-42-6	0967	176760	20	00	000	002			64	108000
00	05	03	043	06	5	0	ZENMAC WILLGR IN 5-3-43-6	0967	176760	20	00	000	002			64	408000
00	07	03	043	06	5	0	PEMBINA WILLGR 7-3-43-6	0967	176760	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 3	0967	176760	20	00	000	003	8.0	88.0	832	
00	06	34	04	10	65	0	HOMESTEAD ET AL WILLGR 6-34-41-6	0967	176760	20	00	000	003			64	108000
00	08	34	04	10	65	0	HOMESTEAD ET AL WILLGR 8-34-41-6	0967	176760	20	00	000	003			64	408000
00	14	34	04	10	65	0	HOMESTEAD ET AL WILLGR 14-34-41-6	0967	176760	20	00	000	003			64	108000
00	16	34	04	10	65	0	HOMESTEAD ET AL WILLGR 16-34-41-6	0967	176760	20	00	000	003			64	108000
00	06	35	04	10	65	0	TEXACO TEXCAN WILLGR 6-35-41-6	0967	176760	20	00	000	003			64	108000
00	08	35	04	10	65	0	TEXACO MCCOLL ALHAMBRA NO A-8-35	0967	176760	20	00	000	003			64	108000
00	14	35	04	10	65	0	TEXACO MCCOLL ALHAMBRA A-14-35	0967	176760	20	00	000	003			64	108000
00	06	02	04	20	65	0	TEXACO MCCOLL ALHAMBRA NO A-6-2	0967	176760	20	00	000	003			64	108000
00	14	02	04	20	65	0	TEXACO MCCOLL ALHAMBRA NO A-14-2	0967	176760	20	00	000	003			64	108000
00	06	03	04	20	65	0	TEXACO TEXCAN WILLGR 6-3-42-6	0967	176760	20	00	000	003			64	108000
00	08	03	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-3-42-6	0967	176760	20	00	000	003			64	408000
00	14	03	04	20	65	0	TEXACO TEXCAN WILLGR 14-3-42-6	0967	176760	20	00	000	003			64	108000
00	16	03	04	20	65	0	TEXACO TEXCAN WILLGR 16-3-42-6	0967	176760	20	00	000	003			64	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 4	0967	176760	20	00	000	004	8.0	104.0	1664	
00	14	31	041	06	5	0	TEXACO TEXCAN WILLGR 14-31-41-6	0967	176760	20	00	000	004			64	108000
00	16	31	041	06	5	0	TEXACO TEXCAN ALHAMBRA 16-31-41-6	0967	176760	20	00	000	004			64	108000
00	14	32	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-32-41-6	0967	176760	20	00	000	004			64	108004
00	06	05	042	06	5	0	TEXACO TEXCAN WILLGR 6-5-42-6	0967	176760	20	00	000	004			64	108004
00	14	05	042	06	5	0	TEXACO TEXCAN WILLGR 14-5-42-6	0967	176760	20	00	000	004			64	108000
00	16	05	042	06	5	0	TEXACO TEXCAN WILLGR 16-5-42-6	0967	176760	20	00	000	004			64	108000
00	06	06	042	06	5	0	TEXACO TEXCAN WILLGR 6-6-42-6	0967	176760	20	00	000	004			64	108000
00	08	06	042	06	5	0	TEXACO TEXCAN ALHAMBRA 8-6-42-6	0967	176760	20	00	000	004			64	408000
00	14	06	042	06	5	0	TEXACO TEXCAN WILLGR 14-6-42-6	0967	176760	20	00	000	004			64	108000
00	16	06	042	06	5	0	TEXACO TEXCAN WILLGR 16-6-42-6	0967	176760	20	00	000	004			64	108000
00	06	07	042	06	5	0	TEXACO TEXCAN WILLGR 6-7-42-6	0967	176760	20	00	000	004			64	108004
00	08	07	042	06	5	0	TEXACO TEXCAN WILLGR 8-7-42-6	0967	176760	20	00	000	004			64	408000
00	14	07	042	06	5	0	TEXACO TEXCAN WILLGR 14-7-42-6	0967	176760	20	00	000	004			64	108003
00	16	07	042	06	5	0	TEXACO TEXCAN ALHAMBRA 16-7-42-6	0967	176760	20	00	000	004			64	108000
00	06	08	042	06	5	0	HB WILLGR 6-8-42-6	0967	176760	20	00	000	004			64	108000
00	08	08	042	06	5	0	HB WILLGR 8-8M1-42-6	0967	176760	20	00	000	004			64	408000
00	14	08	042	06	5	0	HUDSONS BAY ALHAMBRA NO 14-8-42-6	0967	176760	20	00	000	004			64	108004
00	16	08	042	06	5	0	HB WILLESDEN GREEN 16-8-42-6	0967	176760	20	00	000	004			64	108000
02	14	09	042	06	5	0	TEXACO TEXCAN WILLGR A14-9-42-6	0967	176760	20	00	000	004			64	108004
00	16	09	042	06	5	0	TEXACO TEXCAN WILLGR 16-9-42-6	0967	176760	20	00	000	004			64	108000
00	06	16	042	06	5	0	TEXACO TEXCAN WILLGR 6-16MU-42-6	0967	176760	20	00	000	004			64	108000
00	08	16	042	06	5	0	TEXACO TEXCAN WILLGR 8-16-42-6	0967	176760	20	00	000	004			64	408004
00	06	17	042	06	5	0	TEXACO MCCOLL ALHAMBRA NO B-6-17	0967	176760	20	00	000	004			64	108004
00	08	17	042	06	5	0	TEXACO TEXCAN WILLGR 8-17-42-6	0967	176760	20	00	000	004			64	408000
00	06	18	042	06	5	0	TEXACO TEXCAN WILLGR 6-18-42-6	0967	176760	20	00	000	004			64	108000
00	08	18	042	06	5	0	TEXACO TEXCAN ALHAMBRA NO B-8-18	0967	176760	20	00	000	004			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	004

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 5	0967	176760	20	00	000	005	8.0	64.0	896	
00	14	17	042	06	5	0	AMERADA CROWN CE WILLGR 14-17-42-6	0967	176760	20	00	000	005			64	108000
00	16	17	042	06	5	0	AMERADA CROWN CE WILLGR 16-17-42-6	0967	176760	20	00	000	005			64	108000
00	14	18	042	06	5	0	AMERADA CROWN CE WILLGR 14-18-42-6	0967	176760	20	00	000	005			64	108000
00	16	18	042	06	5	0	AMERADA CR CE ALHAMBRA 16-18-42-6	0967	176760	20	00	000	005			64	108000
00	06	19	042	06	5	0	AMERADA CROWN CE WILLGR 6-19-42-6	0967	176760	20	00	000	005			64	108000
00	08	19	042	06	5	0	AMERADA CR CE WILLGR IN 8-19-42-6	0967	176760	20	00	000	005			64	408000
00	06	20	042	06	5	0	AMERADA CROWN CE ALHAMBRA 6-20	0967	176760	20	00	000	005			64	108000
00	08	20	042	06	5	0	AMERADA CR CE WILLGR IN 8-20-42-6	0967	176760	20	00	000	005			64	408000
00	14	13	042	07	5	0		0967	176760	20	00	000	005			64	308000
00	16	13	042	07	5	0	AMERADA CROWN BK WILLGRW 16-13	0967	176760	20	00	000	005			64	108004
00	06	24	042	07	5	0	AMERADA CROWN BK WILLGRW 6-24-42-7	0967	176760	20	00	000	005			64	108004
00	08	24	042	07	5	0	AMERADA CR BK WILLGR IN 8-24-42-7	0967	176760	20	00	000	005			64	408000
00	11	24	042	07	5	0	AM MIN WILL GR 11-24-42-7	0967	176760	20	00	000	005			64	108200
00	16	24	042	07	5	0	AMERADA CR BK WILLGRW 16-24-42-7	0967	176760	20	00	000	005			64	108000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	005

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 6	0967	176760	20	00	000	006	8.0	64.0	1728	
00	14	19	04	20	65	0	TEXACO TEXCAN WILLGR 14-19-42-6	0967	176760	20	00	000	006			64	108000
00	16	19	04	20	65	0	TEXACO TEXCAN WILLGR 16-19-42-6	0967	176760	20	00	000	006			64	108000
00	14	20	04	20	65	0	TEXACO TEXCAN WILL GR 14-20-42-6	0967	176760	20	00	000	006			64	108000
00	16	20	04	20	65	0	TEXACO TEXCAN WILL GR 16-20-42-6	0967	176760	20	00	000	006			64	108004
00	14	21	04	20	65	0	TEXACO TEXCAN WILL GR 14-21-42-6	0967	176760	20	00	000	006			64	108000
00	06	28	04	20	65	0	TEXACO MCCOLL WILLGR 6-28-42-6	0967	176760	20	00	000	006			64	108004
00	14	28	04	20	65	0	TEXACO MCCOLL WILLGR 14-28-42-6	0967	176760	20	00	000	006			64	108000
00	06	29	04	20	65	0	TEXACO TEXCAN WILLGR 6-29-42-6	0967	176760	20	00	000	006			64	108004
00	08	29	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-29-42-6	0967	176760	20	00	000	006			64	408000
00	14	29	04	20	65	0	TEXACO TEXCAN WILLGR 14-29-42-6	0967	176760	20	00	000	006			64	108000
00	16	29	04	20	65	0	TEXACO MCCOLL A WILLGR 16-29-42-6	0967	176760	20	00	000	006			64	108004
00	06	30	04	20	65	0	TEXACO TEXCAN WILLGR 6-30-42-6	0967	176760	20	00	000	006			64	108004
00	08	30	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-30-42-6	0967	176760	20	00	000	006			64	408000
00	14	30	04	20	65	0	TEXACO TEXCAN WILLGR 14-30-42-6	0967	176760	20	00	000	006			64	408000
00	16	30	04	20	65	0	TEXACO TEXCAN WILLGR 16-30-42-6	0967	176760	20	00	000	006			64	108000
00	06	31	04	20	65	0	TEXACO TEXCAN WILL GR 6-31-42-6	0967	176760	20	00	000	006			64	108004
00	08	31	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-31-42-6	0967	176760	20	00	000	006			64	408000
00	14	31	04	20	65	0	TEXACO TEXCAN WILL GR 14-31-42-6	0967	176760	20	00	000	006			64	108000
00	06	32	04	20	65	0	TEXACO MCCOLL A WILLGR 6-32-42-6	0967	176760	20	00	000	006			64	108004
00	08	32	04	20	65	0	TEXACO TEXCAN WILLGR IN 8-32-42-6	0967	176760	20	00	000	006			64	408000
00	06	33	04	20	65	0	TEXACO TEXCAN WILLGR 6-33-42-6	0967	176760	20	00	000	006			64	108004
00	06	25	04	20	75	0	TEXACO WILLGR 6-25-42-7	0967	176760	20	00	000	006			64	108004
00	08	25	04	20	75	0	TEXACO TEXCAN WILLGR 8-25-42-7	0967	176760	20	00	000	006			64	408000
00	14	25	04	20	75	0	TEXACO TEXCAN WILL GR 14-25-42-7	0967	176760	20	00	000	006			64	108004
00	16	25	04	20	75	0	TEXACO TEXCAN WILLGR 16-25-42-7	0967	176760	20	00	000	006			64	108004
00	16	26	04	20	75	0	TEXACO ET AL WILL GR 16-26-42-7	0967	176760	20	00	000	006			128	408000

806A 88 14

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	006

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 7	0967	176760	20	00	000	007	8.0	56.0	960	
00	14	22	041	06	5	0	TEXACO TEXCAN WILLGR 14-22-41-6	0967	176760	20	00	000	007			64	108000
00	16	22	041	06	5	0	TEXACO TEXCAN WILLGR 16-22-41-6	0967	176760	20	00	000	007			64	108004
00	14	23	041	06	5	0	NORCAN GRID WILLGR 14-23-41-6	0967	176760	20	00	000	007			64	108000
00	16	23	041	06	5	0	NORCAN GRID WILLGR 16-23-41-6	0967	176760	20	00	000	007			64	108005
00	06	25	041	06	5	0	TEXACO TEXCAN WILLGR 6-25-41-6	0967	176760	20	00	000	007			64	108004
00	08	25	041	06	5	0	TEXACO TEXCAN WILLGR IN 8-25-41-6	0967	176760	20	00	000	007			64	408004
00	14	25	041	06	5	0	TEXACO MCCOLL ALHAMBRA D 14-25	0967	176760	20	00	000	007			64	108004
00	06	26	041	06	5	0	H B WILLGR 6-26-41-6	0967	176760	20	00	000	007			64	108000
00	08	26	041	06	5	0	GRIDOIL UNIT S WILLGR 8-26-41-6	0967	176760	20	00	000	007			64	408004
00	14	26	041	06	5	0	HB WILLGR 14-26-41-6	0967	176760	20	00	000	007			64	108000
00	16	26	041	06	5	0	GRIDOIL CHTR WILLGR 16-26-41-6	0967	176760	20	00	000	007			64	108004
00	06	27	041	06	5	0	NORCAN GRID WILLGR 6-27-41-6	0967	176760	20	00	000	007			64	108000
00	08	27	041	06	5	0	NORCAM GRID WILLGR IN 8-27-41-6	0967	176760	20	00	000	007			64	408004
00	14	27	041	06	5	0	NORCAN GRID WILLGR 14-27-41-6	0967	176760	20	00	000	007			64	108000
00	16	27	041	06	5	0	NORCAN GRID WILLGR 16-27-41-6	0967	176760	20	00	000	007			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3 DAY	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 19	0967	176760	20	00	000	019	8.0	488.0	6528	
00	14	26	04	1	07	50	HB WILLESDEN GREEN 14-26-41-7	0967	176760	20	00	000	019			64	108000
00	16	26	04	1	07	50	WINCAN WILLGR IN 16-26-41-7	0967	176760	20	00	000	019			64	408000
00	08	27	04	1	07	50		0967	176760	20	00	000	019			64	308000
00	16	27	04	1	07	50	AMERADA CROWN DB WILLGR 16-27-41-7	0967	176760	20	00	000	019			64	408000
00	08	33	04	1	07	50	AM MIN ET AL WILL GR 8-33-41-7	0967	176760	20	00	000	019			64	108000
00	16	33	04	1	07	50	AMERADA CROWN CP WILLGR 16-33-41-7	0967	176760	20	00	000	019			64	408000
00	06	34	04	1	07	50	AMERADA CROWN CP WILLGR 6-34-41-7	0967	176760	20	00	000	019			64	108000
00	08	34	04	1	07	50	AM MIN ET AL WILLGR 8-34-41-7	0967	176760	20	00	000	019			64	108000
00	14	34	04	1	07	50	AMHESS UNIT 6 WILLGR 14-34-41-7	0967	176760	20	00	000	019			64	108000
00	16	34	04	1	07	50	AMERADA CROWN BY WILLGR 16-34-41-7	0967	176760	20	00	000	019			64	408000
00	06	35	04	1	07	50	AMERADA CROWN BY WILLGR 6-35-41-7	0967	176760	20	00	000	019			64	108000
00	08	35	04	1	07	50		0967	176760	20	00	000	019			64	308000
00	14	35	04	1	07	50	AMMIN ET AL WILL GR 14-35-41-7	0967	176760	20	00	000	019			64	108000
00	16	35	04	1	07	50	AMERADA CROWN BY WILLGR 16-35-41-7	0967	176760	20	00	000	019			64	408000
00	06	36	04	1	07	50	WINCAN WILLGR 6-36-41-7	0967	176760	20	00	000	019			64	108004
00	08	36	04	1	07	50	WINCAN WILLGR 8-36-41-7	0967	176760	20	00	000	019			64	108000
00	14	36	04	1	07	50	AMMIN ET AL WILL GR 14-36-41-7	0967	176760	20	00	000	019			64	108000
00	16	36	04	1	07	50	WINCAN WILLGR 16-36-41-7	0967	176760	20	00	000	019			64	408000
00	06	01	04	2	07	50	AMERADA CROWN CQ WILLGR 6-1-42-7	0967	176760	20	00	000	019			64	108000
00	08	01	04	2	07	50	AMMIN ET AL WILLGR 8-1-42-7	0967	176760	20	00	000	019			64	108000
00	14	01	04	2	07	50	AM MIN ET AL WILL GR 14-1-42-7	0967	176760	20	00	000	019			64	108000
00	16	01	04	2	07	50	AMERADA CROWN CQ WILLGR 16-1-42-7	0967	176760	20	00	000	019			64	408000
00	06	02	04	2	07	50	AMERADA CROWN CQ WILLGR 6-2-42-7	0967	176760	20	00	000	019			64	108000
00	08	02	04	2	07	50	AMMIN ET AL WILLGR 8-2-42-7	0967	176760	20	00	000	019			64	108200
00	14	02	04	2	07	50	AMMIN ET AL WILLGR 14-2-42-7	0967	176760	20	00	000	019			64	108000
00	16	02	04	2	07	50	AMERADA CROWN CQ WILLGR 16-2-42-7	0967	176760	20	00	000	019			64	408000
00	06	03	04	2	07	50	AMERADA CROWN CV WILLGR 6-3-42-7	0967	176760	20	00	000	019			64	108000
00	08	03	04	2	07	50	AM MIN ET AL WILLGR 8-3-42-7	0967	176760	20	00	000	019			64	108000
00	14	03	04	2	07	50	AMHESS UNIT 6 WILLGR 14-3-42-7	0967	176760	20	00	000	019			64	108000
02	16	03	04	2	07	50	AMERADA CROWN CV WILLGR A 16-3-42-7	0967	176760	20	00	000	019			64	408000
00	06	04	04	2	07	50	AMERADA CROWN DE WILLGR 6-4-42-7	0967	176760	20	00	000	019			64	108000
00	08	04	04	2	07	50	AMMIN ET AL WILL GR 8-4-42-7	0967	176760	20	00	000	019			64	108000
00	14	04	04	2	07	50	AMMIN ET AL WILLGR 14-4-42-7	0967	176760	20	00	000	019			64	108000

BUGA 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00160420750	AMERADA CROWN DE WILLGR 16-4-42-7	0967	176760	20	00	000	019			64	408000
00080420750	AM MIN ET AL WILL GR 8-8-42-7	0967	176760	20	00	000	019			64	108000
00160820750	HB WILLGR 16-8-42-7	0967	176760	20	00	000	019			64	408000
00060920750	WINCAN WILLGR 6-9-42-7	0967	176760	20	00	000	019			64	108000
00080920750	AMHESS UNIT 6 WILL GR 8-9-42-7	0967	176760	20	00	000	019			64	108000
00140920750	AMMIN ET AL WILL GR 14-9-42-7	0967	176760	20	00	000	019			64	108000
00160920750	AMERADA CROWN CM WILLGR 16-9-42-7	0967	176760	20	00	000	019			64	408000
00061020750	AMERADA CR BK WILLGRW 6-10-42-7	0967	176760	20	00	000	019			64	108000
00081020750	AM MIN ET AL WILL GR 8-10-42-7	0967	176760	20	00	000	019			64	108004
00141020750	AMMIN ET AL WILL GR 14-10-42-7	0967	176760	20	00	000	019			64	108000
00161020750	AMERADA CROWN BK WILLGR 16-10-42-7	0967	176760	20	00	000	019			64	408000
00061120750	AMERADA CR BK WILLGRW 6-11-42-7	0967	176760	20	00	000	019			64	108000
00081120752	AMMIN WILLGR 8-11-42-7	0967	176760	20	00	000	019			64	108000
00141120750	AMHESS UNIT 6 WILLGR 14-11-42-7	0967	176760	20	00	000	019			64	108000
00161120750	AMERADA CR BK WILLGR IN 16-11-42-7	0967	176760	20	00	000	019			64	408000
00061220750	AMERADA CR BK WILLGRW 6-12-42-7	0967	176760	20	00	000	019			64	108000
00141220750		0967	176760	20	00	000	019			64	308000
00061420750	AMERADA CR BK WILLGRW 6-14-42-7	0967	176760	20	00	000	019			64	108000
00141420750	AMHESS UNIT 6 WILLGR 14-14-42-7	0967	176760	20	00	000	019			64	108004
00061520750	AMERADA CR BK WILL GR W 6-15-42-7	0967	176760	20	00	000	019			64	108000
00081520750	AMMIN ET AL WILL GR 8-15-42-7	0967	176760	20	00	000	019			64	108000
00141520750	AMMIN ET AL WILL GR 14-15-42-7	0967	176760	20	00	000	019			64	108004
00161520750	AMERADA CR BK WILLGR IN 16-15-42-7	0967	176760	20	00	000	019			64	408000
00061620750	AMERADA CROWN CW WILLGR 6-16-42-7	0967	176760	20	00	000	019			64	108000
00081620750	AM MIN ET AL WILLGR 8-16-42-7	0967	176760	20	00	000	019			64	108000
00141620750	AM MIN ET AL WILLGR 14-16-42-7	0967	176760	20	00	000	019			64	108000
00161620750	AMERADA CR CW WILLGR IN 16-16-42-7	0967	176760	20	00	000	019			64	408000
00061720750	AMERADA CRWN BX WILLGRW 6-17-42-7	0967	176760	20	00	000	019			64	108000
00081720750	AMM MIN ET AL WILLGR 8-17-42-7	0967	176760	20	00	000	019			64	108000
00141720750	AM MIN ET AL WILL GR 14-17-42-7	0967	176760	20	00	000	019			64	108000
00161720750	WHITEHALL WILLGR IN 16-17-42-7	0967	176760	20	00	000	019			64	408000
00061920750	DOME PROVO WILLGR 6-19-42-7	0967	176760	20	00	000	019			64	108000
00081920750		0967	176760	20	00	000	019			64	308000
00141920750		0967	176760	20	00	000	019			64	308000
00161920750	WHITEHALL ETAL WILLGR IN 16-19-42-7	0967	176760	20	00	000	019			64	408000

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	20	042	07	5	0	WHITEHALL ET AL WILLGR 6-20-42-7	0967	176760	20	00	000	019			64	108000
00	08	20	042	07	5	0	AM MIN ET AL WILLGR 8-20-42-7	0967	176760	20	00	000	019			64	108000
00	14	20	042	07	5	0	AM MIN ET AL WILLGR 14-20-42-7	0967	176760	20	00	000	019			64	108000
00	16	20	042	07	5	0	AMERADA CR CU WILLGR IN 16-20-42-7	0967	176760	20	00	000	019			64	408000
00	06	21	042	07	5	0	AMERADA CROWN CU WILLGR 6-21-42-7	0967	176760	20	00	000	019			64	108000
00	08	21	042	07	5	0	AM MIN ET AL WILLGR 8-21-42-7	0967	176760	20	00	000	019			64	108000
00	14	21	042	07	5	0	AM MIN ET AL WILLGR 14-21-42-7	0967	176760	20	00	000	019			64	108000
00	16	21	042	07	5	0	HESS CR CU WILLGR IN 16-21-42-7	0967	176760	20	00	000	019			64	408005
00	06	22	042	07	5	0	AMERADA CR BK WILL GR W 6-22-42-7	0967	176760	20	00	000	019			64	108000
00	08	22	042	07	5	0	AMHESS UNIT 6 WILLGR 8-22-42-7	0967	176760	20	00	000	019			64	108000
00	14	22	042	07	5	0	AM MIN ET AL WILLGR 14-22-42-7	0967	176760	20	00	000	019			64	108000
00	16	22	042	07	5	0	AMERADA CR BK WILLGR IN 16-22-42-7	0967	176760	20	00	000	019			64	408000
00	06	23	042	07	5	0	AMERADA CROWN BK WILLGRW 6-23-42-7	0967	176760	20	00	000	019			64	108000
00	14	23	042	07	5	0	AM MIN ET AL WILL GR 14-23-42-7	0967	176760	20	00	000	019			64	108000
00	06	26	042	07	5	0	HB WILLGR 6-26-42-7	0967	176760	20	00	000	019			64	108000
00	14	26	042	07	5	0		0967	176760	20	00	000	019			64	308000
00	06	27	042	07	5	0	ASHLAND WILLGR 6-27-42-7	0967	176760	20	00	000	019			64	108000
00	08	27	042	07	5	0	AM MIN ET AL WILLGR 8-27-42-7	0967	176760	20	00	000	019			64	108000
00	14	27	042	07	5	0	AM MIN ET AL WILLGR 14-27-42-7	0967	176760	20	00	000	019			64	108004
00	16	27	042	07	5	0	ASHLAND WILLGR 16-27-42-7	0967	176760	20	00	000	019			64	408000
00	06	28	042	07	5	0	AMERADA CR BR WILLGRW 6-28-42-7	0967	176760	20	00	000	019			64	108000
00	14	28	042	07	5	0	HESS WILLGR 14-28-42-7	0967	176760	20	00	000	019			64	108004
00	06	29	042	07	5	2	AMERADA CRWN BR WILLGRW 6-29-42-7	0967	176760	20	00	000	019			64	108000
00	08	29	042	07	5	0	AM MIN ET AL WILLGR 8-29-42-7	0967	176760	20	00	000	019			64	108000
00	14	29	042	07	5	0	AM MIN ET AL WILLGR 14-29-42-7	0967	176760	20	00	000	019			64	108000
00	16	29	042	07	5	0	AMERADA CR BR WILLGR IN 16-29-42-7	0967	176760	20	00	000	019			64	408000
00	06	30	042	07	5	0	WHITEHALL ET AL WILLGR 6-30-42-7	0967	176760	20	00	000	019			64	108000
00	08	30	042	07	5	0		0967	176760	20	00	000	019			64	308000
00	14	30	042	07	5	0		0967	176760	20	00	000	019			64	308000
00	16	30	042	07	5	0	AMERADA CR BR WILLGR IN 16-30-42-7	0967	176760	20	00	000	019			64	408000
00	06	31	042	07	5	0	WHITEHALL ET AL WILLGR 6-31-42-7	0967	176760	20	00	000	019			64	108000
00	14	31	042	07	5	0		0967	176760	20	00	000	019			64	308000
00	06	32	042	07	5	0	AMERADA CROWN BR WILLGR 6-32-42-7	0967	176760	20	00	000	019			64	108004
00	14	32	042	07	5	0		0967	176760	20	00	000	019			64	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	019

EFFECTIVE DATE	OPER NO
01 JUL 1993	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 23	0967	176760	20	00	000	023	8.0	72.0	2368	
00	04	27	041	05	5	0	TEXACO WILL GR 4-27-41-5	0967	176760	20	00	000	023				408000
00	04	28	041	05	5	0	TEXACO TEXCAN WILLGR 4-28-41-5	0967	176760	20	00	000	023			64	108000
00	06	28	041	05	5	0	TEXACO WILLGREEN 6-28-41-5	0967	176760	20	00	000	023				108004
00	08	28	041	05	5	0		0967	176760	20	00	000	023			64	308000
00	10	28	041	05	5	0	TEXACO TEXCAN WILL GR 10-28-41-5	0967	176760	20	00	000	023			64	108000
00	12	28	041	05	5	0		0967	176760	20	00	000	023			64	308000
00	06	30	041	05	5	0	TEXACO TEXCAN WILLGR 6-30-41-5	0967	176760	20	00	000	023			64	108004
00	08	30	041	05	5	0	TEXACO TEXCAN WILLGR IN 8-30-41-5	0967	176760	20	00	000	023			64	408000
00	14	30	041	05	5	0	TEXACO TEXCAN WILLGR 14-30-41-5	0967	176760	20	00	000	023			64	108004
00	16	30	041	05	5	0	TEXACO TEXCAN WILLGR 16-30-41-5	0967	176760	20	00	000	023			64	108004
00	06	31	041	05	5	0	TEXACO TEXCAN WILLGR 6-31-41-5	0967	176760	20	00	000	023			64	108004
00	08	31	041	05	5	0	TEXACO TEXCAN WILLGR IN 8-31-41-5	0967	176760	20	00	000	023			64	408000
00	14	31	041	05	5	0	TEXACO TEXCAN WILLGR 14-31-41-5	0967	176760	20	00	000	023			64	108000
00	16	31	041	05	5	0	TEXACO TEXCAN WILLGR 16-31-41-5	0967	176760	20	00	000	023			64	108004
00	02	32	041	05	5	0	TEXACO TEXCAN WILLGR 2-32-41-5	0967	176760	20	00	000	023			64	108000
00	04	32	041	05	5	0		0967	176760	20	00	000	023			64	308000
00	10	32	041	05	5	0	TEXACO TEXCAN WILLGR 10-32-41-5	0967	176760	20	00	000	023			64	108000
00	12	32	041	05	5	0		0967	176760	20	00	000	023			64	308000
00	02	33	041	05	5	0		0967	176760	20	00	000	023			64	308000
00	04	33	041	05	5	0	TEXACO TEXCAN WILLGR IN 4-33-41-5	0967	176760	20	00	000	023			64	408000
00	10	33	041	05	5	0	TEXACO TEXCAN WILL GR 10-33-41-5	0967	176760	20	00	000	023			64	108004
00	12	33	041	05	5	0	TEXEX TEXCAN WILLGR 12-33-41-5	0967	176760	20	00	000	023			64	108200
00	16	25	041	06	5	3	TEXACO WILL GR 16-25-41-6	0967	176760	20	00	000	023			64	108204
00	16	35	041	06	5	0	TEXACO TEXCAN WILLGR 16-35-41-6	0967	176760	20	00	000	023			64	108004
00	08	36	041	06	5	0	TEXACO TEXCAN WILLGR 8-36-41-6	0967	176760	20	00	000	023			64	108000
00	14	36	041	06	5	0	TEXACO TEXCAN WILLGR 14-36-41-6	0967	176760	20	00	000	023			64	108004
00	16	36	041	06	5	0		0967	176760	20	00	000	023			64	308000
00	02	05	042	05	5	0	TEXACO TEXCAN WILLGR 2-5-42-5	0967	176760	20	00	000	023			64	108000
00	04	05	042	05	5	0		0967	176760	20	00	000	023			64	308000
00	06	06	042	05	5	0	TEXACO TEXCAN WILLGR 6-6-42-5	0967	176760	20	00	000	023			64	108000
00	08	06	042	05	5	0	TEXACO TEXCAN WILLGR IN 8-6-42-5	0967	176760	20	00	000	023			64	408000
00	14	06	042	05	5	0	TEXACO TEXCAN WILLGR 14-6-42-5	0967	176760	20	00	000	023			64	108004
00	16	06	042	05	5	0	TEXACO TEXCAN WILL GR 16-6-42-5	0967	176760	20	00	000	023			64	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	023

EFFECTIVE DATE	OPER NO
01 JUL 1993	017

EFFECTIVE DATE	OPER NO
01 JUL 1993	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	01	042	06	5	0	TEXACO TEXCAN WILLGR IN 2-1-42-6	0967	176760	20	00	000	023			64	408000
00	04	01	042	06	5	0		0967	176760	20	00	000	023			64	308000
00	14	01	042	06	5	0	TEXACO TEXCAN WILLGR 14-1-42-6	0967	176760	20	00	000	023			64	108004
00	16	01	042	06	5	0	TEXACO TEXCAN WILLGR 16-1-42-6	0967	176760	20	00	000	023			64	108004
00	08	02	042	06	5	0	TEXACO TEXCAN WILLGR IN 8-2-42-6	0967	176760	20	00	000	023			64	408000
00	16	02	042	06	5	0	TEXACO TEXCAN WILLGR 16-2-42-6	0967	176760	20	00	000	023			64	108004

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	023

EFFECTIVE DATE	OPER NO
01 JUL 1993	017

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 24	0967	176760	20	00	000	024	8.0	176.0	2624	
00	14	16	039	05	5	2	DEKALB WILLGR IN 14-16-39-5	0967	176760	20	00	000	024			64	438000
00	06	21	039	05	5	0	DENISON LEAF 6-21-39-5	0967	176760	20	00	000	024			64	108000
00	08	21	039	05	5	0	DENISON LEAF 8-21-39-5	0967	176760	20	00	000	024			64	108000
00	14	21	039	05	5	0	DENISON WILLGR IN 14-21-39-5	0967	176760	20	00	000	024			64	408000
00	16	21	039	05	5	0	DENISON LEAF NO 16-21-39-5	0967	176760	20	00	000	024			64	108000
00	06	28	039	05	5	0	DEKALB LEAFLAND 6-28-39-5	0967	176760	20	00	000	024			64	108000
00	08	28	039	05	5	0	DEKALB LEAFLAND 8-28-39-5	0967	176760	20	00	000	024			64	108000
00	14	28	039	05	5	0	DEKALB WILLGR IN 14-28-39-5	0967	176760	20	00	000	024			64	408000
00	16	28	039	05	5	0	DEKALB LEAFLAND 16-28-39-5	0967	176760	20	00	000	024			64	108000
00	06	31	039	05	5	0	DEKALB LEAFLAND 6-31-39-5	0967	176760	20	00	000	024			64	108003
00	08	31	039	05	5	0	HOMESTEAD ET AL LEAFLAND 8-31-39-5	0967	176760	20	00	000	024			64	108000
00	14	31	039	05	5	0	DEKALB WILLGR IN 14-31-39-5	0967	176760	20	00	000	024			64	408000
00	16	31	039	05	5	0	HOMESTEAD LEAFLAND 16-31-39-5	0967	176760	20	00	000	024			64	108000
00	06	32	039	05	5	0	HOMESTEAD ETAL LEAFLAND 6-32-39-5	0967	176760	20	00	000	024			64	108000
00	08	32	039	05	5	0	HOMESTEAD ET AL LEAFLAND 8-32-39-5	0967	176760	20	00	000	024			64	108000
00	14	32	039	05	5	0	HOMESTEAD ET AL LEAF IN 14-32-39-5	0967	176760	20	00	000	024			64	408000
00	16	32	039	05	5	0	HOMESTEAD ET AL LEAFLAND 16-32-39-5	0967	176760	20	00	000	024			64	108000
00	01	33	039	05	5	0	IMPERIAL LESLIEVILLE NO 1-33-39-5	0967	176760	20	00	000	024			64	108003
00	06	33	039	05	5	0	HOMESTEAD ET AL LEAFLAND 6-33-39-5	0967	176760	20	00	000	024			64	108000
00	14	33	039	05	5	0	HOMESTEAD ET AL LEAFLAND 14-33-39-5	0967	176760	20	00	000	024			64	408000
00	16	33	039	05	5	0	IMP LEAFLAND 16-33C-39-5	0967	176760	20	00	000	024			64	108000
00	06	34	039	05	5	0	WHITEHALL ET AL LEAFLAND 6-34-39-5	0967	176760	20	00	000	024			64	108005
00	14	34	039	05	5	0	WHITEHALL ET AL LEAFLAND 14-34-39-5	0967	176760	20	00	000	024			64	408000
00	06	03	040	05	5	0	HOMESTEAD ET AL LEAFLAND 6-3-40-5	0967	176760	20	00	000	024			64	108005
00	14	03	040	05	5	0	HOMESTEAD ET AL LEAF IN 14-3-40-5	0967	176760	20	00	000	024			64	408000
00	06	04	040	05	5	0	HOMESTEAD ET AL LEAFLAND 6-4-40-5	0967	176760	20	00	000	024			64	108000
00	08	04	040	05	5	0	HOMESTEAD ET AL LEAFLAND 8-4-40-5	0967	176760	20	00	000	024			64	108000
00	14	04	040	05	5	0	HOMESTEAD ET AL LEAF IN 14-4-40-5	0967	176760	20	00	000	024			64	408000
00	16	04	040	05	5	0	HOMESTEAD ET AL LEAFLAND 16-4-40-5	0967	176760	20	00	000	024			64	108000
00	06	05	040	05	5	0	HOMESTEAD ET AL LEAFLAND 6-5-40-5	0967	176760	20	00	000	024			64	108000
00	08	05	040	05	5	0	HOMESTEAD ET AL LEAFLAND 8-5-40-5	0967	176760	20	00	000	024			64	108000
00	14	05	040	05	5	0	HOMESTEAD ET AL LEAF IN 14-5-40-5	0967	176760	20	00	000	024			64	408000
00	16	05	040	05	5	0	HOMESTEAD ET AL LEAFLAND 16-5-40-5	0967	176760	20	00	000	024			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	024

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	06	040	05	5	0	DEKALB LEAFLAND 2-6-40-5	0967	176760	20	00	000	024				108005
00	04	06	040	05	5	0	DEKALB LEAFLAND 4-6-40-5	0967	176760	20	00	000	024			64	108000
00	08	06	040	05	5	0	HOMESTEAD ET AL WILLGR 8-6-40-5	0967	176760	20	00	000	024			64	108003
00	14	06	040	05	5	0	DEKALB WILLGR IN 14-6-40-5	0967	176760	20	00	000	024			64	408000
00	16	06	040	05	5	0	DEKALB LEAFLAND 16-6-40-5	0967	176760	20	00	000	024			64	108003
00	06	08	040	05	5	0	BVI ET AL WILL GREEN 6-8-40-5	0967	176760	20	00	000	024				108004
00	08	08	040	05	5	0	HB WILLGR 8-8-40-5	0967	176760	20	00	000	024			128	108000
00	16	08	040	05	5	0	HB WILLGR 16-8-40-5	0967	176760	20	00	000	024			128	108000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	024

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 42	0967	176760	20	00	000	042	8.0	128.0	3776	
00	04	02	04	10	55	0	TEXACO TEXCAN WILLGR 4-2-41-5	0967	176760	20	00	000	042			64	108000
00	10	02	04	10	55	0	TEXACO TEXCAN LEAF N 10-2-41-5	0967	176760	20	00	000	042			64	408000
00	12	02	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	03	04	10	55	0	TEXACO TEXCAN LEAF N IN 4-3-41-5	0967	176760	20	00	000	042			64	408000
00	08	03	04	10	55	0	TEXACO ET AL WILL GR 8-3-41-5	0967	176760	20	00	000	042			64	108004
00	10	03	04	10	55	0	TEXACO TEXCAN WILLGR 10-3-41-5	0967	176760	20	00	000	042			64	108000
00	14	03	04	10	55	0	TEXACO WILLESDEN GREEN 14-3-41-5	0967	176760	20	00	000	042			64	108000
00	02	04	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	04	04	10	55	0	TEXACO TEXCAN LEAFN 4-4-41-5	0967	176760	20	00	000	042			64	108000
02	10	04	04	10	55	0	TEXACO TEXCAN LEAFN 10-4-41-5	0967	176760	20	00	000	042			64	108004
00	12	04	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	02	05	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	05	04	10	55	0	TEXACO TEXCAN LEAFN 4-5-41-5	0967	176760	20	00	000	042			64	108004
00	10	05	04	10	55	0	TEXACO TEXCAN LEAFN 10-5-41-5	0967	176760	20	00	000	042			64	108004
00	12	05	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	02	06	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	10	06	04	10	55	0	TEXACO TEXCAN LEAFN 10-6-41-5	0967	176760	20	00	000	042			64	108004
00	02	07	04	10	55	0	TEXACO TEXCAN WILLGR 2-7-41-5	0967	176760	20	00	000	042			64	108000
00	10	07	04	10	55	0	TEXACO TEXCAN LEAFN 10-7-41-5	0967	176760	20	00	000	042			64	108004
00	02	08	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	08	04	10	55	0	HB WILLGR 4-8-41-5	0967	176760	20	00	000	042			64	108000
00	10	08	04	10	55	0	HB WILLGR 10-8-41-5	0967	176760	20	00	000	042			64	108004
00	12	08	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	09	04	10	55	0	TEXACO TEXCAN LEAFN 4-9-41-5	0967	176760	20	00	000	042			64	408000
00	08	09	04	10	55	0	TEXACO ET AL WILLGR 8-9-41-5	0967	176760	20	00	000	042			64	108004
00	10	09	04	10	55	0	TEXACO TEXCAN LEAF N 10-9-41-5	0967	176760	20	00	000	042			64	108004
00	12	09	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	02	10	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	10	04	10	55	0	TEXACO TEXCAN WILLGR 4-10-41-5	0967	176760	20	00	000	042			64	108000
00	10	10	04	10	55	0	TEXACO TEXCAN WILLGR 10-10-41-5	0967	176760	20	00	000	042			64	108004
00	12	10	04	10	55	0		0967	176760	20	00	000	042			64	308000
00	04	11	04	10	55	0	TEXACO TEXCAN WILLGR IN 4-11-41-5	0967	176760	20	00	000	042			64	408000
00	02	15	04	10	55	0	.	0967	176760	20	00	000	042			64	308000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	042

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EA	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	04	15	041	05	5	0	TEXACO TEXCAN WILLGR IN 4-15-41-5	0967	176760	20	00	000	042			64	408000
00	10	15	041	05	5	0	TEXACO TEXCAN LEAF N 10-15-41-5	0967	176760	20	00	000	042			64	108000
00	12	15	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	02	16	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	04	16	041	05	5	0	TEXACO TEXCAN WILLGR 4-16-41-5	0967	176760	20	00	000	042			64	108000
00	10	16	041	05	5	0	TEXACO TEXCAN WILLGR 10-16-41-5	0967	176760	20	00	000	042			64	108000
00	12	16	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	04	17	041	05	5	0	TEXACO TEXCAN WILLGR IN 4-17-41-5	0967	176760	20	00	000	042			64	408000
00	08	17	041	05	5	0	TEXACO WILLGR 8-17-41-5	0967	176760	20	00	000	042			64	108000
00	10	17	041	05	5	0	TEXACO TEXCAN LEAF N 10-17-41-5	0967	176760	20	00	000	042			64	108004
00	12	17	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	02	20	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	04	20	041	05	5	0	HUBER LEAF N 4-20-41-5	0967	176760	20	00	000	042			64	108000
00	10	20	041	05	5	0	HUBER WILL GR 10-20-41-5	0967	176760	20	00	000	042			64	108004
00	12	20	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	02	21	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	04	21	041	05	5	0	CDN-SUP WILLGR IN 4-21-41-5	0967	176760	20	00	000	042			64	408000
00	10	21	041	05	5	0	CDN-SUP WILLGR 10-21-41-5	0967	176760	20	00	000	042			64	108000
00	14	21	041	05	5	0	TEXACO ET AL WILL GR 14-21-41-5	0967	176760	20	00	000	042			64	108000
00	04	22	041	05	5	0	TEXACO TEXCAN LEAF N 4-22-41-5	0967	176760	20	00	000	042			64	108000
00	12	22	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	04	27	041	05	5	0	TEXACO WILL GR 4-27-41-5	0967	176760	20	00	000	042			64	408000
00	04	29	041	05	5	0	HUBER WILLGR 4-29-41-5	0967	176760	20	00	000	042			64	408000
00	07	29	041	05	5	0	TEXACO WILLGR 7-29-41-5	0967	176760	20	00	000	042			64	108004
00	10	29	041	05	5	0	HUBER WILLGR 10-29-41-5	0967	176760	20	00	000	042			64	108000
00	12	29	041	05	5	0		0967	176760	20	00	000	042			64	308000
00	08	30	041	05	5	0	TEXACO TEXCAN IN 8-30-41-5	0967	176760	20	00	000	042				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	042

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 44	0967	176760	20	00	000	044	8.0	168.0	3456	
00	16	02	040	05	5	0	HOMESTEAD WILLGR IN 16-2-40-5	0967	176760	20	00	000	044			128	408000
00	16	03	040	05	5	0	HOMESTEAD WILLGR 16-3-40-5	0967	176760	20	00	000	044			128	108000
00	08	10	040	05	5	0	SWAIN LEAFLAND 8-10-40-5	0967	176760	20	00	000	044			128	108000
00	16	10	040	05	5	0	HOMESTEAD ET AL WILLGR 16-10-40-5	0967	176760	20	00	000	044				108004
00	06	11	040	05	5	0	SWAIN LEAFLAND 6-11-40-5	0967	176760	20	00	000	044			128	108000
00	14	11	040	05	5	0	SWAIN LEAFLAND 14-11M2-40-5	0967	176760	20	00	000	044			128	108000
00	06	14	040	05	5	0	HOMESTEAD WILLGR 6-14-40-5	0967	176760	20	00	000	044			128	108000
00	16	14	040	05	5	0	HOMESTEAD WILLGR 16-14-40-5	0967	176760	20	00	000	044			128	108000
00	08	15	040	05	5	0	HOMESTEAD WILLGR IN 8-15-40-5	0967	176760	20	00	000	044			128	408000
00	08	22	040	05	5	0	HOMESTEAD ET AL WILLGR 8-22-40-5	0967	176760	20	00	000	044				108003
00	16	22	040	05	5	0	HOMESTEAD ET AL LEAF 16-22-40-5	0967	176760	20	00	000	044			128	108000
00	06	23	040	05	5	0	HOMESTEAD ET AL WILLGR 6-23-40-5	0967	176760	20	00	000	044			128	108000
00	16	23	040	05	5	0	HOMESTEAD WILLGR IN 16-23-40-5	0967	176760	20	00	000	044			128	408000
00	06	26	040	05	5	0	HB WILLGR 6-26-40-5	0967	176760	20	00	000	044			128	108000
00	08	26	040	05	5	0	ICGR ET AL WILLGR 8-26-40-5	0967	176760	20	00	000	044				108004
00	16	26	040	05	5	0	HUDSONS BAY WILLGR 16-26-40-5	0967	176760	20	00	000	044			128	108000
00	06	27	040	05	5	0	HOMESTEAD ETAL LEAFLAND 6-27-40-5	0967	176760	20	00	000	044			128	108000
00	16	27	040	05	5	0	HOMESTEAD ET AL WILLGR IN 16-27	0967	176760	20	00	000	044			128	408000
00	06	28	040	05	5	0	SWAIN LEAFLAND 6-28-40-5	0967	176760	20	00	000	044			128	108000
00	16	28	040	05	5	0	HOMESTEAD ET AL LEAFLAND 16-28-40-5	0967	176760	20	00	000	044			128	108000
00	06	29	040	05	5	0	SWAIN LEAFLAND 6-29-40-5	0967	176760	20	00	000	044			128	108000
00	16	29	040	05	5	0	HOMESTEAD CIGOL WILLGR IN 16-29	0967	176760	20	00	000	044			128	408000
00	16	30	040	05	5	0	SWAIN PAMOIL LEAFLAND 16-30-40-5	0967	176760	20	00	000	044			128	108000
00	16	31	040	05	5	0	HOMESTEAD WILLGR IN 16-31-40-5	0967	176760	20	00	000	044			128	408000
00	06	32	040	05	5	0	HOMESTEAD WILLGR 6-32-40-5	0967	176760	20	00	000	044			128	108000
00	16	32	040	05	5	0	HOMESTEAD WILLGR 16-32-40-5	0967	176760	20	00	000	044			128	108000
00	06	33	040	05	5	0	HOMESTEAD WILLGR 6-33-40-5	0967	176760	20	00	000	044			128	108000
00	14	33	040	05	5	0	HOMESTEAD ET AL WILLGR 14-33-40-5	0967	176760	20	00	000	044				108003
00	16	33	040	05	5	0	HOMESTEAD WILLGR 16-33-40-5	0967	176760	20	00	000	044			128	108000
00	06	34	040	05	5	0	HOMESTEAD LEAFN 6-34-40-5	0967	176760	20	00	000	044			128	108000
00	09	34	040	05	5	0	HOMESTEAD ET AL WILLGR 9-34-40-5	0967	176760	20	00	000	044				108003
00	16	34	040	05	5	0	HOMESTEAD ETAL LEAFLANDN 16-34-40-5	0967	176760	20	00	000	044			128	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	044

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	JT1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 63	0967	176760	20	00	000	063	8.0	40.0	1280	
00	06	09	040	05	5	0	MOBIL WILLGR 6-9-40-5	0967	176760	20	00	000	063			128	408000
00	08	09	040	05	5	0	MOBIL WILLESDEN GREEN 8-9-40-5	0967	176760	20	00	000	063			128	108000
00	14	09	040	05	5	0	MOBIL WILLESDEN GREEN 14-9-40-5	0967	176760	20	00	000	063				108003
00	16	09	040	05	5	0	MOBIL OIL LEAF LAND 16-9-40-5	0967	176760	20	00	000	063				108000
00	06	10	040	05	5	0	MOBIL WILLESDEN GREEN 6-10-40-5	0967	176760	20	00	000	063			128	108004
00	06	15	040	05	5	0	MOBIL WILLESDEN GREEN 6-15-40-5	0967	176760	20	00	000	063			128	408000
00	08	16	040	05	5	0	MOBIL WILLESDEN GREEN 8-16-40-5	0967	176760	20	00	000	063				108003
00	12	16	040	05	5	2	MOBIL LEAFLAND 12-16MU-40-5	0967	176760	20	00	000	063			128	408000
00	16	16	040	05	5	2	MOBIL OIL LEAFLAND 16-16M2-40-5	0967	176760	20	00	000	063			128	108000
00	16	17	040	05	5	0		0967	176760	20	00	000	063			128	308000
00	06	21	040	05	5	0	MOBIL OIL LEAFLAND 6-21-40-5	0967	176760	20	00	000	063			128	108000
00	16	21	040	05	5	0	MOBIL WILLGR IN 16-21-40-5	0967	176760	20	00	000	063			128	408000
00	06	22	040	05	5	0	MOBIL WILLGR 6-22-40-5	0967	176760	20	00	000	063			128	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	063

EFFECTIVE DATE	OPER NO
01 JUL 1993	JT1

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 67	0967	176760	20	00	000	067	8.0	48.0	640	
00	06	20	039	05	5	0	HOMESTEAD WILLGR 6-20-39-5	0967	176760	20	00	000	067			64	408000
00	08	20	039	05	5	0	ICGEX ET AL WILLGR 8-20-39-5	0967	176760	20	00	000	067			64	108200
00	14	20	039	05	5	0		0967	176760	20	00	000	067			64	308000
00	16	20	039	05	5	0	HOMESTEAD WILLGR 16-20-39-5	0967	176760	20	00	000	067			64	108000
00	06	29	039	05	5	0	HOMESTEAD WILLGR 6-29-39-5	0967	176760	20	00	000	067			64	408000
00	08	29	039	05	5	0	ICGR ET AL WILLGR 8-29-39-5	0967	176760	20	00	000	067			64	108000
00	14	29	039	05	5	0	ICGR ET AL WILLGR 14-29-39-5	0967	176760	20	00	000	067			64	108000
00	16	29	039	05	5	0	HOMESTEAD WILLGR 16-29-39-5	0967	176760	20	00	000	067			64	108000
00	08	30	039	05	5	0		0967	176760	20	00	000	067			64	308000
00	16	30	039	05	5	0	HOMESTEAD WILLGR 16-30-39-5	0967	176760	20	00	000	067			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	067

EFFECTIVE DATE	OPER NO
01 JUL 1993	059

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WILLESDEN GRN CARD A MU #1 PROJ 101	0967	176760	20	00	000	101	8.0	40.0	768	
00	14	15	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-15-41-6	0967	176760	20	00	000	101			64	108000
00	16	16	041	06	5	0	TEXACO MCCOLL GOLCONDA A-16-16	0967	176760	20	00	000	101			64	108000
00	10	20	041	06	5	0	TEXACO MCCOLL GOLCONDA NO A-10-20	0967	176760	20	00	000	101			64	108004
00	08	21	041	06	5	0	TEXACO TEXCAN WILLGR 8-21-41-6	0967	176760	20	00	000	101			64	408000
00	14	21	041	06	5	0	TEXACO TEXCAN ALHAMBRA 14-21-41-6	0967	176760	20	00	000	101			64	108000
00	16	21	041	06	5	0	TEXACO TEXCAN WILLGR 16-21-41-6	0967	176760	20	00	000	101			64	108000
00	06	22	041	06	5	0	TEXACO TEXCAN ALHAMBRA 6-22-41-6	0967	176760	20	00	000	101			64	108000
00	06	28	041	06	5	0	NORCAN GRID WILLGR 6-28-41-6	0967	176760	20	00	000	101			64	108004
00	08	28	041	06	5	0	NORCAN GRID WILLGR 8-28-41-9	0967	176760	20	00	000	101			64	408000
00	14	28	041	06	5	0	NORCAN GRID WILLGR 14-28-41-6	0967	176760	20	00	000	101			64	108004
00	16	28	041	06	5	0	NORCAN GRID WILLGR 16-28-41-6	0967	176760	20	00	000	101			64	108004
00	08	29	041	06	5	0	TEXACO TEXCAN WILLGR 8-29-41-6	0967	176760	20	00	000	101			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	20	00	000	101

EFFECTIVE DATE	OPER NO
01 JUL 1993	007

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
							WILLESDEN GRN CARD A MU #1 PROJ 102	0967	176760	40	00	000	102	8.0	1064.0	10304	
00	01	01	00	10	1	0	SPACING IN ACCORD WITH MISC8402D	0967	176760	40	00	000	102				000000
00	02	01	042	08	5	0	DOME WILLGR 2-1-42-8	0967	176760	40	00	000	102			64	108000
00	10	01	042	08	5	0	DOME WILLGR 10-1-42-8	0967	176760	40	00	000	102			64	108000
00	12	01	042	08	5	0	DOME WILLGR 12-1-42-8	0967	176760	40	00	000	102			128	108000
00	10	02	042	08	5	2	DOME WILLGR 10-2-42-8	0967	176760	40	00	000	102			128	108000
00	04	11	042	08	5	0	DOME BP WILLGR 4-11-42-8	0967	176760	40	00	000	102			128	108000
00	08	11	042	08	5	0	HOME DOME WILLGR 8-11-42-8	0967	176760	40	00	000	102			64	108000
00	10	11	042	08	5	0	DOME WILLGR 10-11-42-8	0967	176760	40	00	000	102			64	408000
00	06	12	042	08	5	0	DOME WILL GR 6-12-42-8	0967	176760	40	00	000	102			64	408000
00	08	12	042	08	5	0	DOME WILLGR 8-12-42-8	0967	176760	40	00	000	102			64	108000
00	10	12	042	08	5	0	DOME WILLGR 10-12-42-8	0967	176760	40	00	000	102			64	408000
00	12	12	042	08	5	0	DOME WILLGR 12-12-42-8	0967	176760	40	00	000	102			32	108000
00	14	12	042	08	5	0	DOME WILLGR 14-12-42-8	0967	176760	40	00	000	102			32	108000
00	02	13	042	08	5	0	DOME WILLGR 2-13-42-8	0967	176760	40	00	000	102			64	108000
00	10	13	042	08	5	0	DOME WILLGR 10-13-42-8	0967	176760	40	00	000	102			64	108000
00	12	13	042	08	5	0	DOME WILLGR 12-13-42-8	0967	176760	40	00	000	102			128	108000
00	01	14	042	08	5	0	DOME WILLGR 1-14-42-8	0967	176760	40	00	000	102			128	108000
00	04	14	042	08	5	0	DOME WILLGR 4-14-42-8	0967	176760	40	00	000	102			64	108000
00	13	14	042	08	5	0	DOME WILLGR 13-14-42-8	0967	176760	40	00	000	102			64	108000
00	10	16	042	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	16	042	08	5	0	DOME AMERADA WILLGR 12-16-42-8	0967	176760	40	00	000	102			64	108000
00	10	20	042	08	5	0	DOME BP WILL GR 10-20-42-8	0967	176760	40	00	000	102			64	408000
00	02	21	042	08	5	0	DOME FINA WILLGR 2-21-42-8	0967	176760	40	00	000	102			64	108000
00	04	21	042	08	5	0		0967	176760	40	00	000	102			64	408000
00	10	21	042	08	5	0	DOME WILLGR IN 10-21-42-8	0967	176760	40	00	000	102			64	408000
00	12	21	042	08	5	0	DOME WILLGR 12-21-42-8	0967	176760	40	00	000	102			64	108000
00	04	22	042	08	5	0	DOME FINA WILLGR 4-22-42-8	0967	176760	40	00	000	102			64	108000
00	08	22	042	08	5	0		0967	176760	40	00	000	102			64	308000
00	10	22	042	08	5	0	PETROFINA ET AL ROCKY 10-22-42-8	0967	176760	40	00	000	102			32	108004
00	12	22	042	08	5	0	DOME WILLGR 12-22-42-8	0967	176760	40	00	000	102			64	108004
00	16	22	042	08	5	0	PETROFINA ET AL ROCKY 16-22-42-8	0967	176760	40	00	000	102			32	408000
00	06	23	042	08	5	0	PETROFINA ET AL ROCKY 6-23-42-8	0967	176760	40	00	000	102			64	508000
00	08	23	042	08	5	0	DOME WILLGR 8-23-42-8	0967	176760	40	00	000	102			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00122304208 50	PETROFINA ET AL ROCKY 12-23-42-8	0967	176760	40	00	000	102			32	108000
00142304208 50	HOME DOME WILLGR 14-23-42-8	0967	176760	40	00	000	102			32	108000
00152304208 50	DOME WILLGR 15-23-42-8	0967	176760	40	00	000	102			64	108000
00162304208 50	PETROFINA ET AL ROCKY 16-23-42-8	0967	176760	40	00	000	102				408000
00042404208 50	FINA WILLGR 4-24-42-8	0967	176760	40	00	000	102			128	408000
00062504208 50	GBASINS ET AL WILLGR 6-25-42-8	0967	176760	40	00	000	102				408000
00142504208 50	DOME WILLGR 14-25-42-8	0967	176760	40	00	000	102			128	108000
00082604208 50	DOME WILLGR 8-26-42-8	0967	176760	40	00	000	102			128	108000
00102604208 50	FINA ROCKY 10-26-42-8	0967	176760	40	00	000	102				408000
00142604208 50	DOME WILLGR 14-26-42-8	0967	176760	40	00	000	102			128	108000
00062704208 50	PETROFINA ET AL ROCKY 6-27-42-8	0967	176760	40	00	000	102			64	108004
00082704208 50	PETROFINA ET AL ROCKY 8-27-42-8	0967	176760	40	00	000	102			64	108000
00102704208 50	DOME WILLGR 10-27-42-8	0967	176760	40	00	000	102			64	408000
00122704208 50	DOME WILLGR 12-27-42-8	0967	176760	40	00	000	102				108003
00142704208 50	DOME WILLGR 14-27-42-8	0967	176760	40	00	000	102			64	108000
00022804208 50	DOME FINA WILLGR 2-28-42-8	0967	176760	40	00	000	102			64	108000
00042804208 50		0967	176760	40	00	000	102			64	308000
00102804208 50	DOME WILLGR IN 10-28-42-8	0967	176760	40	00	000	102			64	408000
02122804208 50	DOME WILLGR 12-28-42-8	0967	176760	40	00	000	102			64	108000
00022904208 50		0967	176760	40	00	000	102			64	308000
00102904208 50	DOME ROCKY 10-29-42-8	0967	176760	40	00	000	102			64	408000
00023204208 50		0967	176760	40	00	000	102			64	308000
00033204208 50	DOME BP WILL GREEN 3-32-42-8	0967	176760	40	00	000	102			64	408000
00103204208 50	DOME PROVO ROCKY 10-32-42-8	0967	176760	40	00	000	102			64	108000
00143204208 50	DOME WILLESDEN GREEN 14-32-42-8	0967	176760	40	00	000	102			64	108000
00163204208 50	DOME WILLGR 16-32-42-8	0967	176760	40	00	000	102				508003
00023304208 50	DOME FINA WILLGR 2-33-42-8	0967	176760	40	00	000	102			64	108000
00043304208 50	DOME PROVO ROCKY 4-33-42-8	0967	176760	40	00	000	102			64	508005
02043304208 50	DOME ET AL WILLESDEN GREEN 4A-33	0967	176760	40	00	000	102				408000
00123304208 50	DOME WILLGR 12-33-42-8	0967	176760	40	00	000	102			32	108000
00143304208 50	DOME ET AL WILLESDEN GREEN 14-33	0967	176760	40	00	000	102			32	108000
00153304208 50	DOME WILLGR 15-33-42-8	0967	176760	40	00	000	102			64	108000
00023404208 50	PETROFINA ET AL ROCKY 2-34-42-8	0967	176760	40	00	000	102			64	108000
00063404208 50	PETROFINA ET AL ROCKY 6-34-42-8	0967	176760	40	00	000	102			64	108000
00113404208 50	DOME WILLGR 11-34-42-8	0967	176760	40	00	000	102			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	34	042	08	5	0	DOME PROVO ROCKY 14-34-42-8	0967	176760	40	00	000	102			32	108000
00	16	34	042	08	5	0		0967	176760	40	00	000	102			64	308000
00	04	01	043	08	5	0		0967	176760	40	00	000	102			64	408000
00	10	02	043	08	5	2		0967	176760	40	00	000	102			64	408000
00	12	02	043	08	5	0	PAN AM B-1 WILLGR 12-2-43-8	0967	176760	40	00	000	102			64	108004
00	02	03	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	04	03	043	08	5	0	DOME PROVO WILLGR 4-3-43-8	0967	176760	40	00	000	102			64	108000
00	10	03	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	03	043	08	5	0	PAN AM A-4 WILLGR 12-3-43-8	0967	176760	40	00	000	102			64	108000
00	02	04	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	04	04	043	08	5	0	DOME PROVO WILLGR 4-4-43-8	0967	176760	40	00	000	102			32	108000
00	06	04	043	08	5	0	DOME WILLGR 6-4-43-8	0967	176760	40	00	000	102			32	108000
00	10	04	043	08	5	0	DOME PROVO WILL GR 10-4-43-8	0967	176760	40	00	000	102			64	108000
00	12	04	043	08	5	0	DOME WILLGR 12-4-43-8	0967	176760	40	00	000	102			64	508000
00	02	05	043	08	5	0	DOME PROVO WILLGR 2-5-43-8	0967	176760	40	00	000	102			64	108000
00	09	05	043	08	5	0	DOME WILLGR 9-5-43-8	0967	176760	40	00	000	102			16	108000
00	10	05	043	08	5	0	DOME WILLGR 10-5-43-8	0967	176760	40	00	000	102			16	108000
00	15	05	043	08	5	0	DOME WILLGR 15-5-43-8	0967	176760	40	00	000	102			16	108000
00	16	05	043	08	5	0	DOME WILLGR 16D-5-43-8	0967	176760	40	00	000	102			16	108000
00	02	08	043	08	5	0	DOME PROVO WILLGR 2-8-43-8	0967	176760	40	00	000	102			32	108000
00	07	08	043	08	5	0	DOME WILLGR 7-8-43-8	0967	176760	40	00	000	102			32	408000
00	09	08	043	08	5	0	DOME WILLGR 9-8-43-8	0967	176760	40	00	000	102			16	108000
00	10	08	043	08	5	0	DOME WILLGR 10-8-43-8	0967	176760	40	00	000	102			16	108000
00	16	08	043	08	5	0	DOME WILLGR 16-8-43-8	0967	176760	40	00	000	102			32	108000
00	02	09	043	08	5	0	DOME PROVO WILLGR 2-9-43-8	0967	176760	40	00	000	102			32	708000
00	04	09	043	08	5	0	DOME PROVO WILLGR 4-9-43-8	0967	176760	40	00	000	102			32	108000
00	06	09	043	08	5	0	DOME WILLGR 6-9-43-8	0967	176760	40	00	000	102			32	108000
00	07	09	043	08	5	0	DOME WILLGR 7-9-43-8	0967	176760	40	00	000	102			32	108000
00	09	09	043	08	5	0	WILLESDEN GREEN 9C-9-43-8	0967	176760	40	00	000	102			32	108000
00	11	09	043	08	5	0	DOME WILLGR 11-9-43-8	0967	176760	40	00	000	102			32	108000
00	12	09	043	08	5	0	DOME WILLGR 12-9-43-8	0967	176760	40	00	000	102			32	708000
00	15	09	043	08	5	0	DOME WILLGR 15-9-43-8	0967	176760	40	00	000	102			32	108000
00	02	10	043	08	5	0	DOME WILLGR 2-10-43-8	0967	176760	40	00	000	102			64	408000
00	04	10	043	08	5	0	DOME WILLGR 4-10-43-8	0967	176760	40	00	000	102			64	108000
00	10	10	043	08	5	0		0967	176760	40	00	000	102			64	308000

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	10	043	08	5	0	DOME WILLGR 11-10-43-8	0967	176760	40	00	000	102			32	408000
00	12	10	043	08	5	0	DOME WILLGR 12-10-43-8	0967	176760	40	00	000	102			32	108000
00	04	11	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	11	043	08	5	0	PAN AM B-2 WILL GREEN 12-11-43-8	0967	176760	40	00	000	102			64	108004
00	02	15	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	04	15	043	08	5	0	PAN AM A-1 WILLGR 4-15-43-8	0967	176760	40	00	000	102			64	108000
00	10	15	043	08	5	0	DOME PROVO WILLGR 10-15-43-8	0967	176760	40	00	000	102			64	408005
00	12	15	043	08	5	0		0967	176760	40	00	000	102			64	308000
00	01	16	043	08	5	0	DOME WILLGR 1-16-43-8	0967	176760	40	00	000	102			32	708000
00	03	16	043	08	5	0	DOME WILLGR 3-16-43-8	0967	176760	40	00	000	102			32	108000
00	04	16	043	08	5	0	DOME ET AL WILLGR 4-16-43-8	0967	176760	40	00	000	102			32	408000
00	06	16	043	08	5	0	DOME WILLGR. 6-16-43-8	0967	176760	40	00	000	102				508000
00	08	16	043	08	5	0	DOME WILLGR 8-16-43-8	0967	176760	40	00	000	102			32	108000
00	10	16	043	08	5	0	DOME ET AL WILLGR 10-16-43-8	0967	176760	40	00	000	102			64	508000
00	12	16	043	08	5	0	DOME WILLGR 12-16-43-8	0967	176760	40	00	000	102			32	108000
00	14	16	043	08	5	0	DOME WILLGR. 14-16-43-8	0967	176760	40	00	000	102			32	108000
00	02	17	043	08	5	0	DOME PROVO WILL GR 2-17-43-8	0967	176760	40	00	000	102			32	108000
00	04	17	043	08	5	0	DOME PROVO WILLGR 4-17-43-8	0967	176760	40	00	000	102				508000
00	05	17	043	08	5	0	DOME WILLGR 5-17-43-8	0967	176760	40	00	000	102			64	108000
00	08	17	043	08	5	0	DOME WILLGR 8-17-43-8	0967	176760	40	00	000	102			32	108000
00	09	17	043	08	5	0	DOME WILLGR 9-17-43-8	0967	176760	40	00	000	102			16	108000
00	10	17	043	08	5	0	DOME PROVO WILLGR 10-17-43-8	0967	176760	40	00	000	102			32	108000
00	11	17	043	08	5	0	DOME WILLGR 11-17-43-8	0967	176760	40	00	000	102			32	108000
00	12	17	043	08	5	0	DOME WILLGR 12-17-43-8	0967	176760	40	00	000	102			16	108000
00	13	17	043	08	5	0	DOME WILLGR 13-17-43-8	0967	176760	40	00	000	102			16	108000
00	16	17	043	08	5	0	DOME WILLGR 16-17-43-8	0967	176760	40	00	000	102			16	108004
00	02	18	043	08	5	0	DOME PROVO WILLGR 2-18-43-8	0967	176760	40	00	000	102			32	108000
00	04	18	043	08	5	2	DOME PROVO WILLGR 4-18-43-8	0967	176760	40	00	000	102			64	408000
00	08	18	043	08	5	0	DOME WILLGR 8-18-43-8	0967	176760	40	00	000	102			32	108000
00	10	18	043	08	5	0	DOME PROVO WILLGR 10-18-43-8	0967	176760	40	00	000	102			64	508000
00	12	18	043	08	5	0	DOME WILLGR 12-18-43-8	0967	176760	40	00	000	102			32	108000
00	14	18	043	08	5	0	DOME WILLGR 14-18-43-8	0967	176760	40	00	000	102			32	108000
00	01	19	043	08	5	0	DOME WILLGR 1-19-43-8	0967	176760	40	00	000	102			16	708000
00	02	19	043	08	5	0	DOME PROVO WILLGR 2-19-43-8	0967	176760	40	00	000	102			32	108000
00	04	19	043	08	5	0	DOME PROVO WILLGR 4-19-43-8	0967	176760	40	00	000	102			64	408000

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00081904308 50	DOME WILL GR 8-19-43-8	0967	176760	40	00	000	102			16	108000
00101904308 50	DOME WILLGR 10-19-43-8	0967	176760	40	00	000	102			64	508000
00121904308 50	DOME WILLGR 12-19-43-8	0967	176760	40	00	000	102			32	108000
00141904308 50	DOME WILLGR 14-19-43-8	0967	176760	40	00	000	102			32	108000
00022004308 50	DOME WILLGR 2-20-43-8	0967	176760	40	00	000	102			32	508000
00032004308 50	DOME WILLGR 3-20-43-8	0967	176760	40	00	000	102			32	108000
00042004308 50	DOME PROVO CDN SUP WILLGR 4-20-43-8	0967	176760	40	00	000	102			32	108000
00082004308 50	DOME WILLGR 8-20-43-8	0967	176760	40	00	000	102			32	108000
00092004308 50	DOME WILLGR 9-20-43-8	0967	176760	40	00	000	102			32	108000
00102004308 50	DOME PROVO WILLGR 10-20-43-8	0967	176760	40	00	000	102			16	508000
00122004308 50	DOME WILLGR 12-20-43-8	0967	176760	40	00	000	102			32	108000
00142004308 50	DOME WILLGR 14-20-43-8	0967	176760	40	00	000	102			32	108000
00152004308 50	DOME WILLGR 15-20-43-8	0967	176760	40	00	000	102			16	108000
00022104308 50	DOME PROVO WILLGR 2-21-43-8	0967	176760	40	00	000	102			32	108000
00032104308 52	DOME WILLESDEN GREEN 3-21-43-8	0967	176760	40	00	000	102			32	108000
00042104308 50	DOME PROVO WILLGR 4-21-43-8	0967	176760	40	00	000	102			16	408000
00052104308 50	DOME WILLGR 5-21-43-8	0967	176760	40	00	000	102			16	108000
00072104308 50	DOME WILLGR 7-21-43-8	0967	176760	40	00	000	102			32	108000
00102104308 50	DOME PROVO WILLGR 10-21-43-8	0967	176760	40	00	000	102			64	408000
00112104308 50	DOME WILLGR 11-21-43-8	0967	176760	40	00	000	102			16	108000
00122104308 50	DOME WILLGR 12-21-43-8	0967	176760	40	00	000	102			32	108000
00142104308 50	DOME WILLGR 14-21-43-8	0967	176760	40	00	000	102			16	108000
00042204308 50	DOME PROVO WILLGR 4-22-43-8	0967	176760	40	00	000	102			64	408000
00122204308 50	DOME WILLGR 12-22-43-8	0967	176760	40	00	000	102			64	108000
00042704308 50	DOME PROVO WILLGR 4-27-43-8	0967	176760	40	00	000	102			64	408000
00122704308 50		0967	176760	40	00	000	102			64	308000
00022804308 50	DOME PROVO WILLGR 2-28-43-8	0967	176760	40	00	000	102			64	108000
00042804308 50	DOME PROVO WILLGR 4-28-43-8	0967	176760	40	00	000	102			64	108000
00102804308 50	DOME PROVO WILLGR 10-28-43-8	0967	176760	40	00	000	102			32	508000
00122804308 50	DOME WILLGRN 12-28-43-8	0967	176760	40	00	000	102			32	108000
00132804308 50	DOME WILLGR 13-28-43-8	0967	176760	40	00	000	102			32	108000
00162804308 50	DOME WILLGR 16-28-43-8	0967	176760	40	00	000	102			32	408000
00012904308 50	DOME WILLGR 1-29-43-8	0967	176760	40	00	000	102			16	108004
00022904308 50	DOME WILLGR 2-29-43-8	0967	176760	40	00	000	102			16	108000
00042904308 50	DOME WILLGR 4-29-43-8	0967	176760	40	00	000	102			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	29	043	085	0		DOME WILLGR 7-29-43-8	0967	176760	40	00	000	102			16	108000
00	08	29	043	085	0		DOME WILLGR 8-29-43-8	0967	176760	40	00	000	102			16	108000
00	10	29	043	085	0		DOME PROVO WILLGR 10-29-43-8	0967	176760	40	00	000	102			32	408000
00	13	29	043	085	0		DOME WILLGR 13-29-43-8	0967	176760	40	00	000	102			64	108000
00	15	29	043	085	0		DOME WILLGR 15-29-43-8	0967	176760	40	00	000	102			32	108000
00	02	30	043	085	0		DOME WILLGR 2-30-43-8	0967	176760	40	00	000	102			32	108000
00	04	30	043	085	0		DOME WILLGR 4-30-43-8	0967	176760	40	00	000	102			64	408000
00	08	30	043	085	0		DOME WILLGR 8-30-43-8	0967	176760	40	00	000	102			32	108000
00	10	30	043	085	0		DOME WILLGR 10-30-43-8	0967	176760	40	00	000	102			64	508000
00	12	30	043	085	0		DOME WILLGR 12-30-43-8	0967	176760	40	00	000	102			32	108000
00	14	30	043	085	0		DOME WILLGR 14-30-43-8	0967	176760	40	00	000	102			32	108000
00	02	31	043	085	0		DOME WILLGR 2-31-43-8	0967	176760	40	00	000	102			32	108000
00	04	31	043	085	0		DOME WILLGR 4-31-43-8	0967	176760	40	00	000	102			64	408000
00	08	31	043	085	0		DOME WILLGR 8-31-43-8	0967	176760	40	00	000	102			32	108000
00	10	31	043	085	0		HUBER CDN-SUP WILL GR 10-31-43-8	0967	176760	40	00	000	102			64	508004
00	12	31	043	085	0		DOME WILLGR 12-31-43-8	0967	176760	40	00	000	102			32	108000
00	14	31	043	085	0		DOME WILLGR 14-31-43-8	0967	176760	40	00	000	102			32	108000
00	02	32	043	085	0		DOME WILLGR 2-32-43-8	0967	176760	40	00	000	102			16	108000
00	04	32	043	085	0		DOME PROVO CDN SUP WILLGR 4-32-43-8	0967	176760	40	00	000	102			64	708000
00	07	32	043	085	0		DOME WILLGR 7-32-43-8	0967	176760	40	00	000	102			16	108000
00	08	32	043	085	0		DOME WILLGR 8-32-43-8	0967	176760	40	00	000	102			32	108000
00	09	32	043	085	0		DOME WILLGR 9-32-43-8	0967	176760	40	00	000	102			32	108000
00	10	32	043	085	0		DOME PROVO WILLGR 10-32-43-8	0967	176760	40	00	000	102			16	408000
00	12	32	043	085	0		DOME WILLGR 12-32-43-8	0967	176760	40	00	000	102			32	108000
00	14	32	043	085	0		DOME WILLGR 14-32-43-8	0967	176760	40	00	000	102			32	108000
00	15	32	043	085	0		DOME WILLGR 15-32-43-8	0967	176760	40	00	000	102			16	108000
00	02	33	043	085	0		DOME PROVO WILLGR 2-33-43-8	0967	176760	40	00	000	102			64	508000
00	04	33	043	085	0		DOME PROVO WILLGR 4-33-43-8	0967	176760	40	00	000	102			32	108000
00	06	33	043	085	0		DOME WILLGR 6-33-43-8	0967	176760	40	00	000	102			32	108000
00	10	33	043	085	0			0967	176760	40	00	000	102			64	308000
00	12	33	043	085	0		DOME WILLGR 12-33-43-8	0967	176760	40	00	000	102			32	108000
00	14	33	043	085	0		DOME WILLGR 14-33-43-8	0967	176760	40	00	000	102			32	108000
00	04	34	043	085	0			0967	176760	40	00	000	102			64	308000
00	12	34	043	085	0		DOME UNION ET AL WILLGR 12-34-43-8	0967	176760	40	00	000	102			64	408000
00	02	24	043	095	0		DOME AMERADA WILLGR 2-24-43-9	0967	176760	40	00	000	102			64	108000

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	04	044	08	5	0	DOME UNION ET AL WILLGR 4-4-44-8	0967	176760	40	00	000	102			64	408000
00	04	05	044	08	5	0	DOME PROVO WILLGR 4-5-44-8	0967	176760	40	00	000	102			64	508000
00	08	05	044	08	5	0	DOME WILLGR 8-5-44-8	0967	176760	40	00	000	102			64	108000
00	10	05	044	08	5	0	DOME UNION ET AL WILLGR 10-5-44-8	0967	176760	40	00	000	102			64	408000
00	12	05	044	08	5	0	DOME WILLESDEN GREEN 12-5-44-8	0967	176760	40	00	000	102			32	108000
00	14	05	044	08	5	0	DOME WILLGR 14-5-44-8	0967	176760	40	00	000	102			32	108000
00	02	06	044	08	5	0	DOME PROVO WILLGR 2-6-44-8	0967	176760	40	00	000	102			64	108000
00	04	06	044	08	5	0	DOME WILLGR 4-6-44-8	0967	176760	40	00	000	102			64	508000
00	10	06	044	08	5	0		0967	176760	40	00	000	102			64	308000
00	12	06	044	08	5	0	DOME WILLESDEN GREEN 12-6-44-8	0967	176760	40	00	000	102			64	108000
00	01	07	044	08	5	0	DOME WILLGR 1-7-44-8	0967	176760	40	00	000	102			32	408000
00	02	07	044	08	5	0	DOME WILLGR 2-7-44-8	0967	176760	40	00	000	102			32	108000

R064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0967	176760	40	00	000	102

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WORSLEY CHARLIE LAKE B BLOCK NO 1	0991	508002	00	01	000	000	15.0	375.0	1280	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93130	0991	508002	00	01	001	000				000000
00	16	20	087	07	6	0		0991	508002	00	01	001	000			64	107000
00	06	21	087	07	6	0		0991	508002	00	01	002	000			64	107000
00	08	21	087	07	6	0		0991	508002	00	01	003	000			64	107000
00	14	21	087	07	6	0		0991	508002	00	01	004	000			64	107000
00	15	21	087	07	6	0		0991	508002	00	01	005	000				107000
00	16	21	087	07	6	0		0991	508002	00	01	005	000			64	107000
00	14	22	087	07	6	0		0991	508002	00	01	006	000			64	107000
00	02	28	087	07	6	0		0991	508002	00	01	008	000				107000
00	06	28	087	07	6	0		0991	508002	00	01	007	000			64	107000
00	08	28	087	07	6	0		0991	508002	00	01	008	000			64	107000
00	10	28	087	07	6	0		0991	508002	00	01	010	000				107000
00	12	28	087	07	6	0		0991	508002	00	01	009	000				107000
00	14	28	087	07	6	0		0991	508002	00	01	009	000			64	107000
00	16	28	087	07	6	0		0991	508002	00	01	010	000			64	107000
00	06	29	087	07	6	0		0991	508002	00	01	011	000			64	107000
00	08	29	087	07	6	0		0991	508002	00	01	012	000			64	107000
00	14	29	087	07	6	0		0991	508002	00	01	013	000			64	107004
00	16	29	087	07	6	0		0991	508002	00	01	014	000			64	107000
00	06	32	087	07	6	0		0991	508002	00	01	015	000			64	107000
00	08	32	087	07	6	0		0991	508002	00	01	016	000			64	107000
00	04	33	087	07	6	2		0991	508002	00	01	017	000			64	107200
00	06	33	087	07	6	0		0991	508002	00	01	017	000				107000
00	08	33	087	07	6	0		0991	508002	00	01	018	000			64	107000
00	10	33	087	07	6	0		0991	508002	00	01	020	000				107000
00	14	33	087	07	6	0		0991	508002	00	01	019	000			64	107000
00	16	33	087	07	6	0		0991	508002	00	01	020	000			64	107000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0991	508002	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	L27

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER L4L PROJECT NO 1	0997	788238	20	00	000	001	8.0	48.0	256	
00	01	01	001	01	1	0	SPG IN ACC.MISC. 91102/92129/93109	0997	788238	20	00	000	001				000000
00	02	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	04	20	117	05	6	2	(SURF.LOC.13-20-117-5)	0997	788238	20	00	000	001			32	108000
00	05	20	117	05	6	0		0997	788238	20	00	000	001				108005
00	06	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	08	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	09	20	117	05	6	0		0997	788238	20	00	000	001				108000
00	10	20	117	05	6	0	(SURF.LOC. 7-20-117-5)	0997	788238	20	00	000	001			32	108000
00	11	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	13	20	117	05	6	0		0997	788238	20	00	000	001			32	308000
00	15	20	117	05	6	0		0997	788238	20	00	000	001			32	108000
00	16	20	117	05	6	0		0997	788238	20	00	000	001				408000
00	16	20	117	05	6	2		0997	788238	20	00	000	001				108004

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788238	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	L27

EFFECTIVE DATE	OPER NO
01 JUL 1993	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN D PROJECT NO 1	0043	250004	20	00	000	001	8.0	48.0	288	
00	12	14	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	13	14	016	12	4	0	ANADARKO ALDERSON 13-14-16-12	0043	250004	20	00	000	001			16	108014
00	14	14	016	12	4	0		0043	250004	20	00	000	001			16	308010
02	06	15	016	12	4	0	PCP ALDERSON 6-15-16-12	0043	250004	20	00	000	001				408010
00	09	15	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	10	15	016	12	4	0	ANADARKO ET AL ALDERSON 10-15	0043	250004	20	00	000	001			16	108010
00	16	15	016	12	4	0	ANADARKO ET AL ALDERSON 16-15	0043	250004	20	00	000	001			16	108010
00	02	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	03	23	016	12	4	0	ANADARKO ET AL ALDERSON 3-23-16-12	0043	250004	20	00	000	001			16	108010
00	04	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	05	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
02	06	23	016	12	4	2	ANADARKO ET AL ALDERSON 6-23-16-12	0043	250004	20	00	000	001			16	108010
02	07	23	016	12	4	0	ANADARKO ET AL ALDERSON 7-23-16-12	0043	250004	20	00	000	001			16	108210
00	08	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	09	23	016	12	4	2	ANADARKO ET AL BANTRY 9-23-16-12	0043	250004	20	00	000	001			16	108010
00	10	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	15	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
00	16	23	016	12	4	0		0043	250004	20	00	000	001			16	308010
03	13	24	016	12	4	0	ANARDAKO UNIT 1 ALDERSON 13-24	0043	250004	20	00	000	001			16	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250004	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	296

EFFECTIVE DATE	OPER NO
01 JUL 1993	197

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BANTRY MANNVILLE F BLOCK NO 1	0092	248006	00	01	000	000	8.0	80.0	320	
00	02	07	019	13	4	0		0092	248006	00	01	001	000			32	107000
00	05	07	019	13	4	0		0092	248006	00	01	006	000			32	107000
02	06	07	019	13	4	0		0092	248006	00	01	002	000			32	107000
00	08	07	019	13	4	0		0092	248006	00	01	003	000			32	107000
02	10	07	019	13	4	0		0092	248006	00	01	004	000			32	107000
00	11	07	019	13	4	0		0092	248006	00	01	009	000			16	107000
00	12	07	019	13	4	0		0092	248006	00	01	005	000			32	107000
02	14	07	019	13	4	0		0092	248006	00	01	007	000			16	107000
00	16	07	019	13	4	0		0092	248006	00	01	008	000			32	107000
00	12	08	019	13	4	0		0092	248006	00	01	010	000			64	107200

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0092	248006	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1993	197

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN D PROJECT NO 26	0430	310004	20	00	000	026	8.0	256.0	896	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93102	0430	310004	20	00	000	026				000000
00	08	20	01	13	4	0	ASHLAND ET AL GRDFKS 8-20-11-13	0430	310004	20	00	000	026			32	108014
00	09	20	01	13	4	0	DOME ET AL GRAND FORKS 9-20-11-13	0430	310004	20	00	000	026			32	108010
00	15	20	01	13	4	0	DOME GRAND FORKS 15-20-11-13	0430	310004	20	00	000	026			16	108010
00	16	20	01	13	4	0	WESTCOAST ET AL GRDFKS 16-20-11-13	0430	310004	20	00	000	026			16	108010
00	04	21	01	13	4	0	ASHLAND GRAND FORKS 4-21-11-13	0430	310004	20	00	000	026			32	408010
00	05	21	01	13	4	0	ASHLAND GRAND FORKS 5-21-11-13	0430	310004	20	00	000	026			32	408214
00	12	21	01	13	4	0	ASHLAND GRAND FORKS 12-21-11-13	0430	310004	20	00	000	026			32	108010
00	13	21	01	13	4	0	ASHLAND GRAND FORKS 13-21-11-13	0430	310004	20	00	000	026			32	108210
00	04	28	01	13	4	0	ASHLAND GRAND FORKS 4-28-11-13	0430	310004	20	00	000	026			32	108010
00	05	28	01	13	4	0	DOME GRAND FORKS 5-28-11-13	0430	310004	20	00	000	026			32	108010
00	06	28	01	13	4	0	ASHLAND GRAND FORKS 6-28-11-13	0430	310004	20	00	000	026				108010
02	06	28	01	13	4	0	AMOCO ET AL GRAND FORKS 2/6-28	0430	310004	20	00	000	026				108014
00	12	28	01	13	4	0	ASHLAND GRAND FORKS 12-28-11-13	0430	310004	20	00	000	026			32	108010
00	01	29	01	13	4	0	ASHLAND ET AL GRD FKS 1-29-11-13	0430	310004	20	00	000	026			16	108010
00	02	29	01	13	4	0	ASHLAND GRAND FORKS 2-29-11-13	0430	310004	20	00	000	026			16	108010
00	03	29	01	13	4	0	DOME ET AL GRAND FORKS 3-29-11-13	0430	310004	20	00	000	026			32	108010
00	06	29	01	13	4	0	ASHLAND GRAND FORKS 6-29-11-13	0430	310004	20	00	000	026			32	108010
00	07	29	01	13	4	0	DOME ET AL GRAND FORKS 7-29-11-13	0430	310004	20	00	000	026			16	108010
00	08	29	01	13	4	0	ASHLAND GRAND FORKS 8-29-11-13	0430	310004	20	00	000	026			16	408010
00	09	29	01	13	4	0	DOME ET AL GRAND FORKS 9-29-11-13	0430	310004	20	00	000	026			16	108010
00	10	29	01	13	4	0	ASHLAND GRAND FORKS 10-29-11-13	0430	310004	20	00	000	026			16	108010
00	11	29	01	13	4	0	DOME ET AL GRAND FORKS 11-29-11-13	0430	310004	20	00	000	026			32	408010
00	13	29	01	13	4	0	DOME ASHLAND GRAND FORKS 13-29	0430	310004	20	00	000	026			32	108010
00	14	29	01	13	4	0	ASHLAND GRAND FORKS 14-29-11-13	0430	310004	20	00	000	026				408010
00	16	29	01	13	4	0	GRIDOIL GRAND FORKS 16-29-11-13	0430	310004	20	00	000	026			32	108010
00	08	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 8-31-11-13	0430	310004	20	00	000	026			32	108010
00	09	31	01	13	4	0	KAISER ET AL GRAND FORKS 9-31-11-13	0430	310004	20	00	000	026				108014
02	09	31	01	13	4	0		0430	310004	20	00	000	026			32	108010
00	14	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 14-31	0430	310004	20	00	000	026			32	408010
00	15	31	01	13	4	0		0430	310004	20	00	000	026			16	108010
00	16	31	01	13	4	0	ASHLAND WESTCOAST GRDFKS 16-31	0430	310004	20	00	000	026			16	108010
00	03	32	01	13	4	0	DOME ET AL GRAND FORKS 3-32-11-13	0430	310004	20	00	000	026			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	011	13	4	0	ASHLAND GRAND FORKS 4-32-11-13	0430	310004	20	00	000	026			16	108010
00	05	32	011	13	4	0	KAISER ET AL GRAND FORKS 5-32-11-13	0430	310004	20	00	000	026			32	108010
00	11	32	011	13	4	0		0430	310004	20	00	000	026			32	108010
00	12	32	011	13	4	0	ASHLAND GRAND FORKS 12-32-11-13	0430	310004	20	00	000	026				108014
00	01	06	012	13	4	0	KAISER ET AL GRD FKS 1-6-12-13	0430	310004	20	00	000	026			16	108010
00	02	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 2-6-12-13	0430	310004	20	00	000	026			16	108010
02	02	06	012	13	4	0		0430	310004	20	00	000	026				108010
00	06	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 6-6-12-13	0430	310004	20	00	000	026			32	108010
00	07	06	012	13	4	0	ASHLAND ET AL GRD FKS 7-6-12-13	0430	310004	20	00	000	026			16	108010
00	08	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 8-6-12-13	0430	310004	20	00	000	026			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 1	0457	322001	20	00	000	001	8.0	480.0	192	
00	01	01	00	10	1	0	SPACING IN ACC WITH MISC. 9013	0457	322001	20	00	000	000				000000
A0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1A-20	0457	322001	20	00	000	001			4	108014
B0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1B-20	0457	322001	20	00	000	001			4	108010
C0	01	20	04	10	1	40	(SURF.LOC. 2-20-41-1)	0457	322001	20	00	000	001			4	108010
D0	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1D-20	0457	322001	20	00	000	001			4	108010
00	01	20	04	10	1	40	RENAISSANCE ET AL HAYTER 1C-20	0457	322001	20	00	000	001				108014
A0	02	20	04	10	1	40	RENAISSANCE HAYTER 2A-20-41-1	0457	322001	20	00	000	001			4	108015
D0	02	20	04	10	1	40	RENAISSANCE ET AL HAYTER 2-20-41-1	0457	322001	20	00	000	001			4	108015
A0	06	20	04	10	1	40	(SURF.LOC. 7-20-41-1)	0457	322001	20	00	000	001			4	108010
C0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
D0	06	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
00	06	20	04	10	1	40	RENAISSANCE ET AL HAYTER 6-20-41-1	0457	322001	20	00	000	001			4	108210
A0	07	20	04	10	1	40	RENAISSANCE HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
A2	07	20	04	10	1	40		0457	322001	20	00	000	001			2	108010
B0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
B2	07	20	04	10	1	40		0457	322001	20	00	000	001			2	108010
C0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
C2	07	20	04	10	1	40		0457	322001	20	00	000	001			2	108010
C3	07	20	04	10	1	40		0457	322001	20	00	000	001				108010
D0	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001			2	108010
D2	07	20	04	10	1	40	RENAISSANCE HAYTER 7D2-20-41-1	0457	322001	20	00	000	001			2	108010
00	07	20	04	10	1	40	RENAISSANCE ET AL HAYTER 7-20-41-1	0457	322001	20	00	000	001				108014
A0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
B0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	108010
C0	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001				108014
C2	08	20	04	10	1	40	RENAISSANCE ET AL HAYTER 8-20-41-1	0457	322001	20	00	000	001			4	608010
D0	08	20	04	10	1	40		0457	322001	20	00	000	001			4	308010
C0	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-20-41-1	0457	322001	20	00	000	001			4	108010
00	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	108015
02	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9-20-41-1	0457	322001	20	00	000	001			4	408010
03	09	20	04	10	1	40	RENAISSANCE ET AL HAYTER 9C-41-1	0457	322001	20	00	000	001			4	408010
A0	10	20	04	10	1	40	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
A2	10	20	04	10	1	40		0457	322001	20	00	000	001			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	W51

EFFECTIVE DATE	OPER NO
01 JUL 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C0 10 20 041 01 4 0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			2	108010
C2 10 20 041 01 4 0	RENAISSANCE HAYTER 10C-20-41-1	0457	322001	20	00	000	001			2	108010
C3 10 20 041 01 4 0	(SURF.LOC. 11-20-41-1)	0457	322001	20	00	000	001				108010
D0 10 20 041 01 4 0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108010
00 10 20 041 01 4 0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001				408010
02 10 20 041 01 4 0	RENAISSANCE ET AL HAYTER 10-20	0457	322001	20	00	000	001			4	108015
A0 11 20 041 01 4 0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108010
B0 11 20 041 01 4 0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			4	108014
C0 11 20 041 01 4 0		0457	322001	20	00	000	001			2	108010
C2 11 20 041 01 4 0		0457	322001	20	00	000	001				108010
D0 11 20 041 01 4 0		0457	322001	20	00	000	001			2	108010
D2 11 20 041 01 4 0		0457	322001	20	00	000	001				108010
00 11 20 041 01 4 0	RENAISSANCE ET AL HAYTER 11-20	0457	322001	20	00	000	001			2	108010
04 11 20 041 01 4 0	RENAISSANCE ET AL HAYTER 11C-20	0457	322001	20	00	000	001			2	108010
A0 12 20 041 01 4 0	RENAISSANCE HAYTER 12A-20-41-1	0457	322001	20	00	000	001			4	108010
00 12 20 041 01 4 0	RENAISSANCE ET AL HAYTER 12-20	0457	322001	20	00	000	001			4	108010
A0 13 20 041 01 4 0	RENAISSANCE HAYTER 13A-20-41-1	0457	322001	20	00	000	001			2	108010
B0 13 20 041 01 4 0	RENAISSANCE ET AL HAYTER 13B-20	0457	322001	20	00	000	001			4	108010
C0 13 20 041 01 4 0	RENAISSANCE ET AL HAYTER 13C-20	0457	322001	20	00	000	001			2	108010
C2 13 20 041 01 4 0		0457	322001	20	00	000	001			2	108010
D0 13 20 041 01 4 0	RENAISSANCE HAYTER 13D-20DI-41-1	0457	322001	20	00	000	001				108010
D2 13 20 041 01 4 0	RENAISSANCE HAYTER 13D2-20-41-4	0457	322001	20	00	000	001			2	108010
D3 13 20 041 01 4 0		0457	322001	20	00	000	001				108010
00 13 20 041 01 4 0	RENAISSANCE ET AL HAYTER 13-20	0457	322001	20	00	000	001			2	108010
02 13 20 041 01 4 0	RENAISSANCE ET AL HAYTER 13A-20	0457	322001	20	00	000	001			2	108010
A0 14 20 041 01 4 0	RENAISSANCE ET AL HAYTER 14A-20	0457	322001	20	00	000	001			4	108010
B0 14 20 041 01 4 0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
B2 14 20 041 01 4 0	RENAISSANCE ET AL HAYTER 14B-20	0457	322001	20	00	000	001			2	108010
B3 14 20 041 01 4 0		0457	322001	20	00	000	001				108010
B4 14 20 041 01 4 0		0457	322001	20	00	000	001				108010
C0 14 20 041 01 4 0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			4	108010
D0 14 20 041 01 4 0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001			2	108010
D2 14 20 041 01 4 0	RENAISSANCE HAYTER 14D-20DI-41-1	0457	322001	20	00	000	001			2	108010
D3 14 20 041 01 4 0		0457	322001	20	00	000	001				108010
00 14 20 041 01 4 0	RENAISSANCE ET AL HAYTER 14-20	0457	322001	20	00	000	001				108015

BOGA 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	W51

EFFECTIVE DATE	OPER NO
01 JUL 1993	W51

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15A-20	0457	322001	20	00	000	001				108015
A2	15	20	04	10	14	0		0457	322001	20	00	000	001			4	108010
B0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15B-20	0457	322001	20	00	000	001			2	108010
B2	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
C0	15	20	04	10	14	0		0457	322001	20	00	000	001			2	108010
D0	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15D-20	0457	322001	20	00	000	001			2	108010
D2	15	20	04	10	14	0	RENAISSANCE HAYTER 15C-20-41-1	0457	322001	20	00	000	001			2	108010
00	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001			2	108010
02	15	20	04	10	14	0	RENAISSANCE ET AL HAYTER 15-20	0457	322001	20	00	000	001				108010
B0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108010
C0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001				108010
C2	16	20	04	10	14	0	RENAISSANCE HAYTER 16C-20MN-41-1	0457	322001	20	00	000	001				108010
D0	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108014
00	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108015
02	16	20	04	10	14	0	RENAISSANCE ET AL HAYTER 16-20	0457	322001	20	00	000	001			4	108214

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	W51

EFFECTIVE DATE	OPER NO
01 JUL 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	* E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							HAYTER DINA A PROJECT NO 2	0457	322001	20	00	000	002	8.0	616.0	180	
00	01	01	00	1	01	10	SPACING IN ACC. WITH MISC 9012	0457	322001	20	00	000	002				000000
B0	03	28	04	1	01	42		0457	322001	20	00	000	002			4	308010
00	03	28	04	1	01	42	OAK ET AL HAYTER 3C-28-41-1	0457	322001	20	00	000	002			4	408010
A0	04	28	04	1	01	40	OAK 86 ET AL HAYTER 4A-28-41-1	0457	322001	20	00	000	002			2	108010
A2	04	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
B0	04	28	04	1	01	40	OAK 88 ET AL HAYTER 4B-28-41-1	0457	322001	20	00	000	002			4	108210
C0	04	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
00	04	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
B0	05	28	04	1	01	40		0457	322001	20	00	000	002			2	108010
02	05	28	04	1	01	40	OAK ET AL HAYTER 5B-28-41-1	0457	322001	20	00	000	002			2	108010
03	05	28	04	1	01	40	OAK 89 ET AL HAYTER 5-28-41-1	0457	322001	20	00	000	002			4	108010
00	12	28	04	1	01	42	OAK ET AL HAYTER 12B-28-41-1	0457	322001	20	00	000	002				408010
00	13	28	04	1	01	42	JOFFRE ET AL HAYTER 13B-28-41-1	0457	322001	20	00	000	002				408010
A0	01	29	04	1	01	40	OAK ET AL HAYTER 1A-29-41-1	0457	322001	20	00	000	002			4	108010
A2	01	29	04	1	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
B0	01	29	04	1	01	40	OAK ET AL HAYTER 1B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	01	29	04	1	01	40	OAK ET AL HAYTER 1C-29D1-41-1	0457	322001	20	00	000	002			2	108010
C2	01	29	04	1	01	40		0457	322001	20	00	000	002				108010
D0	01	29	04	1	01	40	OAK 86 ET AL HAYTER 1D-29-41-1	0457	322001	20	00	000	002			2	108010
00	01	29	04	1	01	40	OAK ET AL HAYTER 1-29-41-1	0457	322001	20	00	000	002			2	108010
B0	02	29	04	1	01	40	OAK ET AL HAYTER 2B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	02	29	04	1	01	40		0457	322001	20	00	000	002			2	108010
B3	02	29	04	1	01	40		0457	322001	20	00	000	002				108010
C0	02	29	04	1	01	40	OAK ET AL HAYTER 2C-29D1-41-1	0457	322001	20	00	000	002			2	108010
D0	02	29	04	1	01	40	OAK ET AL HAYTER 2D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	02	29	04	1	01	40		0457	322001	20	00	000	002			2	108010
D3	02	29	04	1	01	40		0457	322001	20	00	000	002				108010
00	02	29	04	1	01	40	OAK ET AL HAYTER 2-29-41-1	0457	322001	20	00	000	002			2	108010
02	02	29	04	1	01	40	OAK ET AL HAYTER 2A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	03	29	04	1	01	40	(S.L. 2-29-41-1)	0457	322001	20	00	000	002			2	108010
B0	03	29	04	1	01	40	OAK ET AL HAYTER 3B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	03	29	04	1	01	40	(S.L. 4-29-41-1)	0457	322001	20	00	000	002			2	108010
C0	03	29	04	1	01	40	OAK ET AL HAYTER 3C-29-41-1	0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	011

EFFECTIVE DATE	OPER NO
01 JUL 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C2	03	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
C3	03	29	04	1	0	1	4 0	0457	322001	20	00	000	002				108010
C4	03	29	04	1	0	1	4 0 (S.L. 4-29-41-1)	0457	322001	20	00	000	002				108010
D0	03	29	04	1	0	1	4 0 OAK ET AL HAYTER 3D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	03	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
00	03	29	04	1	0	1	4 0 OAK ET AL HAYTER 3-29-41-1	0457	322001	20	00	000	002			2	108010
B0	04	29	04	1	0	1	4 0 OAK 87 ET AL HAYTER 4B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	04	29	04	1	0	1	4 0 OAK ET AL HAYTER 4C-29-41-1	0457	322001	20	00	000	002			2	108010
C2	04	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
D0	04	29	04	1	0	1	4 0 OAK ET AL HAYTER 4D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	04	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
00	04	29	04	1	0	1	4 0 OAK ET AL HAYTER 4A-29-41-1	0457	322001	20	00	000	002			4	108010
A0	05	29	04	1	0	1	4 0 (SURF.LOC. 4-29-41-1)	0457	322001	20	00	000	002			4	108010
B0	05	29	04	1	0	1	4 0 OAK 87 ET AL HAYTER 5B-29-41-1	0457	322001	20	00	000	002			4	108010
C0	05	29	04	1	0	1	4 0	0457	322001	20	00	000	002			4	608010
D0	05	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 5D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	05	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
00	05	29	04	1	0	1	4 0 OAK ET AL HAYTER 5C-29-41-1	0457	322001	20	00	000	002				608010
A0	06	29	04	1	0	1	4 0 OAK ET AL HAYTER 6A-29D1-41-1	0457	322001	20	00	000	002			2	108010
B0	06	29	04	1	0	1	4 0 OAK ET AL HAYTER 6B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	06	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
D0	06	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 6D-29-49-1	0457	322001	20	00	000	002			2	108010
D2	06	29	04	1	0	1	4 0 OAK EL AL HAYTER 6D-29-41-1	0457	322001	20	00	000	002			2	108010
D3	06	29	04	1	0	1	4 0	0457	322001	20	00	000	002				108010
00	06	29	04	1	0	1	4 0 OAK ET AL HAYTER 6-29-41-1	0457	322001	20	00	000	002			2	108010
02	06	29	04	1	0	1	4 0 OAK ET AL HAYTER 6C-29-41-1	0457	322001	20	00	000	002			4	108010
A0	07	29	04	1	0	1	4 0 OAK ET AL HAYTER 7A-29-41-1	0457	322001	20	00	000	002			4	108010
B0	07	29	04	1	0	1	4 0 OAK ET AL HAYTER 7B-29-41-1	0457	322001	20	00	000	002			2	108010
B2	07	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
B3	07	29	04	1	0	1	4 0	0457	322001	20	00	000	002				108010
C0	07	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
C2	07	29	04	1	0	1	4 0	0457	322001	20	00	000	002				108010
D0	07	29	04	1	0	1	4 0 OAK 86 ET AL HAYTER 7D-29-41-1	0457	322001	20	00	000	002			2	108010
D2	07	29	04	1	0	1	4 0	0457	322001	20	00	000	002			2	108010
00	07	29	04	1	0	1	4 0 OAK ET AL HAYTER 7-29-41-1	0457	322001	20	00	000	002			2	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	011

EFFECTIVE DATE	OPER NO
01 JUL 1993	011

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	08	29	04	10	14	0	OAK 86 ET AL HAYTER 8A-29-41-1	0457	322001	20	00	000	002			2	108010
A	2	08	29	04	10	14	0	0457	322001	20	00	000	002			2	108010
B	0	08	29	04	10	14	0 OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B	2	08	29	04	10	14	0 OAK ET AL HAYTER 8B-29-41-1	0457	322001	20	00	000	002			2	108010
B	3	08	29	04	10	14	0	0457	322001	20	00	000	002				108010
C	0	08	29	04	10	14	0 OAK ET AL HAYTER 8C-29-41-1	0457	322001	20	00	000	002			2	108010
C	2	08	29	04	10	14	0	0457	322001	20	00	000	002				108010
D	0	08	29	04	10	14	0 OAK 86 ET AL HAYTER 8D-29-41-1	0457	322001	20	00	000	002			2	108010
D	2	08	29	04	10	14	0	0457	322001	20	00	000	002			2	108010
0	0	08	29	04	10	14	0 OAK ET AL HAYTER 8-29-41-1	0457	322001	20	00	000	002			2	108010
B	0	10	29	04	10	14	0	0457	322001	20	00	000	002			2	108010
0	0	10	29	04	10	14	0 OAK ET AL HAYTER 10A-29-41-1	0457	322001	20	00	000	002			4	608010
0	2	10	29	04	10	14	0	0457	322001	20	00	000	002			2	108010
A	0	11	29	04	10	14	0	0457	322001	20	00	000	002			2	108010
0	0	11	29	04	10	14	0 OAK ET AL HAYTER 11A-29-41-1	0457	322001	20	00	000	002			2	108010
0	2	11	29	04	10	14	0 OAK 86 ET AL HAYTER 11-29-41-1	0457	322001	20	00	000	002			4	108010
B	0	12	29	04	10	14	0 OAK 88 ET AL HAYTER 12B-29-41-1	0457	322001	20	00	000	002			4	108010
0	0	12	29	04	10	14	0 OAK ET AL HAYTER 12A-29-41-1	0457	322001	20	00	000	002			4	608010
0	0	15	29	04	10	14	0 OAK ET AL HAYTER 15-29-41-1	0457	322001	20	00	000	002				408010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0457	322001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	011

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 2	0504	300002	20	00	000	002	8.0	64.0	112	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH MISC. 9020	0504	300002	20	00	000	002				000000
00	04	24	016	15	4	0		0504	300002	20	00	000	002				408010
A0	06	24	016	15	4	0		0504	300002	20	00	000	002			8	308010
00	06	24	016	15	4	0		0504	300002	20	00	000	002			8	108014
00	10	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
02	10	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
00	11	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
02	11	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
B0	15	24	016	15	4	0		0504	300002	20	00	000	002			8	308010
00	15	24	016	15	4	0		0504	300002	20	00	000	002			8	108015
00	16	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
02	16	24	016	15	4	0		0504	300002	20	00	000	002			8	108010
00	02	25	016	15	4	0		0504	300002	20	00	000	002				108015
02	02	25	016	15	4	0		0504	300002	20	00	000	002			16	108010
00	08	25	016	15	4	0		0504	300002	20	00	000	002			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOHNSON GLAUCONITIC B PROJ NO 3	0504	300002	20	00	000	003	8.0	72.0	112	
A	0	1	23	016	15	4	0	0504	300002	20	00	000	003			8	308010
0	0	1	23	016	15	4	0	0504	300002	20	00	000	003			8	108014
A	0	2	23	016	15	4	0	0504	300002	20	00	000	003			8	108010
0	0	2	23	016	15	4	0	0504	300002	20	00	000	003				108015
0	2	0	23	016	15	4	0	0504	300002	20	00	000	003			8	108010
B	0	7	23	016	15	4	0	0504	300002	20	00	000	003			8	108010
0	0	7	23	016	15	4	0	0504	300002	20	00	000	003			8	108010
A	0	8	23	016	15	4	0	0504	300002	20	00	000	003			8	308010
0	0	8	23	016	15	4	0	0504	300002	20	00	000	003			8	108010
A	0	9	23	016	15	4	0	0504	300002	20	00	000	003			8	308010
0	0	9	23	016	15	4	0	0504	300002	20	00	000	003			8	108010
A	0	5	24	016	15	4	0	0504	300002	20	00	000	003			8	308010
0	0	5	24	016	15	4	0	0504	300002	20	00	000	003			8	108010
B	0	12	24	016	15	4	0	0504	300002	20	00	000	003			8	108010
0	0	12	24	016	15	4	0	0504	300002	20	00	000	003			8	108010
0	2	12	24	016	15	4	0	0504	300002	20	00	000	003				408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0504	300002	20	00	000	003

EFFECTIVE DATE	OPER NO
01 JUL 1993	026

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	20	00	000	001	8.0	184.0	112	
00	10	10	01	10		0	SPACING IN ACC. WITH MISC.92203	0750	294015	20	00	000	001				000000
A0	01	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
B0	01	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
D0	01	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
00	01	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
A0	07	12	04	00	3	40		0750	294015	20	00	000	001				108010
B0	07	12	04	00	3	40		0750	294015	20	00	000	001			4	308010
C0	07	12	04	00	3	40		0750	294015	20	00	000	001			4	308010
D0	07	12	04	00	3	40		0750	294015	20	00	000	001			4	608010
00	07	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
A0	08	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
B0	08	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
C0	08	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
D0	08	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
00	08	12	04	00	3	40		0750	294015	20	00	000	001				408010
A0	09	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
B0	09	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
D0	09	12	04	00	3	40		0750	294015	20	00	000	001			4	308010
00	09	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
B0	10	12	04	00	3	40		0750	294015	20	00	000	001			4	308010
C0	10	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
D0	10	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
00	10	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
A0	15	12	04	00	3	40		0750	294015	20	00	000	001			4	608010
B0	15	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
D0	15	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
00	15	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
A0	16	12	04	00	3	40		0750	294015	20	00	000	001				108015
A2	16	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
B0	16	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
D0	16	12	04	00	3	40		0750	294015	20	00	000	001			4	108010
00	16	12	04	00	3	40		0750	294015	20	00	000	001			4	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER DD PROJ NO 1	0750	294030	20	00	000	001	8.0	168.0	192	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 92208	0750	294030	20	00	000	001				000000
00	05	02	041	03	4	0		0750	294030	20	00	000	001			8	108010
02	05	02	041	03	4	0		0750	294030	20	00	000	001			8	108010
03	05	02	041	03	4	0		0750	294030	20	00	000	001				108010
04	05	02	041	03	4	0		0750	294030	20	00	000	001				108010
00	10	02	041	03	4	0		0750	294030	20	00	000	001			16	408014
02	10	02	041	03	4	0		0750	294030	20	00	000	001				108010
00	11	02	041	03	4	0		0750	294030	20	00	000	001			16	108010
00	12	02	041	03	4	0		0750	294030	20	00	000	001			16	408010
02	12	02	041	03	4	0		0750	294030	20	00	000	001				108014
00	13	02	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	13	02	041	03	4	0		0750	294030	20	00	000	001				408010
03	13	02	041	03	4	0		0750	294030	20	00	000	001				108010
00	14	02	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	14	02	041	03	4	0		0750	294030	20	00	000	001				408010
00	15	02	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	15	02	041	03	4	0		0750	294030	20	00	000	001				108010
00	02	11	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	02	11	041	03	4	0		0750	294030	20	00	000	001				408010
03	02	11	041	03	4	0		0750	294030	20	00	000	001				108010
00	03	11	041	03	4	0		0750	294030	20	00	000	001			16	408010
02	03	11	041	03	4	0		0750	294030	20	00	000	001				108010
03	03	11	041	03	4	0		0750	294030	20	00	000	001				108010
00	04	11	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	04	11	041	03	4	0		0750	294030	20	00	000	001				108014
03	04	11	041	03	4	0		0750	294030	20	00	000	001				408010
04	04	11	041	03	4	0		0750	294030	20	00	000	001				108014
00	05	11	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	05	11	041	03	4	0		0750	294030	20	00	000	001				108010
03	05	11	041	03	4	0		0750	294030	20	00	000	001				108010
04	05	11	041	03	4	0		0750	294030	20	00	000	001				408010
00	06	11	041	03	4	0		0750	294030	20	00	000	001			16	108010
02	06	11	041	03	4	0		0750	294030	20	00	000	001				108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	294030	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	064

EFFECTIVE DATE	OPER NO
01 JUL 1993	DH7

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RETLAW MANNVILLE LL BLOCK NO 1	0778	248038	00	01	000	000	20.0	140.0	256	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC.93035	0778	248038	00	01	000	000				000000
00	02	01	013	19	4	0		0778	248038	00	01	001	000			64	107010
00	03	01	013	19	4	0		0778	248038	00	01	002	000				107010
00	06	01	013	19	4	0		0778	248038	00	01	002	000			64	107010
00	07	01	013	19	4	0	(S.L. 12-1-13-19)	0778	248038	00	01	001	000				107010
00	10	01	013	19	4	0		0778	248038	00	01	003	000			64	107010
00	14	01	013	19	4	0		0778	248038	00	01	004	000			64	107010
00	15	01	013	19	4	0	(S.L. 13-1-13-19)	0778	248038	00	01	003	000				107010

BIGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0778	248038	00	01	000	000

EFFECTIVE DATE	OPER NO
01 JUL 1993	DH7

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE M PROJ NO 1	0895	248013	20	00	000	001	8.0	24.0	80	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248013	20	00	000	001				000000
A0	04	09	00	7	16	40		0895	248013	20	00	000	001			8	308010
00	04	09	00	7	16	40		0895	248013	20	00	000	001			8	108014
A0	05	09	00	7	16	40		0895	248013	20	00	000	001			8	308010
00	05	09	00	7	16	40		0895	248013	20	00	000	001			8	108010
C0	12	09	00	7	16	40		0895	248013	20	00	000	001			8	308010
00	12	09	00	7	16	40		0895	248013	20	00	000	001			8	408010
C0	13	09	00	7	16	40		0895	248013	20	00	000	001			8	308010
00	13	09	00	7	16	40		0895	248013	20	00	000	001			8	108010
D0	04	16	00	7	16	40		0895	248013	20	00	000	001			8	308010
02	04	16	00	7	16	40		0895	248013	20	00	000	001			8	108010

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248013	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE A PROJ NO 1	0895	248001	20	00	000	001	8.0	184.0	912	
00	01	01	00	10	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248001	20	00	000	001				000000
A0	05	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	05	17	00	7	16	4 0	EMPIRE ST TABERS 5-17-7-16	0895	248001	20	00	000	001			8	108010
A0	06	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	06	17	00	7	16	4 0	EMPIRE ST TABERS 6-17-7-16	0895	248001	20	00	000	001			8	108010
A0	10	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	10	17	00	7	16	4 0	EMPIRE ST TABERS 10-17-7-16	0895	248001	20	00	000	001			8	108010
A0	11	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	11	17	00	7	16	4 0	EMPIRE ST TABERS IN 11-17-7-16	0895	248001	20	00	000	001			8	408010
A0	12	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	12	17	00	7	16	4 0	EMPIRE ST TABERS 12-17-7-16	0895	248001	20	00	000	001			8	108010
A0	13	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	13	17	00	7	16	4 0	EMPIRE ST TABERS 13-17-7-16	0895	248001	20	00	000	001			8	108010
A0	14	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	14	17	00	7	16	4 0	EMPIRE ST TABERS 14-17-7-16	0895	248001	20	00	000	001			8	108010
A0	15	17	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	15	17	00	7	16	4 0	EMPIRE ST TABERS 15-17-7-16	0895	248001	20	00	000	001			8	108010
A0	02	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	02	18	00	7	16	4 0	EMPIRE ST TABERS 2-18-7-16	0895	248001	20	00	000	001			8	108014
A0	06	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	06	18	00	7	16	4 0	EMPIRE ST TABERS 6-18-7-16	0895	248001	20	00	000	001			8	108010
A0	07	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	07	18	00	7	16	4 0	EMPIRE ST TABERS 7-18-7-16	0895	248001	20	00	000	001			8	108014
A0	08	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	08	18	00	7	16	4 0	EMPIRE ST TABERS 8-18-7-16	0895	248001	20	00	000	001			8	108010
C0	09	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	09	18	00	7	16	4 0	EMPIRE ST TABERS IN 9-18-7-16	0895	248001	20	00	000	001			8	408010
A0	10	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	10	18	00	7	16	4 0	EMPIRE ST TABERS 10-18-7-16	0895	248001	20	00	000	001			8	108014
A0	11	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	11	18	00	7	16	4 0	EMPIRE ST TABERS 11-18-7-16	0895	248001	20	00	000	001			8	108014
A0	14	18	00	7	16	4 0		0895	248001	20	00	000	001			8	308010
00	14	18	00	7	16	4 0	EMPIRE ST TABERS 14-18-7-16	0895	248001	20	00	000	001			8	108014

B064 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A	0	15	18	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	15	18	007	16	40	EMPIRE ST TABERS 15-18-7-16	0895	248001	20	00	000	001			8	108010
A	0	16	18	007	16	40		0895	248001	20	00	000	001			8	308010
0	2	16	18	007	16	40	EMPIRE ST TABERS 16-18-7-16	0895	248001	20	00	000	001			8	108014
C	0	01	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	01	19	007	16	40	CPOG TABERS IN 1-19-7-16	0895	248001	20	00	000	001			8	408010
A	0	02	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	02	19	007	16	40	CPOG TABERS 2-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	03	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	03	19	007	16	40	EMPIRE ST TABERS IN 3-19-7-16	0895	248001	20	00	000	001			8	408014
C	0	05	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	05	19	007	16	40	EMPIRE ST TABERS 5-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	06	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	06	19	007	16	40	EMPIRE ST TABERS 6-19-7-16	0895	248001	20	00	000	001			8	108010
A	0	07	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	07	19	007	16	40	CPOG TABERS 7-19-7-16	0895	248001	20	00	000	001			8	108010
C	0	08	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	08	19	007	16	40	CPOG TABERS 8-19-7-16	0895	248001	20	00	000	001			8	108015
D	0	09	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	09	19	007	16	40	CPOG TABERS IN 9-19-7-16	0895	248001	20	00	000	001			8	408010
D	0	10	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	10	19	007	16	40	CPOG TABERS 10-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	11	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	11	19	007	16	40	EMPIRE ST TABERS IN 11-19-7-16	0895	248001	20	00	000	001			8	408010
A	0	12	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	12	19	007	16	40	EMPIRE ST TABERS 12-19-7-16	0895	248001	20	00	000	001			8	108010
A	0	13	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	13	19	007	16	40	EMPIRE ST TABERS 13-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	14	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	14	19	007	16	40	EMPIRE ST TABERS 14-19-7-16	0895	248001	20	00	000	001			8	108014
A	0	15	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	15	19	007	16	40	CPOG TABERS 15-19-7-16	0895	248001	20	00	000	001			8	108010
C	0	16	19	007	16	40		0895	248001	20	00	000	001			8	308010
0	0	16	19	007	16	40	CPOG TABERS 16-19-7-16	0895	248001	20	00	000	001			8	108015
A	0	02	20	007	16	40		0895	248001	20	00	000	001			8	308010

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EK	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	20	007	16	4	0	CPOG TABERS 2-20-7-16	0895	248001	20	00	000	001			8	108014
A0	03	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	20	007	16	4	0	CPOG TABERS IN 3-20-7-16	0895	248001	20	00	000	001			8	408010
A0	04	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	20	007	16	4	0	CPOG TABERS 4-20-7-16	0895	248001	20	00	000	001			8	108010
A0	05	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	20	007	16	4	0	CPOG TABERS 5-20-7-16	0895	248001	20	00	000	001			8	108010
A0	06	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	20	007	16	4	0	CPOG TABERS 6-20-7-16	0895	248001	20	00	000	001			8	108010
A0	07	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	20	007	16	4	0	CPOG TABERS 7-20-7-16	0895	248001	20	00	000	001			8	108014
A0	12	20	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	20	007	16	4	0	CPOG TABERS 12-20-7-16	0895	248001	20	00	000	001			8	108010
A0	04	29	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	29	007	16	4	0	CPOG TABERS 4-29-7-16	0895	248001	20	00	000	001			8	108014
A0	01	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	01	30	007	16	4	0	CPOG TABERS IN 1-30-7-16	0895	248001	20	00	000	001			8	408010
A0	02	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	02	30	007	16	4	0	CPOG TABERS 2-30-7-16	0895	248001	20	00	000	001			8	108010
A0	03	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	03	30	007	16	4	0	EMPIRE ST TABERS 3-30-7-16	0895	248001	20	00	000	001			8	108014
A0	04	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	04	30	007	16	4	0	EMPIRE ST TABERS 4-30-7-16	0895	248001	20	00	000	001			8	108014
A0	05	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	05	30	007	16	4	0	EMPIRE ST TABERS 5-30-7-16	0895	248001	20	00	000	001			8	108014
A0	06	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	30	007	16	4	0	EMPIRE ST TABERS 6-30-7-16	0895	248001	20	00	000	001			8	108014
C0	07	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	07	30	007	16	4	0	CPOG TABERS 7-30-7-16	0895	248001	20	00	000	001			8	108010
A0	08	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	08	30	007	16	4	0	CPOG TABERS 8-30-7-16	0895	248001	20	00	000	001			8	108010
D0	09	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	09	30	007	16	4	0	CPOG TABERS 9-30-7-16	0895	248001	20	00	000	001			8	108010
D0	10	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	10	30	007	16	4	0	CPOG TABERS 10-30-7-16	0895	248001	20	00	000	001			8	108014

806A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	11	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	11	30	007	16	4	0	EMPIRE ST TABERS 11-30-7-16	0895	248001	20	00	000	001			8	108015
B0	12	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	12	30	007	16	4	0	EMPIRE ST TABERS 12-30-7-16	0895	248001	20	00	000	001			8	608015
C0	14	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	14	30	007	16	4	0	EMPIRE ST TABERS 14-30-7-16	0895	248001	20	00	000	001			8	108010
C0	15	30	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	15	30	007	16	4	0	CPOG TABERS 15-30-7-16	0895	248001	20	00	000	001			8	108014
A0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
C0	03	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
A0	06	31	007	16	4	0		0895	248001	20	00	000	001			8	308010
00	06	31	007	16	4	0	EMPIRE ST TABERS 6-31-7-16	0895	248001	20	00	000	001			8	108014

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER SOUTH MANNVILLE B PROJ NO 1	0895	248002	20	00	000	001	8.0	152.0	416	
00	01	01	001	01	1	0	SPACING IN ACC. WITH MISC. 93172	0895	248002	20	00	000	001				000000
A0	03	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	03	09	007	16	4	0	ASHLAND UNIT 1 TABER S 3-9-7-16	0895	248002	20	00	000	001			8	108010
00	06	09	007	16	4	0	EMPIRE ST TABER S 6-9-7-16	0895	248002	20	00	000	001			8	108014
02	06	09	007	16	4	0	AMOCO ET AL TABERS 6-9GS-7-16	0895	248002	20	00	000	001			8	108010
A0	07	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	07	09	007	16	4	0	EMPIRE ST TABER S 7-9-7-16	0895	248002	20	00	000	001			8	108010
A0	10	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	10	09	007	16	4	0	EMPIRE ST TABER S 10-9-7-16	0895	248002	20	00	000	001			8	108010
A0	11	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	11	09	007	16	4	0	EMPIRE ST TABER S 11-9-7-16	0895	248002	20	00	000	001			8	108010
00	14	09	007	16	4	0	EMPIRE ST TABER S 14-9-7-16	0895	248002	20	00	000	001			8	108010
02	14	09	007	16	4	0	EMPIRE ST UNIT 1 TABERS 14-9-7-16	0895	248002	20	00	000	001			8	108010
A0	15	09	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	15	09	007	16	4	0	EMPIRE ST TABER S 15-9-7-16	0895	248002	20	00	000	001			8	108010
A0	02	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	02	16	007	16	4	0	EMPIRE ST TABER S 2-16-7-16	0895	248002	20	00	000	001			8	108014
00	03	16	007	16	4	0	EMPIRE ST TABER S 3-16-7-16	0895	248002	20	00	000	001			8	108010
02	03	16	007	16	4	0	EMPIRE ST UNIT 1 TABER S 3-16-7-16	0895	248002	20	00	000	001			8	408010
A0	06	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	06	16	007	16	4	0	EMPIRE ST TABER S 6-16-7-16	0895	248002	20	00	000	001			8	108010
A0	07	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	07	16	007	16	4	0	EMPIRE ST TABER S 7-16-7-16	0895	248002	20	00	000	001			8	108014
A0	11	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	11	16	007	16	4	0	EMPIRE ST TABER S 11-16-7-16	0895	248002	20	00	000	001			8	408010
A0	13	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	13	16	007	16	4	0	EMPIRE ST TABER S IN 13-16-7-16	0895	248002	20	00	000	001			8	408010
A0	14	16	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	14	16	007	16	4	0	EMPIRE ST TABER S IN 14-16-7-16	0895	248002	20	00	000	001			8	408010
00	09	20	007	16	4	0	CPOG TABER S 9-20-7-16	0895	248002	20	00	000	001			8	108010
02	09	20	007	16	4	0	EMPIRE ST UNIT 1 TABERS 9-20-7-16	0895	248002	20	00	000	001			8	108010
A0	16	20	007	16	4	0		0895	248002	20	00	000	001			8	308010
00	16	20	007	16	4	0	CPOG TABER S 16-20-7-16	0895	248002	20	00	000	001			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M^3/DAY	BASIC WELL RATE TOTAL M^3/DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
C	0	4	2	1	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	4	2	1	0	0	7 16 4 0 CPOG TABER S 4-21-7-16	0895	248002	20	00	000	001			8	408010
A	0	5	2	1	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	5	2	1	0	0	7 16 4 0 CPOG TABER S 5-21-7-16	0895	248002	20	00	000	001			8	408010
0	0	12	2	1	0	0	7 16 4 0 CPOG TABER S 12-21-7-16	0895	248002	20	00	000	001			8	108014
0	2	12	2	1	0	0	7 16 4 0 (S-4)	0895	248002	20	00	000	001			8	108010
A	0	13	2	1	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	13	2	1	0	0	7 16 4 0 CPOG TABER S 13-21-7-16	0895	248002	20	00	000	001			8	108010
C	0	1	2	9	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	1	2	9	0	0	7 16 4 0 CPOG TABER S 1-29-7-16	0895	248002	20	00	000	001			8	408010
D	0	2	2	9	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	2	2	9	0	0	7 16 4 0 CPOG TABER S 2-29-7-16	0895	248002	20	00	000	001			8	108010
C	0	7	2	9	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	7	2	9	0	0	7 16 4 0 CPOG TABER S 7-29-7-16	0895	248002	20	00	000	001			8	108010
A	0	8	2	9	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	8	2	9	0	0	7 16 4 0 CPOG TABER S 8-29-7-16	0895	248002	20	00	000	001			8	108014
D	0	10	2	9	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	10	2	9	0	0	7 16 4 0 ASHLAND UNIT 1 TABER 10-29-7-16	0895	248002	20	00	000	001			8	108010
C	0	11	2	9	0	0	7 16 4 0	0895	248002	20	00	000	001			8	308010
0	0	11	2	9	0	0	7 16 4 0 ASHLAND UNIT 1 TABERS 11-29-7-16	0895	248002	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0895	248002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	060

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M^3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							VIKING KINSELLA WAIN B PROJECT NO 1	0923	278002	20	00	000	001	8.0	1992.0	2536	
00	01	01	00	01	1	0	SPACING IN ACCORD WITH MISC 8708	0923	278002	20	00	000	001				000000
D0	10	36	04	09	4	0	PACIFIC KINSELLA 10D-36-47-9	0923	278002	20	00	000	001			8	408010
D0	12	36	04	09	4	0	PACIFIC KINSELLA 12D-36-47-9	0923	278002	20	00	000	001			8	108010
B0	13	36	04	09	4	0	PACIFIC KINSELLA 13B-36-47-9	0923	278002	20	00	000	001			8	408010
D0	13	36	04	09	4	0	PACIFIC KINSELLA 13-36-47-9	0923	278002	20	00	000	001			8	108010
B0	14	36	04	09	4	0	PACIFIC KINSELLA 14B-36-47-9	0923	278002	20	00	000	001			8	108010
D0	14	36	04	09	4	0	PACIFIC KINSELLA 14-36-47-9	0923	278002	20	00	000	001			8	108010
B0	15	36	04	09	4	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
D0	15	36	04	09	4	0	PACIFIC KINSELLA 15-36-47-9	0923	278002	20	00	000	001			8	108010
B0	16	36	04	09	4	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
D0	16	36	04	09	4	0	PACIFIC KINSELLA 16-36-47-9	0923	278002	20	00	000	001			8	108010
B0	04	06	04	08	4	0	PACIFIC KINSELLA 4B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	04	06	04	08	4	0	PACIFIC KINSELLA 4D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	05	06	04	08	4	0	PACIFIC KINSELLA 5B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	05	06	04	08	4	0	PACIFIC KINSELLA 5D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	12	06	04	08	4	0	PACIFIC KINSELLA 12B-6-48-8	0923	278002	20	00	000	001			8	108010
D0	12	06	04	08	4	0	PACIFIC KINSELLA 12D-6-48-8	0923	278002	20	00	000	001			8	108010
B0	13	06	04	08	4	0	PCI ET AL KINSELLA 13B-6-48-8	0923	278002	20	00	000	001			8	408010
D0	13	06	04	08	4	0	PACIFIC KINSELLA 13D-6-48-8	0923	278002	20	00	000	001			8	408010
D0	04	07	04	08	4	0	PACIFIC KINSELLA 4D-7-48-8	0923	278002	20	00	000	001			8	108010
00	04	07	04	08	4	0	PCI KINSELLA 4B-7-48-8	0923	278002	20	00	000	001			8	108010
B0	05	07	04	08	4	0	PACIFIC KINSELLA 5B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	05	07	04	08	4	0	PACIFIC KINSELLA 5D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	11	07	04	08	4	0	PACIFIC KINSELLA 11B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	11	07	04	08	4	0	PACIFIC KINSELLA 11D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	12	07	04	08	4	0	PACIFIC KINSELLA 12B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	12	07	04	08	4	0	PACIFIC KINSELLA 12D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	13	07	04	08	4	0	PACIFIC KINSELLA 13B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	13	07	04	08	4	0	PACIFIC KINSELLA 13D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	14	07	04	08	4	0	PACIFIC KINSELLA 14B-7-48-8	0923	278002	20	00	000	001			8	108010
D0	14	07	04	08	4	0	PACIFIC KINSELLA 14D-7-48-8	0923	278002	20	00	000	001			8	108010
B0	15	07	04	08	4	0	PACIFIC KINSELLA 15B-7-48-8	0923	278002	20	00	000	001			8	408010
D0	15	07	04	08	4	0	PACIFIC KINSELLA 15D-7-48-8	0923	278002	20	00	000	001			8	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
B001180480840	PACIFIC KINSELLA 1B-18-48-8	0923	278002	20	00	000	001			8	408010
D001180480840	PACIFIC KINSELLA 1D-18-48-8	0923	278002	20	00	000	001			8	108010
B002180480840	PACIFIC KINSELLA 2B-18-48-8	0923	278002	20	00	000	001			8	108010
D202180480840	PACIFIC KINSELLA A2D-18-48-8	0923	278002	20	00	000	001			8	108010
B003180480840	PACIFIC KINSELLA 3B-18-48-8	0923	278002	20	00	000	001			8	408010
D003180480840	PACIFIC KINSELLA 3D-18-48-8	0923	278002	20	00	000	001			8	108010
B004180480840	PACIFIC KINSELLA 4B-18-48-8	0923	278002	20	00	000	001			8	108010
D004180480840	PACIFIC KINSELLA 4D-18-48-8	0923	278002	20	00	000	001			8	108010
B005180480840	PACIFIC KINSELLA 5B-18-48-8	0923	278002	20	00	000	001			8	408010
D005180480840	PACIFIC KINSELLA 5D-18-48-8	0923	278002	20	00	000	001			8	108010
B006180480840	PACIFIC KINSELLA 6B-18-48-8	0923	278002	20	00	000	001			8	108010
D006180480840	PACIFIC KINSELLA 6D-18-48-8	0923	278002	20	00	000	001			8	108010
A007180480840		0923	278002	20	00	000	001			4	108010
B007180480840	PACIFIC KINSELLA 7B-18-48-8	0923	278002	20	00	000	001			8	408010
D007180480840	PACIFIC KINSELLA 7D-18-48-8	0923	278002	20	00	000	001			4	108010
B008180480840	PACIFIC KINSELLA 8B-18-48-8	0923	278002	20	00	000	001			8	108010
D008180480840	PACIFIC KINSELLA 8D-18-48-8	0923	278002	20	00	000	001			8	108010
B009180480840	PACIFIC KINSELLA 9B-18-48-8	0923	278002	20	00	000	001			8	408010
D009180480840	PACIFIC KINSELLA 9D-18-48-8	0923	278002	20	00	000	001			8	108010
B010180480840	PACIFIC KINSELLA 10B-18-48-8	0923	278002	20	00	000	001			8	108010
D010180480840	PACIFIC KINSELLA 10-18-48-8	0923	278002	20	00	000	001			4	108010
D210180480840		0923	278002	20	00	000	001			4	108010
B011180480840	PACIFIC KINSELLA 11B-18-48-8	0923	278002	20	00	000	001			8	408010
D011180480840	PACIFIC KINSELLA 11D-18-48-8	0923	278002	20	00	000	001			8	108010
B012180480840	PACIFIC KINSELLA 12B-18-48-8	0923	278002	20	00	000	001			8	108010
D012180480840	PACIFIC KINSELLA 12D-18-48-8	0923	278002	20	00	000	001			8	108010
B013180480840	PACIFIC KINSELLA 13B-18-48-8	0923	278002	20	00	000	001			8	408010
D013180480840	PACIFIC KINSELLA 13D-18-48-8	0923	278002	20	00	000	001			8	108010
B014180480840	PACIFIC KINSELLA 14B-18-48-8	0923	278002	20	00	000	001			8	108010
D014180480840	PACIFIC KINSELLA 14D-18-48-8	0923	278002	20	00	000	001			8	108010
B015180480840	PACIFIC KINSELLA 15B-18-48-8	0923	278002	20	00	000	001			8	408010
D015180480840	PACIFIC KINSELLA 15D-18-48-8	0923	278002	20	00	000	001			4	108010
A016180480840		0923	278002	20	00	000	001			4	108010
B016180480840	PACIFIC KINSELLA 16B-18-48-8	0923	278002	20	00	000	001			8	108010
D016180480840	PACIFIC KINSELLA 16D-18-48-8	0923	278002	20	00	000	001			8	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	1	90	48	08	40	PACIFIC KINSELLA 1B-19-48-8	0923	278002	20	00	000	001				408010
C	00	1	90	48	08	40		0923	278002	20	00	000	001			8	108010
D	00	1	90	48	08	40	PACIFIC KINSELLA 1D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	2	90	48	08	40	PACIFIC KINSELLA 2B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	2	90	48	08	40	PACIFIC KINSELLA 2D-19-48-8	0923	278002	20	00	000	001			8	108010
A	00	3	90	48	08	40		0923	278002	20	00	000	001			4	108010
B	00	3	90	48	08	40	PACIFIC KINSELLA 3B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	3	90	48	08	40	PACIFIC KINSELLA 3D-19-48-8	0923	278002	20	00	000	001			4	108010
B	00	4	90	48	08	40	PACIFIC KINSELLA 4B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	4	90	48	08	40	PACIFIC KINSELLA 4-19-48-8	0923	278002	20	00	000	001			4	108010
D	20	4	90	48	08	40		0923	278002	20	00	000	001			4	108010
B	00	5	90	48	08	40	PACIFIC KINSELLA 5B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	5	90	48	08	40	PACIFIC KINSELLA 5D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	6	90	48	08	40	PACIFIC KINSELLA 6B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	6	90	48	08	40	PACIFIC KINSELLA 6D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	7	90	48	08	40	PACIFIC KINSELLA 7B-19-48-8	0923	278002	20	00	000	001			8	408010
D	00	7	90	48	08	40	PACIFIC KINSELLA 7D-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	8	90	48	08	40	PACIFIC KINSELLA 8B-19-48-8	0923	278002	20	00	000	001			8	108010
D	00	8	90	48	08	40	PACIFIC KINSELLA 8D-19-48-8	0923	278002	20	00	000	001			8	108010
B	10	1	90	48	08	40	PACIFIC KINSELLA 10B-19-48-8	0923	278002	20	00	000	001			8	108010
B	11	1	90	48	08	40	PACIFIC KINSELLA 11B-19-48-8	0923	278002	20	00	000	001			8	408010
D	11	1	90	48	08	40	PACIFIC KINSELLA 11D-19-48-8	0923	278002	20	00	000	001			8	108014
B	12	1	90	48	08	40	PACIFIC KINSELLA 12B-19-48-8	0923	278002	20	00	000	001			8	108010
D	12	1	90	48	08	40	PACIFIC KINSELLA 12D-19-48-8	0923	278002	20	00	000	001			8	108010
B	13	1	90	48	08	40	PACIFIC KINSELLA 13B-19-48-8	0923	278002	20	00	000	001			8	408010
B	14	1	90	48	08	40	PACIFIC KINSELLA 14B-19-48-8	0923	278002	20	00	000	001			8	108010
B	00	2	20	48	08	40	PUBCO VIKING 2B-20-48-8	0923	278002	20	00	000	001			4	108010
B	20	2	20	48	08	40		0923	278002	20	00	000	001			4	108010
B	00	3	20	48	08	40	PUBCO VIKING 3B-20-48-8	0923	278002	20	00	000	001			8	408010
D	00	3	20	48	08	40	PUBCO VIKING 3D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	4	20	48	08	40	PUBCO KINSELLA 4B-20-48-8	0923	278002	20	00	000	001			8	108010
D	00	4	20	48	08	40	PUBCO VIKING 4D-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	5	20	48	08	40	PUBCO VIKING 5B-20-48-8	0923	278002	20	00	000	001			8	408010
B	00	6	20	48	08	40	PUBCO VIKING 6B-20-48-8	0923	278002	20	00	000	001			8	108010
B	00	1	01	04	80	94	PACIFIC PCP KINSELLA 1B-1-48-9	0923	278002	20	00	000	001			8	408010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D00101048094 0	PACIFIC PCP KINSELLA 1D-1-48-9	0923	278002	20	00	000	001			8	108010
B00201048094 0	PACIFIC PCP KINSELLA 2B-1-48-9	0923	278002	20	00	000	001			8	108010
D00201048094 0	PACIFIC PCP KINSELLA 2D-1-48-9	0923	278002	20	00	000	001			8	108010
A00301048094 0		0923	278002	20	00	000	001			4	108010
B00301048094 0	PACIFIC PCP KINSELLA 3B-1-48-9	0923	278002	20	00	000	001			8	408010
D00301048094 0	PACIFIC PCP KINSELLA 3D-1-48-9	0923	278002	20	00	000	001			4	108010
D00401048094 0	PACIFIC PCP KINSELLA 4D-1-48-9	0923	278002	20	00	000	001			8	108010
D00501048094 0	PACIFIC PCP KINSELLA 5D-1-48-9	0923	278002	20	00	000	001			8	108010
B00601048094 0	PACIFIC PCP KINSELLA 6B-1-48-9	0923	278002	20	00	000	001			8	108010
D00601048094 0	PACIFIC KINSELLA 6D-1-48-9	0923	278002	20	00	000	001			4	108010
D20601048094 0		0923	278002	20	00	000	001			4	108010
B00701048094 0	PACIFIC PCP KINSELLA 7B-1-48-9	0923	278002	20	00	000	001			8	408010
D00701048094 0	PACIFIC PCP KINSELLA 7D-1-48-9	0923	278002	20	00	000	001			8	108010
B00801048094 0	PACIFIC PCP KINSELLA 8B-1-48-9	0923	278002	20	00	000	001			4	108010
B20801048094 0		0923	278002	20	00	000	001			4	108010
D00801048094 0	PACIFIC PCP KINSELLA 8D-1-48-9	0923	278002	20	00	000	001			8	108010
B00901048094 0	PACIFIC PCP KINSELLA 9B-1-48-9	0923	278002	20	00	000	001			8	408010
D00901048094 0	PACIFIC PCP KINSELLA 9D-1-48-9	0923	278002	20	00	000	001			8	108010
B01001048094 0	PACIFIC PCP KINSELLA 10B-1-48-9	0923	278002	20	00	000	001			8	108010
D01001048094 0	PACIFIC PCP KINSELLA 10D-1-48-9	0923	278002	20	00	000	001			8	108010
B01101048094 0	PACIFIC PCP KINSELLA 11B-1-48-9	0923	278002	20	00	000	001			8	408010
D01101048094 0	PACIFIC PCP KINSELLA 11D-1-48-9	0923	278002	20	00	000	001			8	108010
B01201048094 0	PACIFIC PCP KINSELLA 12B-1-48-9	0923	278002	20	00	000	001			8	408010
D01201048094 0	PACIFIC PCP KINSELLA 12D-1-48-9	0923	278002	20	00	000	001			8	108010
B01301048094 0	PACIFIC PCP KINSELLA 13B-1-48-9	0923	278002	20	00	000	001			8	108010
D01301048094 0	PACIFIC PCP KINSELLA 13D-1-48-9	0923	278002	20	00	000	001			8	108010
B01401048094 0	PACIFIC PCP KINSELLA 14B-1-48-9	0923	278002	20	00	000	001			8	108010
D01401048094 0	PACIFIC PCP KINSELLA 14D-1-48-9	0923	278002	20	00	000	001			8	108010
B01501048094 0	PACIFIC PCP KINSELLA 15B-1-48-9	0923	278002	20	00	000	001			8	408010
D01501048094 0	PACIFIC PCP KINSELLA 15D-1-48-9	0923	278002	20	00	000	001			8	108010
B01601048094 0	PACIFIC PCP KINSELLA 16B-1-48-9	0923	278002	20	00	000	001			8	108010
D01601048094 0	PACIFIC PCP KINSELLA 16D-1-48-9	0923	278002	20	00	000	001			8	108010
B00902048094 0	PACIFIC KINSELLA 9B-2-48-9	0923	278002	20	00	000	001			8	108010
D00902048094 0		0923	278002	20	00	000	001			8	308010
B01002048094 0	PACIFIC KINSELLA 10B-2-48-9	0923	278002	20	00	000	001			8	408010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	00	2	048	09	4	PACIFIC KINSELLA 10-2-48-9	0923	278002	20	00	000	001			8	108010
B	01	50	2	048	09	4	PACIFIC KINSELLA 15B-2-48-9	0923	278002	20	00	000	001			8	108010
D	01	50	2	048	09	4	PACIFIC KINSELLA 15D-2-48-9	0923	278002	20	00	000	001			8	408010
B	01	60	2	048	09	4		0923	278002	20	00	000	001			8	308010
D	01	60	2	048	09	4		0923	278002	20	00	000	001			8	308010
B	00	11	1	048	09	4	PACIFIC KINSELLA 1B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	11	1	048	09	4	PACIFIC KINSELLA 1D-11-48-9	0923	278002	20	00	000	001			8	408010
B	00	21	1	048	09	4	PACIFIC KINSELLA 2B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	21	1	048	09	4	PACIFIC KINSELLA 2D-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	61	1	048	09	4	PACIFIC KINSELLA 6D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	71	1	048	09	4	PACIFIC PCP KINSELLA 7B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	71	1	048	09	4	PACIFIC KINSELLA 7D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	81	1	048	09	4	PEX UNIT 1 KINSELLA 8B-11-48-9	0923	278002	20	00	000	001			8	108010
D	00	81	1	048	09	4	PACIFIC KINSELLA 8D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	91	1	048	09	4	PACIFIC KINSELLA 9B-11-48-9	0923	278002	20	00	000	001			8	408010
D	00	91	1	048	09	4	PACIFIC KINSELLA 9D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	01	1	048	09	4	PACIFIC KINSELLA 10B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	01	1	048	09	4	PACIFIC KINSELLA 10D-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	11	1	048	09	4	PACIFIC KINSELLA 11D-11-48-9	0923	278002	20	00	000	001			8	408010
D	01	41	1	048	09	4	PACIFIC KINSELLA 14D-11-48-9	0923	278002	20	00	000	001			8	108010
B	01	51	1	048	09	4	PACIFIC KINSELLA 15B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	51	1	048	09	4	PACIFIC KINSELLA 15D-11-48-9	0923	278002	20	00	000	001			8	408010
B	01	61	1	048	09	4	PACIFIC KINSELLA 16B-11-48-9	0923	278002	20	00	000	001			8	108010
D	01	61	1	048	09	4	PACIFIC KINSELLA 16D-11-48-9	0923	278002	20	00	000	001			8	108010
B	00	12	0	48	09	4	PACIFIC KINSELLA 1B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	12	0	48	09	4	PACIFIC KINSELLA 1D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	21	2	048	09	4	PACIFIC KINSELLA 2B-12-48-9	0923	278002	20	00	000	001			8	108010
00	02	12	0	48	09	4	PACIFIC KINSELLA 2D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	31	2	048	09	4	PACIFIC KINSELLA 3B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	31	2	048	09	4	PACIFIC KINSELLA 3D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	41	2	048	09	4	PACIFIC KINSELLA 4B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	41	2	048	09	4	PACIFIC KINSELLA 4D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	51	2	048	09	4	PACIFIC KINSELLA 5B-12-48-9	0923	278002	20	00	000	001			8	108010
D	00	51	2	048	09	4	PACIFIC KINSELLA 5D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	61	2	048	09	4	PACIFIC KINSELLA 6B-12-48-9	0923	278002	20	00	000	001			8	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	00	6	12	048	09	40	PACIFIC KINSELLA 6D-12-48-8	0923	278002	20	00	000	001			8	108010
B	00	7	12	048	09	40	PACIFIC KINSELLA 7B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	12	048	09	40	PACIFIC KINSELLA 7D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	12	048	09	40	PACIFIC KINSELLA 8B-12-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	12	048	09	40	PACIFIC KINSELLA 8D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	12	048	09	40	PACIFIC KINSELLA 9B-12-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	12	048	09	40	PACIFIC KINSELLA 9D-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	0	12	048	09	40	PACIFIC KINSELLA 10B-12-48-9	0923	278002	20	00	000	001			8	108010
D	01	0	12	048	09	40	PACIFIC KINSELLA 10-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	1	12	048	09	40	PACIFIC KINSELLA 11B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	1	12	048	09	40	PACIFIC KINSELLA 11D-12-48-9	0923	278002	20	00	000	001			8	108010
A	01	2	12	048	09	40	PACIFIC KINSELLA 12A-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	2	12	048	09	40	PACIFIC KINSELLA 12B-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	3	12	048	09	40	PACIFIC KINSELLA 13B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	3	12	048	09	40	PACIFIC KINSELLA 13D-12-48-9	0923	278002	20	00	000	001			8	108010
B	01	4	12	048	09	40	PACIFIC KINSELLA 14B-12-48-9	0923	278002	20	00	000	001			8	108010
D	01	4	12	048	09	40	PACIFIC KINSELLA 14D-12-48-9	0923	278002	20	00	000	001			4	108010
B	01	5	12	048	09	40	PACIFIC KINSELLA 15B-12-48-9	0923	278002	20	00	000	001			8	408010
D	01	5	12	048	09	40	PACIFIC KINSELLA 15D-12-48-9	0923	278002	20	00	000	001			8	408010
B	01	6	12	048	09	40	PACIFIC KINSELLA 16B-12-48-9	0923	278002	20	00	000	001			8	108010
D	01	6	12	048	09	40	PACIFIC KINSELLA 16D-12-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	13	048	09	40	PACIFIC KINSELLA 1B-13-48-9	0923	278002	20	00	000	001			8	408010
D	00	1	13	048	09	40	PACIFIC PCP KINSELLA 1D-13-48-9	0923	278002	20	00	000	001			8	408010
B	00	2	13	048	09	40	PACIFIC PCP KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
B	20	2	13	048	09	40	PCI ET AL KINSELLA 2B-13-48-9	0923	278002	20	00	000	001			4	108010
D	00	2	13	048	09	40	PACIFIC PCP KINSELLA 2-13-48-9	0923	278002	20	00	000	001			8	108010
B	00	3	13	048	09	40	PACIFIC KINSELLA 3B-13-48-9	0923	278002	20	00	000	001			8	408010
D	00	3	13	048	09	40	PACIFIC PCP KINSELLA 3D-13-48-9	0923	278002	20	00	000	001			8	408010
S	00	3	13	048	09	40	PCI ET AL KINSELLA 14D-12-48-9(4HA)	0923	278002	20	00	000	001			4	108010
B	00	4	13	048	09	40	PACIFIC PCP KINSELLA 4B-13-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	13	048	09	40	PACIFIC PCP KINSELLA 4-13-48-9	0923	278002	20	00	000	001			4	108010
D	20	4	13	048	09	40	PCI KINSELLA 4D-13-48-9	0923	278002	20	00	000	001			4	108010
B	00	5	13	048	09	40	PACIFIC KINSELLA 5B-13-48-9	0923	278002	20	00	000	001			4	408010
D	00	5	13	048	09	40	PACIFIC PCP KINSELLA 5D-13-48-9	0923	278002	20	00	000	001			8	408010
B	00	6	13	048	09	40	PACIFIC PCP KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	2	06	13	04	80	9	4 0 PCI ET AL KINSELLA 6B-13-48-9	0923	278002	20	00	000	001			4	108010
D	0	06	13	04	80	9	4 0 PACIFIC PCP KINSELLA 6D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	07	13	04	80	9	4 0 PACIFIC KINSELLA 7B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	07	13	04	80	9	4 0 PACIFIC PCP KINSELLA 7D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	08	13	04	80	9	4 0 PACIFIC PCP KINSELLA 8B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	08	13	04	80	9	4 0 PACIFIC PCP KINSELLA 8D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	09	13	04	80	9	4 0 PACIFIC PCP KINSELLA 9B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	09	13	04	80	9	4 0 PACIFIC PCP KINSELLA 9D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	10	13	04	80	9	4 0 PACIFIC PCP KINSELLA 10B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	10	13	04	80	9	4 0 PACIFIC KINSELLA 10-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	11	13	04	80	9	4 0 PACIFIC KINSELLA 11B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	11	13	04	80	9	4 0 PACIFIC PCP KINSELLA 11D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	12	13	04	80	9	4 0 PACIFIC PCP KINSELLA 12B-13-48-9	0923	278002	20	00	000	001			4	108010
B	2	12	13	04	80	9	4 0 PCI ET AL KINSELLA B2-12-48-9	0923	278002	20	00	000	001			4	108010
D	0	12	13	04	80	9	4 0 PACIFIC PCP KINSELLA 12-13-48-9	0923	278002	20	00	000	001			4	108010
D	2	12	13	04	80	9	4 0	0923	278002	20	00	000	001			4	108010
W	0	12	13	04	80	9	4 0 PCI ET AL KINSELLA 5C-13-48-9	0923	278002	20	00	000	001			4	108010
B	0	13	13	04	80	9	4 0 PACIFIC KINSELLA 13B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	13	13	04	80	9	4 0 PACIFIC PCP KINSELLA 13D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	14	13	04	80	9	4 0 PACIFIC PCP KINSELLA 14B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	14	13	04	80	9	4 0 PACIFIC PCP KINSELLA 14D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	15	13	04	80	9	4 0 PACIFIC KINSELLA 15B-13-48-9	0923	278002	20	00	000	001			8	408010
D	0	15	13	04	80	9	4 0 PACIFIC PCP KINSELLA 15D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	16	13	04	80	9	4 0 PACIFIC PCP KINSELLA 16B-13-48-9	0923	278002	20	00	000	001			8	108010
D	0	16	13	04	80	9	4 0 PEX UNIT 1 KINSELLA 16D-13-48-9	0923	278002	20	00	000	001			8	108010
B	0	01	14	04	80	9	4 0 PACIFIC KINSELLA 1B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	01	14	04	80	9	4 0 PACIFIC KINSELLA 1D-14-48-9	0923	278002	20	00	000	001			8	108010
B	2	02	14	04	80	9	4 0 PACIFIC KINSELLA A2B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	02	14	04	80	9	4 0 PACIFIC KINSELLA 2D-14-48-9	0923	278002	20	00	000	001			4	108010
D	2	02	14	04	80	9	4 0	0923	278002	20	00	000	001			4	108010
B	0	03	14	04	80	9	4 0 PACIFIC KINSELLA 3B-14-48-9	0923	278002	20	00	000	001			8	408010
D	0	03	14	04	80	9	4 0 PACIFIC KINSELLA 3D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	04	14	04	80	9	4 0 PACIFIC KINSELLA 4B-14-48-9	0923	278002	20	00	000	001			8	108010
D	0	04	14	04	80	9	4 0 PACIFIC KINSELLA 4D-14-48-9	0923	278002	20	00	000	001			8	108010
B	0	05	14	04	80	9	4 0 PACIFIC KINSELLA 5B-14-48-9	0923	278002	20	00	000	001			8	408010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER. NO.
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D005 14 048 09 40	PACIFIC KINSELLA 5D-14-48-9	0923	278002	20	00	000	001			8	108010
B006 14 048 09 40	PACIFIC KINSELLA 6B-14-48-9	0923	278002	20	00	000	001			8	108010
D006 14 048 09 40	PACIFIC KINSELLA 6D-14-48-9	0923	278002	20	00	000	001			8	108010
B007 14 048 09 40	PACIFIC KINSELLA 7B-14-48-9	0923	278002	20	00	000	001			8	408010
D007 14 048 09 40	PACIFIC KINSELLA 7D-14-48-9	0923	278002	20	00	000	001			8	108010
B008 14 048 09 40	PACIFIC KINSELLA 8B-14-48-9	0923	278002	20	00	000	001			8	108010
D008 14 048 09 40	PACIFIC KINSELLA 8D-14-48-9	0923	278002	20	00	000	001			8	108010
B009 14 048 09 40	PACIFIC KINSELLA 9B-14-48-9	0923	278002	20	00	000	001			8	408010
D009 14 048 09 40	PACIFIC KINSELLA 9D-14-48-9	0923	278002	20	00	000	001			8	108010
B010 14 048 09 40	PACIFIC KINSELLA 10B-14-48-9	0923	278002	20	00	000	001			8	108010
D010 14 048 09 40	PACIFIC KINSELLA 10-14-48-9	0923	278002	20	00	000	001			8	108010
A011 14 048 09 40		0923	278002	20	00	000	001			4	108010
B011 14 048 09 40	PACIFIC KINSELLA 11B-14-48-9	0923	278002	20	00	000	001			8	408010
D011 14 048 09 40	PACIFIC KINSELLA 11D-14-48-9	0923	278002	20	00	000	001			4	108010
B012 14 048 09 40	PACIFIC KINSELLA 12B-14-48-9	0923	278002	20	00	000	001			8	108010
D012 14 048 09 40	PACIFIC KINSELLA 12D-14-48-9	0923	278002	20	00	000	001			8	108010
B013 14 048 09 40	PACIFIC KINSELLA 13B-14-48-9	0923	278002	20	00	000	001			8	408010
D013 14 048 09 40	PACIFIC KINSELLA 13D-14-48-9	0923	278002	20	00	000	001			8	108010
B014 14 048 09 40	PACIFIC KINSELLA 14B-14-48-9	0923	278002	20	00	000	001			8	108010
D014 14 048 09 40	PACIFIC KINSELLA 14D-14-48-9	0923	278002	20	00	000	001			8	108010
B015 14 048 09 40	PACIFIC KINSELLA 15B-14-48-9	0923	278002	20	00	000	001			8	408010
D015 14 048 09 40	PACIFIC KINSELLA 15D-14-48-9	0923	278002	20	00	000	001			8	108010
B016 14 048 09 40	PACIFIC KINSELLA 16B-14-48-9	0923	278002	20	00	000	001			8	108010
D016 14 048 09 40	PACIFIC KINSELLA 16D-14-48-9	0923	278002	20	00	000	001			8	108010
D009 15 048 09 40	PACIFIC PCP KINSELLA 9D-15-48-9	0923	278002	20	00	000	001			8	108010
D015 15 048 09 40	PACIFIC KINSELLA PCP 15D-15-48-9	0923	278002	20	00	000	001			8	408010
B016 15 048 09 40	PEX UNIT 1 KINSELLA 16B-15-48-9	0923	278002	20	00	000	001			8	108010
D016 15 048 09 40	PACIFIC KINSELLA 16D-15-48-9	0923	278002	20	00	000	001			8	108010
B001 23 048 09 40	PACIFIC KINSELLA 1B-23-48-9	0923	278002	20	00	000	001			8	408010
D001 23 048 09 40	PACIFIC PCP KINSELLA 1D-23-48-9	0923	278002	20	00	000	001			8	108010
B002 23 048 09 40	PACIFIC PCP KINSELLA 2B-23-48-9	0923	278002	20	00	000	001			8	108010
D002 23 048 09 40	PACIFIC PCP KINSELLA 2-23-48-9	0923	278002	20	00	000	001			8	108010
B003 23 048 09 40	PACIFIC PCP KINSELLA 3B-23-48-9	0923	278002	20	00	000	001			8	408010
D003 23 048 09 40	PACIFIC PCP KINSELLA 3D-23-48-9	0923	278002	20	00	000	001			8	108010
B004 23 048 09 40	PACIFIC PCP KINSELLA 4B-23-48-9	0923	278002	20	00	000	001			8	108010

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D00423048094 0	PACIFIC PCP KINSELLA 4D-23-48-9	0923	278002	20	00	000	001			8	108010
B00523048094 0	PACIFIC PCP KINSELLA 5B-23-48-9	0923	278002	20	00	000	001			4	108010
C00523048094 0		0923	278002	20	00	000	001			4	108010
D00523048094 0	PACIFIC PCP KINSELLA 5D-23-48-9	0923	278002	20	00	000	001			8	108010
B00623048094 0	PACIFIC PCP KINSELLA 6B-23-48-9	0923	278002	20	00	000	001			8	408010
D00623048094 0	PACIFIC PCP KINSELLA 6D-23-48-9	0923	278002	20	00	000	001			8	108010
B00723048094 0	PACIFIC KINSELLA 7B-23-48-9	0923	278002	20	00	000	001			8	408010
D00723048094 0	PACIFIC PCP KINSELLA 7D-23-48-9	0923	278002	20	00	000	001			8	108010
B00823048094 0	PACIFIC PCP KINSELLA 8B-23-48-9	0923	278002	20	00	000	001			8	108010
D00823048094 0	PACIFIC PCP KINSELLA 8D-23-48-9	0923	278002	20	00	000	001			8	108010
B00923048094 0	PACIFIC KINSELLA 9B-23-48-9	0923	278002	20	00	000	001			8	408010
D00923048094 0	PACIFIC PCP KINSELLA 9D-23-48-9	0923	278002	20	00	000	001			8	108010
B01023048094 0	PACIFIC PCP KINSELLA 10B-23-48-9	0923	278002	20	00	000	001			8	108010
D01023048094 0	PACIFIC PCP KINSELLA 10-23-48-9	0923	278002	20	00	000	001			4	108010
D21023048094 0		0923	278002	20	00	000	001			4	108010
B01123048094 0	PACIFIC PCP KINSELLA 11B-23-48-9	0923	278002	20	00	000	001			8	408010
D01123048094 0	PACIFIC PCP KINSELLA 11D-23-48-9	0923	278002	20	00	000	001			8	108010
B01223048094 0	PACIFIC PCP KINSELLA 12B-23-48-9	0923	278002	20	00	000	001			8	108010
D01223048094 0	PACIFIC PCP KINSELLA 12D-23-48-9	0923	278002	20	00	000	001			8	108010
B01323048094 0	PACIFIC PCP KINSELLA 13B-23-48-9	0923	278002	20	00	000	001			8	408010
D01323048094 0	PACIFIC PCP KINSELLA 13D-23-48-9	0923	278002	20	00	000	001			8	108010
B01423048094 0	PACIFIC PCP KINSELLA 14B-23-48-9	0923	278002	20	00	000	001			8	108010
D01423048094 0	PACIFIC PCP KINSELLA 14D-23-48-9	0923	278002	20	00	000	001			8	108010
B01523048094 0	PACIFIC PCP KINSELLA 15B-23-48-9	0923	278002	20	00	000	001			8	408010
D01523048094 0	PACIFIC PCP KINSELLA 15D-23-48-9	0923	278002	20	00	000	001			8	108010
B01623048094 0	PACIFIC PCP KINSELLA 16B-23-48-9	0923	278002	20	00	000	001			8	108010
D01623048094 0	PACIFIC PCP KINSELLA 16D-23-48-9	0923	278002	20	00	000	001			8	108010
B00124048094 0	PACIFIC KINSELLA 1B-24-48-9(THX)	0923	278002	20	00	000	001			8	408010
D00124048094 0	PACIFIC KINSELLA 1D-24-48-9	0923	278002	20	00	000	001			8	108010
A00224048094 0	PEX UNIT 1 KINSELLA 2A-24-48-9	0923	278002	20	00	000	001				108214
B00224048094 0	PACIFIC KINSELLA 2B-24-48-9	0923	278002	20	00	000	001			8	108010
D00224048094 0	PACIFIC KINSELLA 2-24-48-9	0923	278002	20	00	000	001				108015
D20224048094 0	PCI VIKING KINSELLA 2-24-48-9	0923	278002	20	00	000	001			8	108010
B00324048094 0	PACIFIC KINSELLA 3B-24-48-9	0923	278002	20	00	000	001			8	408010
D00324048094 0	PACIFIC KINSELLA 3D-24-48-9	0923	278002	20	00	000	001			8	108010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B	00	4	24	048	09	4	PACIFIC KINSELLA 4B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	4	24	048	09	4	PACIFIC KINSELLA 4-24-48-9	0923	278002	20	00	000	001			4	108010
D	2	04	24	048	09	4		0923	278002	20	00	000	001			4	108010
B	00	5	24	048	09	4	PACIFIC KINSELLA 5B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	5	24	048	09	4	PACIFIC KINSELLA 5D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	6	24	048	09	4	PACIFIC KINSELLA 6B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	6	24	048	09	4	PACIFIC KINSELLA 6D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	7	24	048	09	4	PACIFIC KINSELLA 7B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	7	24	048	09	4	PACIFIC KINSELLA 7D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	8	24	048	09	4	PACIFIC KINSELLA 8B-24-48-9	0923	278002	20	00	000	001			8	108010
D	00	8	24	048	09	4	PACIFIC KINSELLA 8D-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	9	24	048	09	4	PACIFIC KINSELLA 9B-24-48-9	0923	278002	20	00	000	001			8	408010
D	00	9	24	048	09	4	PACIFIC KINSELLA 9D-24-48-9	0923	278002	20	00	000	001			8	108010
B	10	2	40	48	09	4	PACIFIC KINSELLA 10B-24-48-9	0923	278002	20	00	000	001			8	108010
D	10	2	40	48	09	4	PACIFIC KINSELLA 10-24-48-9	0923	278002	20	00	000	001			8	108010
B	11	2	40	48	09	4	PACIFIC KINSELLA 11B-24-48-9	0923	278002	20	00	000	001			8	408010
D	11	2	40	48	09	4	PACIFIC KINSELLA 11D-24-48-9	0923	278002	20	00	000	001			8	108010
B	12	2	40	48	09	4		0923	278002	20	00	000	001			8	108010
D	12	2	40	48	09	4	PACIFIC KINSELLA 12D-24-48-9	0923	278002	20	00	000	001			4	108010
00	12	2	40	48	09	4	PACIFIC KINSELLA 12-24-48-9	0923	278002	20	00	000	001			4	108010
B	13	2	40	48	09	4	PACIFIC KINSELLA 13B-24-48-9	0923	278002	20	00	000	001			8	408010
D	13	2	40	48	09	4	PACIFIC KINSELLA 13D-24-48-9	0923	278002	20	00	000	001			8	108010
B	14	2	40	48	09	4	PACIFIC KINSELLA 14B-24-48-9	0923	278002	20	00	000	001			8	108010
B	15	2	40	48	09	4	PACIFIC KINSELLA 15B-24-48-9	0923	278002	20	00	000	001			8	408010
B	16	2	40	48	09	4	PACIFIC KINSELLA 16B-24-48-9	0923	278002	20	00	000	001			8	108010
B	00	1	26	048	09	4	PACIFIC KINSELLA 1B-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	2	26	048	09	4	PACIFIC KINSELLA 2B-26-48-9	0923	278002	20	00	000	001			8	108010
D	2	02	26	048	09	4	PACIFIC KINSELLA A2D-26-48-9	0923	278002	20	00	000	001			8	408010
B	00	3	26	048	09	4	PACIFIC KINSELLA 3B-26-48-9	0923	278002	20	00	000	001			8	108010
D	00	3	26	048	09	4	PUBCO KINSELLA 3D-26-48-9	0923	278002	20	00	000	001			8	408010

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0923	278002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 JUL 1993	246

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	632.0	1224	
D	0	12	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 12-16	0928	278160	20	00	000	002			8	408010
D	0	13	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0	0	13	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0	14	16	04	50	6	4 0 DECALTA ET AL WAINWRIGHT 14-16	0928	278160	20	00	000	002			8	108015
D	0	10	17	04	50	6	4 0 HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D	0	13	17	04	50	6	4 0 HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002			8	408010
B	0	14	17	04	50	6	4 0 HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	14	17	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGH.	0928	278160	20	00	000	002			8	108010
B	0	15	17	04	50	6	4 0 HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	17	04	50	6	4 0 HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	17	04	50	6	4 0 HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0	16	17	04	50	6	4 0 HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	19	04	50	6	4 0 SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0	01	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
D	0	02	20	04	50	6	4 0 HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D	0	03	20	04	50	6	4 0 AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0	04	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	04	20	04	50	6	4 0 AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0	05	20	04	50	6	4 0	0928	278160	20	00	000	002			8	308010
D	0	05	20	04	50	6	4 0 HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B	0	06	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
D	0	06	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	20	04	50	6	4 0 A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	20	04	50	6	4 0 A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3	08	20	04	50	6	4 0 HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0	08	20	04	50	6	4 0	0928	278160	20	00	000	002			8	308010
D	4	08	20	04	50	6	4 0 HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	09	20	04	50	6	4 0 AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	20	04	50	6	4 0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	0	10	20	04	50	6	4 0 HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	0	10	20	04	50	6	4 0 HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	02	045	06	4	0	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B	01	12	045	06	4	0	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	045	06	4	0	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	045	06	4	0	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D	01	22	045	06	4	0	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	045	06	4	0	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D	21	32	045	06	4	0	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	045	06	4	0	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	045	06	4	0	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B	01	52	045	06	4	0	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D	01	52	045	06	4	0	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B	01	62	045	06	4	0	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D	01	62	045	06	4	0	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408015
D	00	52	1045	06	4	0	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	1045	06	4	0	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B	00	92	1045	06	4	0	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	1045	06	4	0	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D	01	02	1045	06	4	0	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	12	1045	06	4	0	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	12	1045	06	4	0	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	1045	06	4	0	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D	01	22	1045	06	4	0	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	32	1045	06	4	0	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	1045	06	4	0	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	42	1045	06	4	0	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D	01	42	1045	06	4	0	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B	01	52	1045	06	4	0	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D	01	52	1045	06	4	0	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B	01	62	1045	06	4	0	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D	01	62	1045	06	4	0	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B	01	02	2045	06	4	0	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D	01	02	2045	06	4	0	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108014
B	01	12	2045	06	4	0	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010
D	01	12	2045	06	4	0	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	22	2045	06	4	0	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

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EFFECTIVE DATE	OPER NO
01 JUL 1993	086

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	12	22	04	5	06	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	0	13	22	04	5	06	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	0	13	22	04	5	06	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	0	14	22	04	5	06	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	0	14	22	04	5	06	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	0	15	22	04	5	06	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	0	15	22	04	5	06	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	0	12	26	04	5	06		0928	278160	20	00	000	002			8	308010
D	0	12	26	04	5	06	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	27	04	5	06	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	0	02	27	04	5	06	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108010
B	0	03	27	04	5	06	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	0	03	27	04	5	06	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	0	04	27	04	5	06	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	0	04	27	04	5	06	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	2	05	27	04	5	06	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108010
D	0	05	27	04	5	06	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	0	06	27	04	5	06	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	0	06	27	04	5	06	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	27	04	5	06	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	0	07	27	04	5	06		0928	278160	20	00	000	002			8	308010
0	0	08	27	04	5	06	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B	0	09	27	04	5	06	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	0	09	27	04	5	06		0928	278160	20	00	000	002			8	308010
B	0	10	27	04	5	06	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	0	10	27	04	5	06	TEXAS AMERICAN NORTHLAND NO. 4	0928	278160	20	00	000	002			8	108014
B	0	11	27	04	5	06	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	0	11	27	04	5	06	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	0	12	27	04	5	06	W AND T BRASSARD WAINWR 12B-27	0928	278160	20	00	000	002			8	408010
D	0	12	27	04	5	06	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108010
B	0	13	27	04	5	06	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	0	13	27	04	5	06	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108010
B	0	14	27	04	5	06	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	0	14	27	04	5	06	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	0	15	27	04	5	06	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D0	15	27	045	06	4	0	WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D3	15	27	045	06	4	0	HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108010
B0	16	27	045	06	4	0	W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B0	01	28	045	06	4	0	HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	01	28	045	06	4	0	HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	02	28	045	06	4	0	HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	02	28	045	06	4	0	HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	03	28	045	06	4	0	HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D0	03	28	045	06	4	0	ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	04	28	045	06	4	0	HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	04	28	045	06	4	0		0928	278160	20	00	000	002			8	308010
B0	05	28	045	06	4	0	ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	05	28	045	06	4	0	ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	06	28	045	06	4	0	ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B2	06	28	045	06	4	0	HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	06	28	045	06	4	0	ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B0	07	28	045	06	4	0	HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D0	07	28	045	06	4	0	AMERICAN NORTHLAND WAIN. P.&R	0928	278160	20	00	000	002			8	108010
B2	08	28	045	06	4	0	HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D0	08	28	045	06	4	0	HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B0	09	28	045	06	4	0	AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D0	09	28	045	06	4	0	AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B0	10	28	045	06	4	0	HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	10	28	045	06	4	0	HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B0	11	28	045	06	4	0	TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D0	11	28	045	06	4	0	TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B0	12	28	045	06	4	0	ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D0	12	28	045	06	4	0	TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B0	13	28	045	06	4	0	TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D0	13	28	045	06	4	0	TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B0	14	28	045	06	4	0	TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D0	14	28	045	06	4	0	TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B0	15	28	045	06	4	0	AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D0	15	28	045	06	4	0	HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B0	16	28	045	06	4	0	HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

EFFECTIVE DATE	OPER NO
01 JUL 1993	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	0	16	28	045	06	4	0 HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108010
B	0	01	29	045	06	4	0 ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	29	045	06	4	0 HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	29	045	06	4	0 HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	0	02	29	045	06	4	0 HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108014
B	0	07	29	045	06	4	0 ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	29	045	06	4	0 ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	0	08	29	045	06	4	0 ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	0	08	29	045	06	4	0 ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	0	01	33	045	06	4	0 HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	33	045	06	4	0 AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	33	045	06	4	0 HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	0	03	33	045	06	4	0 AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	0	03	33	045	06	4	0 AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	0	04	33	045	06	4	0 HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	0	04	33	045	06	4	0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	408010
B	0	05	33	045	06	4	0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
D	0	05	33	045	06	4	0 AMERICAN NORTHLAND WAINWRIGHT	0928	278160	20	00	000	002			8	108010
B	0	06	33	045	06	4	0 AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 JUL 1993	086